



# GDB Information Disclosure Requirements Information Templates for Schedules 1–10

Company Name  
Disclosure Date  
Disclosure Year (year ended)

GasNet Ltd
20 December 2025
30 June 2025

GDB Templates for Schedules 1–10 excluding 5f–5g  
GDB Template Version 6. Prepared 3 July 2025

## Table of Contents

Schedule	Schedule name	Sheetname	Description
1	<a href="#">ANALYTICAL RATIOS</a>	S1.Analytical Ratios	This schedule calculates expenditure, revenue and service ratios from the information disclosed. The disclosed ratios may vary for reasons that are company specific and, as a result, must be interpreted with care. The Commerce Commission will publish a summary and analysis of information disclosed in accordance with the ID determination. This will include information disclosed in accordance with this and other schedules, and information disclosed under the other requirements of the determination. This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.
2	<a href="#">REPORT ON RETURN ON INVESTMENT</a>	S2.Return on Investment	This schedule requires information on the Return on Investment (ROI) for the GDB relative to the Commerce Commission's estimates of post tax WACC and vanilla WACC. GDBs must calculate their ROI based on a monthly basis if required by clause 2.3.3 of the ID Determination or if they elect to. If a GDB makes this election, information supporting this calculation must be provided in 2(l)(i). GDBs must provide explanatory comment on their ROI in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.
3	<a href="#">REPORT ON REGULATORY PROFIT</a>	S3.Regulatory Profit	This schedule requires information on the calculation of regulatory profit for the GDB for the disclosure year. GDBs must complete all sections and must provide explanatory comment on their regulatory profit in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.
4	<a href="#">REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD)</a>	S4.RAB value (Rolled Forward)	This schedule requires information on the calculation of the Regulatory Asset Base (RAB) value to the end of this disclosure year. This informs the ROI calculation in Schedule 2. GDBs must provide explanatory comment on the value of their RAB in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.
5a	<a href="#">REPORT ON REGULATORY TAX ALLOWANCE</a>	S5a.Regulatory Tax Allowance	This schedule requires information on the calculation of the regulatory tax allowance. This information is used to calculate regulatory profit/loss in Schedule 3 (regulatory profit). GDBs must provide explanatory commentary on the information disclosed in this schedule, in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.
5b	<a href="#">REPORT ON RELATED PARTY TRANSACTIONS</a>	S5b.Related Party Transactions	This schedule provides information on the valuation of related party transactions, in accordance with clause 2.3.6 of the ID determination. This information is part of audited disclosure information (as defined in clause 1.4 of the ID determination), and so is subject to the assurance report required by clause 2.8.
5c	<a href="#">REPORT ON TERM CREDIT SPREAD DIFFERENTIAL ALLOWANCE</a>	S5c.TCSD Allowance	This schedule is only to be completed if, as at the date of the most recently published financial statements, the weighted average original tenor of the debt portfolio (both qualifying debt and non-qualifying debt) is greater than five years. This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.
5d	<a href="#">REPORT ON COST ALLOCATIONS</a>	S5d.Cost Allocations	This schedule provides information on the allocation of operational costs. GDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any reclassifications. This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.
5e	<a href="#">REPORT ON ASSET ALLOCATIONS</a>	S5e.Asset Allocations	This schedule requires information on the allocation of asset values. This information supports the calculation of the RAB value in Schedule 4. GDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any changes in asset allocations. This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.
6a	<a href="#">REPORT ON CAPITAL EXPENDITURE FOR THE DISCLOSURE YEAR</a>	S6a Actual Expenditure Capex	This schedule requires a breakdown of capital expenditure on assets incurred in the disclosure year, including any assets in respect of which capital contributions are received, but excluding assets that are vested assets. Information on expenditure on assets must be provided on an accounting accruals basis and must exclude finance costs. GDBs must provide explanatory comment on their expenditure on assets in Schedule 14 (Explanatory notes to templates). This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.
6b	<a href="#">REPORT ON OPERATIONAL EXPENDITURE FOR THE DISCLOSURE YEAR</a>	S6b.Actual Expenditure Opex	This schedule requires a breakdown of operational expenditure incurred in the current disclosure year. GDBs must provide explanatory comment on their operational expenditure in Schedule 14 (Explanatory notes to templates). This includes explanatory comment on any atypical operational expenditure and assets replaced or renewed as part of asset replacement and renewal operational expenditure, and additional information on insurance. This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.
7	<a href="#">COMPARISON OF FORECASTS TO ACTUAL EXPENDITURE</a>	S7.Actual vs Forecast Exp	This schedule compares actual revenue and expenditure to the previous forecasts that were made for the disclosure year. Accordingly, this schedule requires the forecast revenue and expenditure information from previous disclosures to be inserted. GDBs must provide explanatory comment on the variance between actual and target revenue and forecast expenditure in Schedule 14 (Mandatory Explanatory Notes). This information is part of the audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8. For the purpose of this audit, target revenue and forecast expenditures only need to be verified back to previous disclosures.
8	<a href="#">REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES (BY PRICE COMPONENT)</a>	S8.Billed Quantities + Revenues	This schedule requires the billed quantities and associated line charge revenues for the disclosure year for each consumer group or price category code used by the GDB in its pricing schedules. Information is also required on the number of ICPs that are included in each consumer group or price category code, and the energy delivered to these ICPs.
9a	<a href="#">ASSET REGISTER</a>	S9a.Asset Register	This schedule requires a summary of the quantity of assets that make up the network, by asset category and asset class.
9b	<a href="#">ASSET AGE PROFILE</a>	S9b.Asset Age Profile	This schedule requires a summary of the age profile (based on year of installation) of the assets that make up the network, by asset category and asset class.
9c	<a href="#">REPORT ON PIPELINE DATA</a>	S9c.Pipeline Data	This schedule requires a summary of the key characteristics of the pipeline network.
9d	<a href="#">REPORT ON DEMAND</a>	S9d.Demand (All)	This schedule requires a summary of the key measures of network demand for the disclosure year (number of new connections including, maximum monthly loads and total gas conveyed).
10a	<a href="#">REPORT ON NETWORK RELIABILITY AND INTERRUPTIONS</a>	S10a.Reliability	This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and CAIDI) for the disclosure year. GDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory Notes to Templates). The SAIDI and SAIFI information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.
10b	<a href="#">REPORT ON NETWORK INTEGRITY AND CONSUMER SERVICES</a>	S10b.Integrity	This schedule requires a summary of the key measures of network integrity (gas escapes, response time to emergencies etc) for the disclosure year.



## **Disclosure Template Instructions**

These templates have been prepared for use by GDBs when making disclosures under subclauses 2.3.1, 2.4.21, 2.4.22, 2.5.1, and 2.5.2 of the Gas Distribution Information Disclosure (amendments related to IM Review 2023) Amendment Determination 2024.

### **Company Name and Dates**

To prepare the templates for disclosure, the suppliers company name should be entered in cell C8, the date of the last day of the current (disclosure) year should be entered in cell C12, and the date on which the information is disclosed should be entered in cell C10 of the CoverSheet worksheet.

Dates should be entered in day/month/year order (Example -"1 April 2024").

### **Data Entry Cells and Calculated Cells**

Data entered into this workbook may be entered only into the data entry cells inside excel table objects. Data entry cells are the bordered, shaded areas (light yellow cells) in each Schedule. Under no circumstances should data be entered into the workbook outside a data entry cell.

In some cases, where the information for disclosure is able to be ascertained from disclosures elsewhere in the workbook, such information is disclosed in a calculated cell.

### **Validation Settings on Data Entry Cells**

To maintain a consistency of format and to help guard against errors in data entry, some data entry cells test keyboard entries for validity and accept only a limited range of values. For example, entries may be limited to a list of category names, to values between 0% and 100%, or either a numeric entry or the text entry "N/A". These checks are applied to keyboard entries only and not, for example, to entries made using Excel's copy and paste facility.

### **Conditional Formatting Settings on Data Entry Cells**

Schedule 2 cells G63 and H63:K63 will change colour if the total cashflows do not equal the corresponding values in table 2(ii).

Schedule 4 cells O98:O104 and O106 will change colour if the RAB values do not equal the corresponding values in table 4(ii).

Schedule 9b cells AU4 to AU31 will change colour if the total assets at year end for each asset class does not equal the corresponding values in column I in Schedule 9a.

Schedule 9c cell F17 will change colour if F17 (system length by operating pressure) does not equal F10 (system length by material).

### **Inserting Additional Rows and Columns**

The templates for some Schedules may require additional rows to be inserted in tables marked 'include additional rows if needed' or similar. When inserting rows do so from within the table and the 'Row" column should prepopulate with the row number.

Additional rows must not be inserted directly above the first row or below the last row of a table. This is to ensure that entries made in the new row are included in the totals.

### **Disclosures by Sub-Network**

Schedules 8, 9a, 9b, 9c, 9d, 10a and 10b must be completed for the network and for each sub-network. A copy of the schedule worksheet(s) must be made for each subnetwork and named accordingly.

### **Schedule References**

The column labelled "Row" of each table can be used to reference individual rows of the schedule. It may be useful to refer to this row number when writing explanatory notes about a specific data point.

### **Description of Calculation References**

Calculation cell formulas contain links to other cells within the same template or elsewhere in the workbook. Key cell references are described in a column to the right of each template. These descriptions are provided to assist data entry. Cell references refer to the row of the template and not the schedule reference.

### **Worksheet Completion Sequence**

Calculation cells may show an incorrect value until precedent cell entries have been completed. Data entry may be assisted by completing the schedules in the following order:

1. Coversheet
2. Schedules 5a-5e
3. Schedules 6a-6b
4. Schedule 8
5. Schedule 3
6. Schedule 4
7. Schedule 2
8. Schedule 7
9. Schedules 9a-9d
10. Schedules 10a and 10b

### **Cell colouring**

1. Light yellow: Data entry

2. Dark yellow: Data entry - provided to Commission only

3. Light grey: Formula

4. Dark grey: Blank/ empty columns

## SCHEDULE 1: ANALYTICAL RATIOS

### 1(i): Expenditure Metrics

Section	Row	Context	Category1	Category2	Expenditure per TJ energy delivered to ICPs (\$/TJ)	Expenditure per average no. of ICPs (\$/ICP)	Ratio of expenditure to maximum monthly load (\$ per GJ/month)	Expenditure per km of pipeline for supply (\$/km)
1(i): Expenditure Metrics	4	<b>Operational expenditure</b>			2,140	256	22	3,640
1(i): Expenditure Metrics	5	Operational expenditure	Network		282	34	3	480
1(i): Expenditure Metrics	6	Operational expenditure	Non-network		1,858	222	19	3,160
1(i): Expenditure Metrics	7	<b>Expenditure on assets</b>			1,559	187	16	2,651
1(i): Expenditure Metrics	8	Expenditure on assets	Network		1,415	169	14	2,407
1(i): Expenditure Metrics	9	Expenditure on assets	Non-network		144	17	1	244

### 1(ii): Revenue Metrics

Section	Row	Context	Category1	Category2	Revenue per TJ energy delivered to ICPs (\$/TJ)	Revenue per average no. of ICPs (\$/ICP)
1(ii): Revenue Metrics	14	<b>Total line charge revenue</b>			4,678	560
1(ii): Revenue Metrics	15	Standard consumer line charge revenue			14,971	532
1(ii): Revenue Metrics	16	Non-standard consumer line charge revenue			336	27,967

### 1(iii): Service Intensity Measures

Section	Row	Context	Category1	Category2	Service intensity measure
1(iii): Service Intensity Measures	21	Demand density		Maximum monthly load (GJ per month) per system length	168
1(iii): Service Intensity Measures	22	Volume density		Quantity of gas delivered per km of system length (TJ/km)	2
1(iii): Service Intensity Measures	23	Connection point density		Average number of ICPs in disclosure year per system length	14
1(iii): Service Intensity Measures	24	Energy intensity		Total GJ delivered to ICPs per average number of ICPs in disclosure year	120

### 1(iv): Composition of Revenue Requirement

Section	Row	Context	Category1	Category2	(\$000)	% of revenue
1(iv): Composition of Revenue Requirement	29	Operational expenditure			2,532	45.60%
1(iv): Composition of Revenue Requirement	30	Pass-through and recoverable costs excluding financial incentives and wash-ups			82	1.48%
1(iv): Composition of Revenue Requirement	31	Total depreciation			1,428	25.72%
1(iv): Composition of Revenue Requirement	32	Total revaluations			753	13.56%
1(iv): Composition of Revenue Requirement	33	Regulatory tax allowance			474	8.54%
1(iv): Composition of Revenue Requirement	34	Regulatory profit/(loss) including financial incentives and wash-ups			1,789	32.22%
1(iv): Composition of Revenue Requirement	35	<b>Total regulatory income</b>			5,552	

### 1(v): Reliability

Section	Row	Context	Category1	Category2	Interruptions per 100km of system length
1(v): Reliability	40	Interruption rate			31.06

## SCHEDULE 2: REPORT ON RETURN ON INVESTMENT

### 2(i): Return on Investment

Section	Row	Context	Category1	Category2	CY-2   %	CY-1   %	Current year CY   %
2(i): Return on Investment	4	ROI - comparable to a post tax WACC	Reflecting all revenue earned		8.01%	6.04%	5.98%
2(i): Return on Investment	5	ROI - comparable to a post tax WACC	Excluding revenue earned from financial incentives		8.01%	6.04%	5.98%
2(i): Return on Investment	6	ROI - comparable to a post tax WACC	Excluding revenue earned from financial incentives and wash-ups		8.01%	6.04%	5.88%
2(i): Return on Investment	7	<b>Mid-point estimate of post tax WACC</b>			6.09%	6.65%	6.83%
2(i): Return on Investment	8	Mid-point estimate of post tax WACC	25th percentile estimate		5.38%	5.94%	6.13%
2(i): Return on Investment	9	Mid-point estimate of post tax WACC	75th percentile estimate		6.79%	7.36%	7.54%
2(i): Return on Investment	10	<b>ROI - comparable to a vanilla WACC</b>	Reflecting all revenue earned		8.63%	6.74%	6.71%
2(i): Return on Investment	11	ROI - comparable to a vanilla WACC	Excluding revenue earned from financial incentives		8.63%	6.74%	6.71%
2(i): Return on Investment	12	ROI - comparable to a vanilla WACC	Excluding revenue earned from financial incentives and wash-ups		8.63%	6.74%	6.61%
2(i): Return on Investment	13	<b>WACC rate used to set regulatory price path</b>			6.14%	6.14%	6.14%
2(i): Return on Investment	14	<b>Mid-point estimate of vanilla WACC</b>			6.70%	7.36%	7.57%
2(i): Return on Investment	15	Mid-point estimate of vanilla WACC	25th percentile estimate		6.00%	6.65%	6.86%
2(i): Return on Investment	16	Mid-point estimate of vanilla WACC	75th percentile estimate		7.41%	8.06%	8.27%

### 2(ii): Information Supporting the ROI

Section	Row	Context	Category1	Category2	(\$000)
2(ii): Information Supporting the ROI	21	Total opening RAB value			28,274
2(ii): Information Supporting the ROI	22 <i>plus</i>	Opening deferred tax			(1,753)
2(ii): Information Supporting the ROI	23	<b>Opening RIV</b>			26,521
2(ii): Information Supporting the ROI	24	<b>Line charge revenue</b>			5,534
2(ii): Information Supporting the ROI	25	Mid-year net cash outflows	Expenses cash outflow		2,614
2(ii): Information Supporting the ROI	26 <i>plus</i>	Mid-year net cash outflows	Assets commissioned		1,779
2(ii): Information Supporting the ROI	27 <i>less</i>	Mid-year net cash outflows	Asset disposals		-
2(ii): Information Supporting the ROI	28 <i>plus</i>	Mid-year net cash outflows	Tax payments		404
2(ii): Information Supporting the ROI	29 <i>less</i>	Mid-year net cash outflows	Other regulated income		18
2(ii): Information Supporting the ROI	30	<b>Mid-year net cash outflows</b>			4,779
2(ii): Information Supporting the ROI	31	<b>Term credit spread differential allowance</b>			-
2(ii): Information Supporting the ROI	32	Closing RIV	Total closing RAB value		29,378
2(ii): Information Supporting the ROI	33 <i>less</i>	Closing RIV	Adjustment resulting from asset allocation		0
2(ii): Information Supporting the ROI	34 <i>less</i>	Closing RIV	Lost and found assets adjustment		-
2(ii): Information Supporting the ROI	35 <i>plus</i>	Closing RIV	Closing deferred tax		(1,823)
2(ii): Information Supporting the ROI	36	<b>Closing RIV</b>			27,554

### 2(ii): Information Supporting the ROI

Section	Row	Context	Category1	Category2	%
2(ii): Information Supporting the ROI	41	<b>ROI - comparable to a vanilla WACC</b>			6.71%
2(ii): Information Supporting the ROI	42	ROI - comparable to a post tax WACC	Leverage (%)		42%
2(ii): Information Supporting the ROI	43	ROI - comparable to a post tax WACC	Cost of debt assumption (%)		6.23%
2(ii): Information Supporting the ROI	44	ROI - comparable to a post tax WACC	Corporate tax rate (%)		28%
2(ii): Information Supporting the ROI	45	<b>ROI - comparable to a post tax WACC</b>			5.98%

### 2(iii): Information Supporting the Monthly ROI

Section	Row	Context	Category1	Category2	Opening RIV	Line charge revenue   (\$000)	Expenses cash outflow   (\$000)	Assets commissioned   (\$000)	Asset disposals   (\$000)	Other regulated income   (\$000)	Monthly net cash outflows   (\$000)
2(iii): Information Supporting the monthly ROI	50	<b>Opening RIV</b>			N/A						
2(iii): Information Supporting the monthly ROI	51	Opening RIV		Month 1			-				
2(iii): Information Supporting the monthly ROI	52	Opening RIV		Month 2			-				
2(iii): Information Supporting the monthly ROI	53	Opening RIV		Month 3			-				
2(iii): Information Supporting the monthly ROI	54	Opening RIV		Month 4			-				
2(iii): Information Supporting the monthly ROI	55	Opening RIV		Month 5			-				
2(iii): Information Supporting the monthly ROI	56	Opening RIV		Month 6			-				
2(iii): Information Supporting the monthly ROI	57	Opening RIV		Month 7			-				
2(iii): Information Supporting the monthly ROI	58	Opening RIV		Month 8			-				
2(iii): Information Supporting the monthly ROI	59	Opening RIV		Month 9			-				
2(iii): Information Supporting the monthly ROI	60	Opening RIV		Month 10			-				
2(iii): Information Supporting the monthly ROI	61	Opening RIV		Month 11			-				
2(iii): Information Supporting the monthly ROI	62	Opening RIV		Month 12			-				
2(iii): Information Supporting the monthly ROI	63	<b>Total</b>									
2(iii): Information Supporting the monthly ROI	64	<b>Tax Payments</b>									
2(iii): Information Supporting the monthly ROI	65	Term credit spread differential allowance									
2(iii): Information Supporting the monthly ROI	66	<b>Closing RIV</b>									
2(iii): Information Supporting the monthly ROI	67	Monthly ROI - comparable to a vanilla WACC									
2(iii): Information Supporting the monthly ROI	68	Monthly ROI - comparable to a post tax WACC									

### 2(iv): Year-End ROI Rates for Comparison Purposes

Section	Row	Context	Category1	Category2	%
2(iv): Year-end ROI rates for comparison purposes	73	Year-end ROI - comparable to a vanilla WACC			6.40%
2(iv): Year-end ROI rates for comparison purposes	74	Year-end ROI - comparable to a post tax WACC			5.66%

\* these year-end ROI values are comparable to the ROI reported in pre 2012 disclosures by GDBs and do not represent the Commission's current view on ROI.

### 2(v): Financial Incentives and Wash-Ups

Section	Row	Context	Category1	Category2	(\$000)
2(v): Financial Incentives and Wash-Ups	79	<b>Financial incentives</b>			
2(v): Financial Incentives and Wash-Ups	80	Input methodology claw-back			
2(v): Financial Incentives and Wash-Ups	81	CPP application recoverable costs			
2(v): Financial Incentives and Wash-Ups	82	Reopener event allowance			
2(v): Financial Incentives and Wash-Ups	83	Capex wash-up adjustment			36
2(v): Financial Incentives and Wash-Ups	84	CPP Urgent project allowance			
2(v): Financial Incentives and Wash-Ups	85	Other CPP wash-ups			
2(v): Financial Incentives and Wash-Ups	86	<b>Wash-up costs</b>			36

### 2(v): Financial Incentives and Wash-Ups

Section	Row	Context	Category1	Category2	%
2(v): Financial Incentives and Wash-Ups	91	Impact of financial incentives on ROI			-
2(v): Financial Incentives and Wash-Ups	92	Impact of wash-up costs on ROI			0.10%

### SCHEDULE 3: REPORT ON REGULATORY PROFIT

#### 3(i): Regulatory Profit

Section	Row	Context	Category1	Category2	(\$000)
3(i): Regulatory Profit	4	Income	Line charge revenue		5,534
3(i): Regulatory Profit	5 plus	Income	Gains / (losses) on asset disposals		
3(i): Regulatory Profit	6 plus	Income	Other regulated income (other than gains / (losses) on asset disposals)		18
3(i): Regulatory Profit	7	<b>Total regulatory income</b>			5,552
3(i): Regulatory Profit	8 less	Expenses	Operational expenditure		2,532
3(i): Regulatory Profit	9 less	Expenses	Pass-through and recoverable costs excluding financial incentives and wash-ups		82
3(i): Regulatory Profit	10	<b>Operating surplus / (deficit)</b>			2,938
3(i): Regulatory Profit	11 less	Operating surplus / (deficit)	Total depreciation		1,428
3(i): Regulatory Profit	12 plus	Operating surplus / (deficit)	Total revaluations		753
3(i): Regulatory Profit	13	<b>Regulatory profit / (loss) before tax</b>			2,263
3(i): Regulatory Profit	14 less	Regulatory profit / (loss) before tax	Term credit spread differential allowance		-
3(i): Regulatory Profit	15 less	Regulatory profit / (loss) before tax	Regulatory tax allowance		474
3(i): Regulatory Profit	16	<b>Regulatory profit / (loss) including financial incentives and wash-ups</b>			1,789

#### 3(ii): Pass-through and recoverable costs excluding financial incentives and wash-ups

Section	Row	Context	Category1	Category2	(\$000)
3(ii): Pass- through and Recoverable Costs excluding Financial Incentives and Wash-Ups	21	<b>Pass through costs</b>	Rates		41
3(ii): Pass- through and Recoverable Costs excluding Financial Incentives and Wash-Ups	22	Pass through costs	Commerce Act levies		34
3(ii): Pass- through and Recoverable Costs excluding Financial Incentives and Wash-Ups	23	Pass through costs	Industry Levies		7
3(ii): Pass- through and Recoverable Costs excluding Financial Incentives and Wash-Ups	24	Pass through costs	CPP specified pass-through costs		
3(ii): Pass- through and Recoverable Costs excluding Financial Incentives and Wash-Ups	25	<b>Recoverable costs excluding financial incentives and wash-ups</b>	FENZ levies		
3(ii): Pass- through and Recoverable Costs excluding Financial Incentives and Wash-Ups	26	Recoverable costs excluding financial incentives and wash-ups	Other CPP recoverable costs excluding financial incentives and wash-ups		
3(ii): Pass- through and Recoverable Costs excluding Financial Incentives and Wash-Ups	27	<b>Pass-through and recoverable costs excluding financial incentives and wash-ups</b>			82

#### 3(iv): Merger and Acquisition Expenditure

Section	Row	Context	Category1	Category2	(\$000)
3(iv): Merger and Acquisition Expenditure	32	Merger and acquisition expenditure			

\*Provide commentary on the benefits of merger and acquisition expenditure to the gas transmission business, including required disclosures in accordance with section 2.7, in Schedule 14 (Mandatory Explanatory Notes)

#### 3(v): Other Disclosures

Section	Row	Context	Category1	Category2	(\$000)
3(v): Other Disclosures	37	Self-insurance allowance			

**SCHEDULE 4: REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD)**

**4(i): Regulatory Asset Base Value (Rolled Forward)**

Section	Row	Context	Category1	Category2	RAB CY-4 (\$'000)	RAB CY-3 (\$'000)	RAB CY-2 (\$'000)	RAB CY-1 (\$'000)	RAB CY (\$'000)
4(i): Regulatory Asset Base Value (Rolled Forward)	4		Total opening RAB value		24,056	24,943	26,802	28,446	28,274
4(i): Regulatory Asset Base Value (Rolled Forward)	5 less		Total depreciation		890	1,043	1,244	1,377	1,428
4(i): Regulatory Asset Base Value (Rolled Forward)	6 plus		Total revaluations		804	1,821	1,616	947	753
4(i): Regulatory Asset Base Value (Rolled Forward)	7 plus		Assets commissioned		961	1,078	1,278	260	1,779
4(i): Regulatory Asset Base Value (Rolled Forward)	8 less		Asset disposals			11			-
4(i): Regulatory Asset Base Value (Rolled Forward)	9 plus		Lost and found assets adjustment			1			-
4(i): Regulatory Asset Base Value (Rolled Forward)	10 plus		Adjustment resulting from asset allocation			(6)		(2)	0
4(i): Regulatory Asset Base Value (Rolled Forward)	11		Total closing RAB value		24,943	26,802	28,446	28,274	29,378

**4(ii): Unallocated Regulatory Asset Base**

Section	Row	Context	Category1	Category2	Unallocated RAB* (\$'000)	RAB (\$'000)
4(ii): Unallocated Regulatory Asset Base	16		Total opening RAB value		28,275	28,274
4(ii): Unallocated Regulatory Asset Base	17 less		Total depreciation		1,428	1,428
4(ii): Unallocated Regulatory Asset Base	18 plus		Total revaluations		753	753
4(ii): Unallocated Regulatory Asset Base	19		Assets commissioned (other than below)	Not Required after DY2025	1,667	
4(ii): Unallocated Regulatory Asset Base	20		Assets commissioned out of WUC	Not Required before DY2026		
4(ii): Unallocated Regulatory Asset Base	21		Assets acquired (other than below)	Not Required before DY2026		
4(ii): Unallocated Regulatory Asset Base	22		Assets acquired from a regulated supplier			
4(ii): Unallocated Regulatory Asset Base	23		Assets acquired from a related party		112	112
4(ii): Unallocated Regulatory Asset Base	24 plus		Assets commissioned		1,788	1,779
4(ii): Unallocated Regulatory Asset Base	25		Asset disposals (other than below)			
4(ii): Unallocated Regulatory Asset Base	26		Asset disposals to a regulated supplier			
4(ii): Unallocated Regulatory Asset Base	27		Asset disposals to a related party			
4(ii): Unallocated Regulatory Asset Base	28 less		Asset disposals to a non-regulated party			
4(ii): Unallocated Regulatory Asset Base	29 plus		Lost and found assets adjustment			
4(ii): Unallocated Regulatory Asset Base	30 plus		Adjustment resulting from asset allocation			0
4(ii): Unallocated Regulatory Asset Base	31		Total closing RAB value		29,388	29,378

\*The 'unallocated RAB' is the total value of those assets used wholly or partially to provide gas distribution services without any allowance being made for the allocation of costs to services provided by the supplier that are not gas transmission services. The RAB value represents the value of these assets after applying this cost allocation. Neither value includes works under construction.

**4(iii): Calculation of Revaluation Rate and Revaluation of Assets**

Section	Row	Context	Category1	Category2   Units	Revaluations
4(iii): Calculation of Revaluation Rate and Revaluation of Assets	37		CPI <sub>g</sub>	index	1,306
4(iii): Calculation of Revaluation Rate and Revaluation of Assets	38		CPI <sub>g</sub>	index	1,272
4(iii): Calculation of Revaluation Rate and Revaluation of Assets	39		Revaluation rate (%)	proportion	2.67%

**4(iii): Calculation of Revaluation Rate and Revaluation of Assets**

Section	Row	Context	Category1	Category2	Unallocated RAB (\$'000)	RAB (\$'000)
4(iii): Calculation of Revaluation Rate and Revaluation of Assets	43		Total opening RAB value		28,275	28,274
4(iii): Calculation of Revaluation Rate and Revaluation of Assets	44 less		Opening value of fully depreciated, disposed and lost assets		107	107
4(iii): Calculation of Revaluation Rate and Revaluation of Assets	45		Total opening RAB value subject to revaluation		28,168	28,167
4(iii): Calculation of Revaluation Rate and Revaluation of Assets	46		Total revaluations		753	753

#### 4(iv): Roll Forward of Works Under Construction

Section	Row	Context	Category1	Category2	Category3	Unallocated works under construction	Allocated works under construction
4(iv): Roll Forward of Works Under Construction	51		<b>Works under construction - preceding disclosure year</b>		Not Required after DY2025	733	29
4(iv): Roll Forward of Works Under Construction	52 plus	Works under construction - current disclosure year	Capital expenditure		Not Required after DY2025	1,152	1,843
4(iv): Roll Forward of Works Under Construction	53 less	Works under construction - current disclosure year	Assets commissioned		Not Required after DY2025	1,788	1,779
4(iv): Roll Forward of Works Under Construction	54 plus	Works under construction - current disclosure year	Adjustment resulting from asset allocation		Not Required after DY2025		
4(iv): Roll Forward of Works Under Construction	55	<b>Works under construction - current disclosure year</b>		Not Required after DY2025	97	93	
4(iv): Roll Forward of Works Under Construction	56	<b>Works under construction - preceding disclosure year</b>		Not Required before DY2026			
4(iv): Roll Forward of Works Under Construction	57	Works under construction - current disclosure year	WUC acquired from a regulated supplier	Not Required before DY2026			
4(iv): Roll Forward of Works Under Construction	58	Works under construction - current disclosure year	WUC acquired from a related party	Not Required before DY2026			
4(iv): Roll Forward of Works Under Construction	59	Works under construction - current disclosure year	WUC Capital expenditure - other	Not Required before DY2026	97	93	
4(iv): Roll Forward of Works Under Construction	60 plus	Works under construction - current disclosure year	Total WUC capital expenditure	Not Required before DY2026	97	93	
4(iv): Roll Forward of Works Under Construction	61 less	Works under construction - current disclosure year	WUC other than acquisitions	Not Required before DY2026			
4(iv): Roll Forward of Works Under Construction	62 less	Works under construction - current disclosure year	WUC other revenue	Not Required before DY2026			
4(iv): Roll Forward of Works Under Construction	63 less	Works under construction - current disclosure year	Assets commissioned out of WUC	Not Required before DY2026	-	-	
4(iv): Roll Forward of Works Under Construction	64 plus	Works under construction - current disclosure year	Adjustment resulting from asset allocation	Not Required before DY2026			
4(iv): Roll Forward of Works Under Construction	65	<b>Works under construction - current disclosure year</b>		Not Required before DY2026	97	93	

#### 4(iv): Roll Forward of Works Under Construction

Section	Row	Context	Category1	Category2	Unallocated works under construction	Allocated works under construction
4(iv): Roll Forward of Works Under Construction	70	Highest rate of capitalised finance applied				

#### 4(v): Regulatory Depreciation

Section	Row	Context	Category1	Category2	Unallocated RAB (\$'000)	RAB (\$'000)
4(v): Regulatory Depreciation	75	Depreciation - standard			1,008	1,008
4(v): Regulatory Depreciation	76	Depreciation - no standard life assets			420	420
4(v): Regulatory Depreciation	77	Depreciation - modified life assets				
4(v): Regulatory Depreciation	78	Depreciation - alternative depreciation in accordance with CPP				
4(v): Regulatory Depreciation	79	<b>Total depreciation</b>			1,428	1,428

#### 4(vi): Disclosure of Changes to Depreciation Profiles

Section	Row	Context	Category1   Asset or assets with changes to depreciation	Category2   Reason for non-standard depreciation (text entry)	Depreciation change for the period (RAB)   (\$'000 unless otherwise specified)	Closing RAB value under 'non-standard' depreciation   (\$'000 unless otherwise specified)	Closing RAB value under 'standard' depreciation   (\$'000 unless otherwise specified)
4(vi): Disclosure of Changes to Depreciation Profiles	84						
4(vi): Disclosure of Changes to Depreciation Profiles	85						
4(vi): Disclosure of Changes to Depreciation Profiles	86						
4(vi): Disclosure of Changes to Depreciation Profiles	87						
4(vi): Disclosure of Changes to Depreciation Profiles	88						
4(vi): Disclosure of Changes to Depreciation Profiles	89						
4(vi): Disclosure of Changes to Depreciation Profiles	90						
4(vi): Disclosure of Changes to Depreciation Profiles	91						

\*include additional rows if needed

#### 4(vii): Disclosure by Asset Category

Section	Row	Context	Category1	Category2	Intermediate pressure main pipelines   (\$'000 unless otherwise specified)	Medium pressure main pipelines   (\$'000 unless otherwise specified)	Low pressure main pipelines   (\$'000 unless otherwise specified)	Service pipe stations   (\$'000 unless otherwise specified)	Stations   (\$'000 unless otherwise specified)	Line valve stations   (\$'000 unless otherwise specified)	Special crossings   (\$'000 unless otherwise specified)	Other network assets   (\$'000 unless otherwise specified)	Non-network assets   (\$'000 unless otherwise specified)	Total   (\$'000 unless otherwise specified)	
4(vii): Disclosure by Asset Category	96	<b>Total opening RAB value</b>			3,028	6,780	8,040	8,429	91	282	908	283	433	28,274	
4(vii): Disclosure by Asset Category	97 less	Total depreciation			126	292	436	340	13	9	26	5	181	1,428	
4(vii): Disclosure by Asset Category	98 plus	Total asset transfers			81	181	215	225	2	8	24	8	9	753	
4(vii): Disclosure by Asset Category	99 plus	Assets commissioned			-	199	1,087	232	41	76	-	-	144	1,779	
4(vii): Disclosure by Asset Category	100 less	Asset disposals													
4(vii): Disclosure by Asset Category	101 plus	Lost and found assets adjustment												-	
4(vii): Disclosure by Asset Category	102 plus	Adjustment resulting from asset allocation												-	
4(vii): Disclosure by Asset Category	103 plus	Asset category transfers												-	
4(vii): Disclosure by Asset Category	104	<b>Total closing RAB value</b>			2,983	6,868	8,906	8,546	121	357	906	286	405	29,378	
4(vii): Disclosure by Asset Category	105 (years)	Asset Life	Weighted average remaining asset life		28	29	30	32	17	40	41	23	3		
4(vii): Disclosure by Asset Category	106 (years)	Asset Life	Weighted average expected total asset life		62	52	52	52	33	54	54	33	4		

## SCHEDULE 5a: REPORT ON REGULATORY TAX ALLOWANCE

### 5a(i): Regulatory Tax Allowance

Section	Row	Context	Category1	Category2	(\$000)
5a(i): Regulatory Tax Allowance	4	Regulatory profit / (loss) before tax			2,263
5a(i): Regulatory Tax Allowance	5 <i>plus</i>	Regulatory profit / (loss) before tax		Income not included in regulatory profit / (loss) before tax but taxable	
5a(i): Regulatory Tax Allowance	6	Regulatory profit / (loss) before tax		Expenditure or loss in regulatory profit / (loss) before tax but not deductible	30
5a(i): Regulatory Tax Allowance	7	Regulatory profit / (loss) before tax		Amortisation of initial differences in asset values	458
5a(i): Regulatory Tax Allowance	8	Regulatory profit / (loss) before tax		Amortisation of revaluations	368
5a(i): Regulatory Tax Allowance	9	Regulatory profit / (loss) before tax			856
5a(i): Regulatory Tax Allowance	10 <i>less</i>	Regulatory profit / (loss) before tax		Total revaluations	753
5a(i): Regulatory Tax Allowance	11	Regulatory profit / (loss) before tax		Income included in regulatory profit / (loss) before tax but not taxable	
5a(i): Regulatory Tax Allowance	12	Regulatory profit / (loss) before tax		Expenditure or loss deductible but not in regulatory profit / (loss) before tax	
5a(i): Regulatory Tax Allowance	13	Regulatory profit / (loss) before tax		Notional deductible interest	673
5a(i): Regulatory Tax Allowance	14	Regulatory profit / (loss) before tax			1,426
5a(i): Regulatory Tax Allowance	15	<b>Regulatory taxable income</b>			1,693
5a(i): Regulatory Tax Allowance	16 <i>less</i>	Regulatory taxable income		Utilised tax losses	
5a(i): Regulatory Tax Allowance	17	Regulatory taxable income		Regulatory net taxable income	1,693
5a(i): Regulatory Tax Allowance	18	<b>Regulatory tax allowance</b>			474

\*Workings to be provided in Schedule 14

### 5a(i): Regulatory Tax Allowance

Section	Row	Context	Category1	Category2	%
5a(i): Regulatory Tax Allowance	23	Regulatory taxable income		Corporate tax rate (%)	28%

### 5a(ii): Disclosure of Permanent Differences

In Schedule 14, Box 5, provide descriptions and workings of items recorded in the asterisked categories in Schedule 5a(i).

### 5a(iii): Amortisation of Initial Difference in Asset Values

Section	Row	Context	Category1	Category2	(\$000)
5a(iii): Reconciliation of Tax Losses	32	Opening unamortised initial differences in asset values			7,954
5a(iii): Reconciliation of Tax Losses	33 <i>less</i>	Amortisation of initial differences in asset values			458
5a(iii): Reconciliation of Tax Losses	34 <i>plus</i>	Adjustment for unamortised initial differences in assets acquired			
5a(iii): Reconciliation of Tax Losses	35 <i>less</i>	Adjustment for unamortised initial differences in assets disposed			
5a(iii): Reconciliation of Tax Losses	36	Closing unamortised initial differences in asset values			7,496
5a(iii): Reconciliation of Tax Losses	37	Opening weighted average remaining useful life of relevant assets (years)			17

#### 5a(iv): Amortisation of Revaluations

Section	Row	Context	Category1	Category2	(\$000)
5a(iv): Amortisation of Revaluations	42		Opening sum of RAB values without revaluations		21,113
5a(iv): Amortisation of Revaluations	43		Adjusted depreciation		1,060
5a(iv): Amortisation of Revaluations	44		Total depreciation		1,428
5a(iv): Amortisation of Revaluations	45		Amortisation of revaluations		368

#### 5a(v): Reconciliation of Tax Losses

Section	Row	Context	Category1	Category2	(\$000)
5a(v): Reconciliation of Tax Losses	50		Opening tax losses		
5a(v): Reconciliation of Tax Losses	51 <i>plus</i>		Current period tax losses		
5a(v): Reconciliation of Tax Losses	52 <i>less</i>		Utilised tax losses		
5a(v): Reconciliation of Tax Losses	53		Closing tax losses		0

#### 5a(vi): Calculation of Deferred Tax Balance

Section	Row	Context	Category1	Category2	(\$000)
5a(vi): Calculation of Deferred Tax Balance	58		Opening deferred tax		(1,753)
5a(vi): Calculation of Deferred Tax Balance	59 <i>plus</i>		Tax effect of adjusted depreciation		297
5a(vi): Calculation of Deferred Tax Balance	60 <i>less</i>		Tax effect of tax depreciation		242
5a(vi): Calculation of Deferred Tax Balance	61 <i>plus</i>		Tax effect of other temporary differences*		3
5a(vi): Calculation of Deferred Tax Balance	62 <i>less</i>		Tax effect of amortisation of initial differences in asset values		128
5a(vi): Calculation of Deferred Tax Balance	63 <i>plus</i>		Deferred tax balance relating to assets acquired in the disclosure year		
5a(vi): Calculation of Deferred Tax Balance	64 <i>less</i>		Deferred tax balance relating to assets disposed in the disclosure year		-
5a(vi): Calculation of Deferred Tax Balance	65 <i>plus</i>		Deferred tax cost allocation adjustment		(0)
5a(vi): Calculation of Deferred Tax Balance	66		Closing deferred tax		(1,823)

#### 5a(vii): Disclosure of Temporary Differences

In Schedule 14, Box 6, provide descriptions and workings of items recorded in the asterisked category in Schedule 5a(vi) (Tax effect of other temporary differences).

#### 5a(viii): Regulatory Tax Asset Base Roll-Forward

Section	Row	Context	Category1	Category2	(\$000)
5a(viii): Regulatory Tax Asset Base Roll-Forward	75		Opening sum of regulatory tax asset values		7,010
5a(viii): Regulatory Tax Asset Base Roll-Forward	76 <i>less</i>		Tax depreciation		864
5a(viii): Regulatory Tax Asset Base Roll-Forward	77 <i>plus</i>		Regulatory tax asset value of assets commissioned		1,779
5a(viii): Regulatory Tax Asset Base Roll-Forward	78 <i>less</i>		Regulatory tax asset value of asset disposals		
5a(viii): Regulatory Tax Asset Base Roll-Forward	79 <i>plus</i>		Lost and found assets adjustment		
5a(viii): Regulatory Tax Asset Base Roll-Forward	80 <i>plus</i>		Adjustments resulting from asset allocation		
5a(viii): Regulatory Tax Asset Base Roll-Forward	81 <i>plus</i>		Other adjustments to the RAB tax value		
5a(viii): Regulatory Tax Asset Base Roll-Forward	82		Closing sum of regulatory tax asset values		7,925

## SCHEDULE 5b: REPORT ON RELATED PARTY TRANSACTIONS

### 5b(i): Summary—Related Party Transactions

Section	Row	Context	Category1	Category2	(\$000)
5b(i): Summary—Related Party Transactions	4		<b>Total regulatory income</b>		
5b(i): Summary—Related Party Transactions	5		<b>Market value of asset disposals</b>		
5b(i): Summary—Related Party Transactions	6		Service interruptions, incidents and emergencies		-
5b(i): Summary—Related Party Transactions	7		Routine and corrective maintenance and inspection		-
5b(i): Summary—Related Party Transactions	8		Asset replacement and renewal (opex)		-
5b(i): Summary—Related Party Transactions	9		<b>Network opex</b>		-
5b(i): Summary—Related Party Transactions	10		Business support		175
5b(i): Summary—Related Party Transactions	11		System operations and network support		-
5b(i): Summary—Related Party Transactions	12		<b>Operational expenditure</b>		175
5b(i): Summary—Related Party Transactions	13		Consumer connection		-
5b(i): Summary—Related Party Transactions	14		System growth		-
5b(i): Summary—Related Party Transactions	15		Asset replacement and renewal (capex)		111
5b(i): Summary—Related Party Transactions	16		Asset relocations		-
5b(i): Summary—Related Party Transactions	17		Quality of supply		-
5b(i): Summary—Related Party Transactions	18		Legislative and regulatory		-
5b(i): Summary—Related Party Transactions	19		Other reliability, safety and environment		-
5b(i): Summary—Related Party Transactions	20		<b>Expenditure on non-network assets</b>		-
5b(i): Summary—Related Party Transactions	21		<b>Expenditure on assets</b>		111
5b(i): Summary—Related Party Transactions	22		Cost of financing		
5b(i): Summary—Related Party Transactions	23		Value of capital contributions		
5b(i): Summary—Related Party Transactions	24		Value of vested assets		
5b(i): Summary—Related Party Transactions	25		<b>Capital expenditure</b>		111
5b(i): Summary—Related Party Transactions	26		<b>Total expenditure</b>		286
5b(i): Summary—Related Party Transactions	27		<b>Other related party transactions</b>		

### 5b(iii): Total Opex and Capex Related Party Transactions

Section	Row	Context	Category1 Name of related party	Category2 Nature of opex or capex service provided	Total value of transactions (\$000)
5b(iii): Total Opex and Capex Related Party Transactions	32		Whanganui District Council	Asset replacement and renewal (capex)	111
5b(iii): Total Opex and Capex Related Party Transactions	33		Whanganui District Council	Business support	80
5b(iii): Total Opex and Capex Related Party Transactions	34		Whanganui Port Limited Partnership	Business support	94
5b(iii): Total Opex and Capex Related Party Transactions	35		New Zealand International Pilot Acadamy	Business support	1
5b(iii): Total Opex and Capex Related Party Transactions	36			[Select one]	-
5b(iii): Total Opex and Capex Related Party Transactions	37			[Select one]	-
5b(iii): Total Opex and Capex Related Party Transactions	38			[Select one]	-
5b(iii): Total Opex and Capex Related Party Transactions	39			[Select one]	-
5b(iii): Total Opex and Capex Related Party Transactions	40			[Select one]	-

5b(iii): Total Opex and Capex Related Party Transactions	41		[Select one]	-
5b(iii): Total Opex and Capex Related Party Transactions	42		[Select one]	-
5b(iii): Total Opex and Capex Related Party Transactions	43		[Select one]	-
5b(iii): Total Opex and Capex Related Party Transactions	44		[Select one]	-
5b(iii): Total Opex and Capex Related Party Transactions	45		[Select one]	-
5b(iii): Total Opex and Capex Related Party Transactions	46		[Select one]	-
5b(iii): Total Opex and Capex Related Party Transactions	47	<b>Total value of related party transactions</b>		286

\* include additional rows if needed

## SCHEDULE 5d: REPORT ON COST ALLOCATIONS

### 5d(i): Operating Cost Allocations

Section	Row	Context	Category1	Category2	Value allocated (\$000)   Arm's length deduction	Value allocated (\$000)   Gas distribution services	Value allocated (\$000)   Non-gas distribution services	Value allocated (\$000)   Total	Value allocated (\$000)   OVABAA allocation increase
Sd(i): Operating Cost Allocations	4	Service interruptions, incidents and emergencies	Directly attributable		60				
Sd(i): Operating Cost Allocations	5	Service interruptions, incidents and emergencies	Not directly attributable					-	
Sd(i): Operating Cost Allocations	6	<b>Total attributable to regulated service</b>			60				
Sd(i): Operating Cost Allocations	7	Routine and corrective maintenance and inspection	Directly attributable		149				
Sd(i): Operating Cost Allocations	8	Routine and corrective maintenance and inspection	Not directly attributable					-	
Sd(i): Operating Cost Allocations	9	<b>Total attributable to regulated service</b>			149				
Sd(i): Operating Cost Allocations	10	Asset replacement and renewal	Directly attributable		125				
Sd(i): Operating Cost Allocations	11	Asset replacement and renewal	Not directly attributable					-	
Sd(i): Operating Cost Allocations	12	<b>Total attributable to regulated service</b>			125				
Sd(i): Operating Cost Allocations	13	System operations and network support	Directly attributable		72				
Sd(i): Operating Cost Allocations	14	System operations and network support	Not directly attributable		758	136	894		
Sd(i): Operating Cost Allocations	15	<b>Total attributable to regulated service</b>			830				
Sd(i): Operating Cost Allocations	16	Business support	Directly attributable		95				
Sd(i): Operating Cost Allocations	17	Business support	Not directly attributable		1,273	229	1,502		
Sd(i): Operating Cost Allocations	18	<b>Total attributable to regulated service</b>			1,368				
Sd(i): Operating Cost Allocations	19	<b>Operating costs directly attributable</b>			501				
Sd(i): Operating Cost Allocations	20	<b>Operating costs not directly attributable</b>			2,031	365	2,396		
Sd(i): Operating Cost Allocations	21	<b>Operational expenditure</b>			2,532				

### 5d(ii): Other Cost Allocations

Section	Row	Context	Category1	Category2	Value allocated (\$000s)   Arm's length deduction	Value allocated (\$000s)   Gas distribution services	Value allocated (\$000s)   Non-gas distribution services	Value allocated (\$000s)   Total	Value allocated (\$000s)   OVABAA allocation increase
Sd(ii): Other Cost Allocations	26	<i>Pass through and recoverable costs</i>	Pass through costs	Directly attributable		82			
Sd(ii): Other Cost Allocations	27	<i>Pass through and recoverable costs</i>	Pass through costs	Not directly attributable				-	
Sd(ii): Other Cost Allocations	28	<i>Pass through and recoverable costs</i>	<b>Pass through costs</b>	<b>Total attributable to regulated service</b>		82			
Sd(ii): Other Cost Allocations	29	<i>Pass through and recoverable costs</i>	Recoverable costs	Directly attributable		36			
Sd(ii): Other Cost Allocations	30	<i>Pass through and recoverable costs</i>	Recoverable costs	Not directly attributable				-	
Sd(ii): Other Cost Allocations	31	<i>Pass through and recoverable costs</i>	<b>Recoverable costs</b>	<b>Total attributable to regulated service</b>		36			

### 5d(iii): Changes in Cost Allocations\* †

Section	Row	Context	Category1	Category2	Cost category	Original allocator or line items	New allocator or line items	Rational for change	Original allocation CY-1   (\$000)	New allocation CY-1   (\$000)	Difference CY-1   (\$000)	Original allocation Current Year (CY)   (\$000)	New allocation Current Year (CY)   (\$000)	Difference Current Year (CY)   (\$000)
Sd(iii): Changes in Cost Allocations* †	36	Change in cost allocation 1									-			-
Sd(iii): Changes in Cost Allocations* †	37	Change in cost allocation 2									-			-
Sd(iii): Changes in Cost Allocations* †	38	Change in cost allocation 3									-			-

\* a change in cost allocation must be completed for each allocator or component change that has occurred in the disclosure year. A movement in an allocator metric is not a change in allocator or component.

† include additional rows if needed

## SCHEDULE 5c: REPORT ON TERM CREDIT SPREAD DIFFERENTIAL ALLOWANCE

### 5c(i): Qualifying Debt (may be Commission only)

Section	Row	Context	Category1   Issuing party	Category2   Issue date	Pricing date	Original tenor (in years)	Coupon rate (%)	Book value at issue date (NZD)	Book value at date of financial statements (NZD)	Term Credit Spread Difference	Debt issue cost readjustment
5c(i): Qualifying Debt (may be Commission only)	4										
5c(i): Qualifying Debt (may be Commission only)	5										
5c(i): Qualifying Debt (may be Commission only)	6										
5c(i): Qualifying Debt (may be Commission only)	7										
5c(i): Qualifying Debt (may be Commission only)	8										
5c(i): Qualifying Debt (may be Commission only)	9									-	-

\* include additional rows if needed

### 5c(ii): Attribution of Term Credit Spread Differential

Section	Row	Context	Category1	Category2	%
5c(ii): Attribution of Term Credit Spread Differential	15		<b>Gross term credit spread differential</b>		-
5c(ii): Attribution of Term Credit Spread Differential	16		Total book value of interest bearing debt leverage		
5c(ii): Attribution of Term Credit Spread Differential	17		Leverage		42%
5c(ii): Attribution of Term Credit Spread Differential	18		Average opening and closing RAB values		
5c(ii): Attribution of Term Credit Spread Differential	19		<b>Attribution Rate (%)</b>		-
5c(ii): Attribution of Term Credit Spread Differential	20		Term credit spread differential allowance		-

## SCHEDULE 5e: REPORT ON ASSET ALLOCATIONS

### 5e(i): Regulated Service Asset Values

Section	Row	Context	Category1	Category2	Value allocated (\$000s)   Gas Distribution services
5e(i): Regulated Service Asset Values	4	Main Pipes		Directly attributable	18,758
5e(i): Regulated Service Asset Values	5	Main Pipes		Not directly attributable	
5e(i): Regulated Service Asset Values	6	Main Pipes		<b>Total attributable to regulated service</b>	18,758
5e(i): Regulated Service Asset Values	7	Service pipe		Directly attributable	8,547
5e(i): Regulated Service Asset Values	8	Service pipe		Not directly attributable	
5e(i): Regulated Service Asset Values	9	Service pipe		<b>Total attributable to regulated service</b>	8,547
5e(i): Regulated Service Asset Values	10	Stations		Directly attributable	121
5e(i): Regulated Service Asset Values	11	Stations		Not directly attributable	
5e(i): Regulated Service Asset Values	12	Stations		<b>Total attributable to regulated service</b>	121
5e(i): Regulated Service Asset Values	13	Line valve		Directly attributable	357
5e(i): Regulated Service Asset Values	14	Line valve		Not directly attributable	
5e(i): Regulated Service Asset Values	15	Line valve		<b>Total attributable to regulated service</b>	357
5e(i): Regulated Service Asset Values	16	Special crossings		Directly attributable	906
5e(i): Regulated Service Asset Values	17	Special crossings		Not directly attributable	
5e(i): Regulated Service Asset Values	18	Special crossings		<b>Total attributable to regulated service</b>	906
5e(i): Regulated Service Asset Values	19	Other network assets		Directly attributable	285
5e(i): Regulated Service Asset Values	20	Other network assets		Not directly attributable	
5e(i): Regulated Service Asset Values	21	Other network assets		<b>Total attributable to regulated service</b>	285
5e(i): Regulated Service Asset Values	22	Non-network assets		Directly attributable	275
5e(i): Regulated Service Asset Values	23	Non-network assets		Not directly attributable	
5e(i): Regulated Service Asset Values	24			<b>Total attributable to regulated service</b>	404
5e(i): Regulated Service Asset Values	25	Regulated service asset value directly attributable			29,249
5e(i): Regulated Service Asset Values	26	Regulated service asset value not directly attributable			129
5e(i): Regulated Service Asset Values	27	<b>Total closing RAB value</b>			29,378

### 5e(ii): Changes in Asset Allocations\* †

Section	Row	Context	Category1	Category2	Asset category	Original allocator or line items	New allocator or line items	Rationale for change	Original allocation CY-1 (\$000)	New allocation CY-1 (\$000)	Difference CY-1 (\$000)	Original allocation   Current Year (CY)  (\$000)	New allocation   Current Year (CY)  (\$000)	Difference   Current Year (CY)  (\$000)
5e(ii): Changes in Asset Allocations* †	32	Change in cost allocation 1										-		-
5e(ii): Changes in Asset Allocations* †	33	Change in cost allocation 2										-		-
5e(ii): Changes in Asset Allocations* †	34	Change in cost allocation 3										-		-

\* a change in asset allocation must be completed for each allocator or component change that has occurred in the disclosure year. A movement in an allocator metric is not a change in allocator or component.

† include additional rows if needed

## SCHEDULE 6a: REPORT ON CAPITAL EXPENDITURE FOR THE DISCLOSURE YEAR

### 6a(i): Expenditure on Assets

Section	Row	Context	Category1	Category2	(\$000)
6a(i): Expenditure on Assets	4	Network asset	Consumer connection		184
6a(i): Expenditure on Assets	5	Network asset	System growth		125
6a(i): Expenditure on Assets	6	Network asset	Asset replacement and renewal		1,070
6a(i): Expenditure on Assets	7	Network asset	Asset relocations		75
6a(i): Expenditure on Assets	8	Reliability, safety and environment	Quality of supply		-
6a(i): Expenditure on Assets	9	Reliability, safety and environment	Legislative and regulatory		-
6a(i): Expenditure on Assets	10	Reliability, safety and environment	Other reliability, safety and environment		220
6a(i): Expenditure on Assets	11	<b>Total reliability, safety and environment</b>			220
6a(i): Expenditure on Assets	12	<b>Expenditure on network assets</b>			1,674
6a(i): Expenditure on Assets	13	Expenditure on non-network assets			170
6a(i): Expenditure on Assets	14	<b>Expenditure on Assets</b>			1,844
6a(i): Expenditure on Assets	15 <i>plus</i>	Capital expenditure	Cost of financing		
6a(i): Expenditure on Assets	16 <i>less</i>	Capital expenditure	Value of capital contributions		1
6a(i): Expenditure on Assets	17 <i>plus</i>	Capital expenditure	Value of vested assets		
6a(i): Expenditure on Assets	18	<b>Capital expenditure</b>			1,843

### 6a(ii): Subcomponents of Expenditure on Assets (where known)

Section	Row	Context	Category1	Category2	(\$000)
6a(ii): Subcomponents of Expenditure on Assets (where known)	23	Expenditure on subcomponents		Research and development	

### 6a(iii): Consumer Connection

Section	Row	Context	Category1	Category2	(\$000)
6a(iii): Consumer Connection	28	<i>Consumer types defined by GDB*</i> [GDB connection type]			165
6a(iii): Consumer Connection	29	<i>Consumer types defined by GDB*</i> [GDB connection type]			19
6a(iii): Consumer Connection	30	<i>Consumer types defined by GDB*</i> [GDB connection type]			
6a(iii): Consumer Connection	31	<i>Consumer types defined by GDB*</i> [GDB connection type]			
6a(iii): Consumer Connection	32	<i>Consumer types defined by GDB*</i> [GDB connection type]			
6a(iii): Consumer Connection	33	<b>Consumer connection expenditure</b>			184
6a(iii): Consumer Connection	34 <i>less</i>	Capital contributions funding consumer connection expenditure			
6a(iii): Consumer Connection	35	<b>Consumer connection less capital contributions</b>			184

\*include additional rows if needed

#### 6a(iv): System Growth and Asset Replacement and Renewal

Section	Row	Context	Category1	Category2	System Growth   (\$000)	Asset Replacement and Renewal   (\$000)
6a(iv): System Growth and Asset Replacement and Renewal	41	Intermediate pressure	Main pipe			
6a(iv): System Growth and Asset Replacement and Renewal	42	Intermediate pressure	Service pipe			
6a(iv): System Growth and Asset Replacement and Renewal	43	Intermediate pressure	Stations			
6a(iv): System Growth and Asset Replacement and Renewal	44	Intermediate pressure	Line valve			48
6a(iv): System Growth and Asset Replacement and Renewal	45	Intermediate pressure	Special crossings			
6a(iv): System Growth and Asset Replacement and Renewal	46	<b>Intermediate pressure - total</b>			-	48
6a(iv): System Growth and Asset Replacement and Renewal	47	Medium pressure	Main pipe		59	
6a(iv): System Growth and Asset Replacement and Renewal	48	Medium pressure	Service pipe			3
6a(iv): System Growth and Asset Replacement and Renewal	49	Medium pressure	Stations			
6a(iv): System Growth and Asset Replacement and Renewal	50	Medium pressure	Line valve			3
6a(iv): System Growth and Asset Replacement and Renewal	51	Medium pressure	Special crossings			
6a(iv): System Growth and Asset Replacement and Renewal	52	<b>Medium pressure - total</b>			59	6
6a(iv): System Growth and Asset Replacement and Renewal	53	Low pressure	Main pipe		66	969
6a(iv): System Growth and Asset Replacement and Renewal	54	Low pressure	Service pipe			46
6a(iv): System Growth and Asset Replacement and Renewal	55	Low pressure	Line valve			1
6a(iv): System Growth and Asset Replacement and Renewal	56	Low pressure	Special crossings			
6a(iv): System Growth and Asset Replacement and Renewal	57	<b>Low pressure - total</b>			66	1,016
6a(iv): System Growth and Asset Replacement and Renewal	58	Other network assets	Monitoring and control systems			
6a(iv): System Growth and Asset Replacement and Renewal	59	Other network assets	Cathodic protection systems			
6a(iv): System Growth and Asset Replacement and Renewal	60	Other network assets	Other assets (other than above)			
6a(iv): System Growth and Asset Replacement and Renewal	61	<b>Other network assets - total</b>			-	-
6a(iv): System Growth and Asset Replacement and Renewal	62	<b>System growth and asset replacement and renewal expenditure</b>			125	1,070
6a(iv): System Growth and Asset Replacement and Renewal	63 less	Capital contributions funding system growth and asset replacement and renewal				1
6a(iv): System Growth and Asset Replacement and Renewal	64	<b>System growth and asset replacement and renewal less capital contributions</b>			125	1,069

#### 6a(v): Asset Relocations

Section	Row	Context	Category1	Category2	(\$000)
6a(v): Asset Relocations	69 Project or programme*	[Description of material project or programme]			
6a(v): Asset Relocations	70 Project or programme*	[Description of material project or programme]			
6a(v): Asset Relocations	71 Project or programme*	[Description of material project or programme]			
6a(v): Asset Relocations	72 Project or programme*	[Description of material project or programme]			
6a(v): Asset Relocations	73 Project or programme*	[Description of material project or programme]			
6a(v): Asset Relocations	74	All other projects or programmes - asset relocations			75
6a(v): Asset Relocations	75	<b>Asset relocations expenditure</b>			75
6a(v): Asset Relocations	76 less	Capital contributions funding asset relocations			
6a(v): Asset Relocations	77	<b>Asset relocations less capital contributions</b>			75

\*include additional rows if needed

#### 6a(vi): Quality of Supply

Section	Row	Context	Category1	Category2	(\$000)
6a(vi): Quality of Supply	83 Project or programme*	[Description of material project or programme]			
6a(vi): Quality of Supply	84 Project or programme*	[Description of material project or programme]			
6a(vi): Quality of Supply	85 Project or programme*	[Description of material project or programme]			
6a(vi): Quality of Supply	86 Project or programme*	[Description of material project or programme]			
6a(vi): Quality of Supply	87 Project or programme*	[Description of material project or programme]			
6a(vi): Quality of Supply	88	All other projects or programmes - Quality of supply			
6a(vi): Quality of Supply	89	<b>Quality of supply expenditure</b>			-
6a(vi): Quality of Supply	90 less	Capital contributions funding quality of supply			
6a(vi): Quality of Supply	91	<b>Quality of supply less capital contributions</b>			-

\*include additional rows if needed

### 6a(vii): Legislative and Regulatory

Section	Row	Context	Category1	Category2	(\$000)
6a(vii): Legislative and Regulatory	97	Project or programme*	[Description of material project or programme]		
6a(vii): Legislative and Regulatory	98	Project or programme*	[Description of material project or programme]		
6a(vii): Legislative and Regulatory	99	Project or programme*	[Description of material project or programme]		
6a(vii): Legislative and Regulatory	100	Project or programme*	[Description of material project or programme]		
6a(vii): Legislative and Regulatory	101	Project or programme*	[Description of material project or programme]		
6a(vii): Legislative and Regulatory	102	All other projects or programmes - legislative and regulatory			
6a(vii): Legislative and Regulatory	103	<b>Legislative and regulatory expenditure</b>			-
6a(vii): Legislative and Regulatory	104 less	Capital contributions funding legislative and regulatory			
6a(vii): Legislative and Regulatory	105	<b>Legislative and regulatory less capital contributions</b>			-

\*include additional rows if needed

### 6a(viii): Other Reliability, Safety and Environment

Section	Row	Context	Category1	Category2	(\$000)
6a(viii): Other Reliability, Safety and Environment	111	Project or programme*	[Description of material project or programme]		
6a(viii): Other Reliability, Safety and Environment	112	Project or programme*	[Description of material project or programme]		
6a(viii): Other Reliability, Safety and Environment	113	Project or programme*	[Description of material project or programme]		
6a(viii): Other Reliability, Safety and Environment	114	Project or programme*	[Description of material project or programme]		
6a(viii): Other Reliability, Safety and Environment	115	Project or programme*	[Description of material project or programme]		
6a(viii): Other Reliability, Safety and Environment	116	All other projects or programmes - other reliability, safety and environment			220
6a(viii): Other Reliability, Safety and Environment	117	<b>Other reliability, safety and environment expenditure</b>			220
6a(viii): Other Reliability, Safety and Environment	118 less	Capital contributions funding other reliability, safety and environment			
6a(viii): Other Reliability, Safety and Environment	119	<b>Other reliability, safety and environment less capital contributions</b>			220

\*include additional rows if needed

### 6a(ix): Non-Network Assets

Section	Row	Context	Category1 Routine expenditure	Category2	(\$000)
6a(ix): Non-Network Assets	125	Project or programme*	[Description of material project or programme]		
6a(ix): Non-Network Assets	126	Project or programme*	[Description of material project or programme]		
6a(ix): Non-Network Assets	127	Project or programme*	[Description of material project or programme]		
6a(ix): Non-Network Assets	128	Project or programme*	[Description of material project or programme]		
6a(ix): Non-Network Assets	129	Project or programme*	[Description of material project or programme]		
6a(ix): Non-Network Assets	130	All other projects or programmes - routine expenditure			170
6a(ix): Non-Network Assets	131	<b>Routine expenditure</b>			170

\* include additional rows if needed

### 6a(ix): Non-Network Assets

Section	Row	Context	Category1 Atypical expenditure	Category2	(\$000)
6a(ix): Non-Network Assets	136	[Description of material project or programme]			
6a(ix): Non-Network Assets	137	[Description of material project or programme]			
6a(ix): Non-Network Assets	138	[Description of material project or programme]			
6a(ix): Non-Network Assets	139	[Description of material project or programme]			
6a(ix): Non-Network Assets	140	[Description of material project or programme]			
6a(ix): Non-Network Assets	141	All other projects or programmes - atypical expenditure			
6a(ix): Non-Network Assets	142	<b>Atypical expenditure</b>			
6a(ix): Non-Network Assets	143	<b>Expenditure on non-network assets</b>			170

\*include additional rows if needed

## SCHEDULE 6b: REPORT ON OPERATIONAL EXPENDITURE FOR THE DISCLOSURE YEAR

### 6b(i): Operational Expenditure

Section	Row	Context	Category1	Category2	(\$000)
6b(i): Operational Expenditure	4	Network opex	Service interruptions, incidents and emergencies		60
6b(i): Operational Expenditure	5	Network opex	Routine and corrective maintenance and inspection		149
6b(i): Operational Expenditure	6	Network opex	Asset replacement and renewal		125
6b(i): Operational Expenditure	7	<b>Network opex</b>			334
6b(i): Operational Expenditure	8	Non-network opex	System operations and network support		830
6b(i): Operational Expenditure	9	Non-network opex	Business support		1,368
6b(i): Operational Expenditure	10	<b>Non-network opex</b>			2,198
6b(i): Operational Expenditure	11	<b>Operational expenditure</b>			2,532

### 6b(ii): Subcomponents of Operational Expenditure (where known)

Section	Row	Context	Category1	Category2	(\$000)
6b(ii): Subcomponents of Operational Expenditure (where known)	16	Expenditure on subcomponents	Research and development		
6b(ii): Subcomponents of Operational Expenditure (where known)	17	Expenditure on subcomponents	Insurance		363

## SCHEDULE 7: COMPARISON OF FORECASTS TO ACTUAL EXPENDITURE

### 7(i): Revenue

Section	Row	Context	Category1	Category2	Target (\$000) <sup>1</sup>	Actual (\$000)	% variance
7(i): Revenue	4	Line charge revenue			5,616	5,534	(1%)

### 7(ii): Expenditure on Assets

Section	Row	Context	Category1	Category2	Forecast (\$000) <sup>2</sup>	Actual (\$000)	% variance
7(ii): Expenditure on Assets	9	Network asset	Consumer connection		165	184	12%
7(ii): Expenditure on Assets	10	Network asset	System growth		75	125	67%
7(ii): Expenditure on Assets	11	Network asset	Asset replacement and renewal		843	1,070	27%
7(ii): Expenditure on Assets	12	Network asset	Asset relocations		10	75	650%
7(ii): Expenditure on Assets	13	Reliability, safety and environment	Quality of supply			-	-
7(ii): Expenditure on Assets	14	Reliability, safety and environment	Legislative and regulatory			-	-
7(ii): Expenditure on Assets	15	Reliability, safety and environment	Other reliability, safety and environment		107	220	106%
7(ii): Expenditure on Assets	16	<b>Total reliability, safety and environment</b>			107	220	106%
7(ii): Expenditure on Assets	17	<b>Expenditure on network assets</b>			1,200	1,674	40%
7(ii): Expenditure on Assets	18	Expenditure on non-network assets			248	170	(31%)
7(ii): Expenditure on Assets	19	<b>Expenditure on assets</b>			1,448	1,844	27%

### 7(iii): Operational Expenditure

Section	Row	Context	Category1	Category2	Forecast (\$000) <sup>2</sup>	Actual (\$000)	% variance
7(iii): Operational Expenditure	24	Network opex	Service interruptions, incidents and emergencies		145	60	(59%)
7(iii): Operational Expenditure	25	Network opex	Routine and corrective maintenance and inspection		175	149	(15%)
7(iii): Operational Expenditure	26	Network opex	Asset replacement and renewal		30	125	317%
7(iii): Operational Expenditure	27	<b>Network opex</b>			350	334	(5%)
7(iii): Operational Expenditure	28	Non-network opex	System operations and network support		1,043	830	(20%)
7(iii): Operational Expenditure	29	Non-network opex	Business support		1,562	1,368	(12%)
7(iii): Operational Expenditure	30	<b>Non-network opex</b>			2,605	2,198	(16%)
7(iii): Operational Expenditure	31	<b>Operational expenditure</b>			2,955	2,532	(14%)

#### 7(iv): Subcomponents of Expenditure on Assets (where known)

Section	Row	Context	Category1	Category2	Forecast (\$000) <sup>2</sup>	Actual (\$000)	% variance
7(iv): Subcomponents of Operational Expenditure (where known)	36	Expenditure on subcomponents	Research and development			-	-

#### 7(v): Subcomponents of Operational Expenditure (where known)

Section	Row	Context	Category1	Category2	Forecast (\$000) <sup>2</sup>	Actual (\$000)	% variance
7(v): Subcomponents of Operational Expenditure (where known)	41	Expenditure on subcomponents	Research and development			-	-
7(v): Subcomponents of Operational Expenditure (where known)	42	Expenditure on subcomponents	Insurance		364	363	(0.27%)

1 From the nominal dollar target revenue for the pricing year disclosed under clause 2.4.3(3) of this determination

2 From the CY+1 nominal dollar expenditure forecasts disclosed in accordance with clause 2.6.6 for the forecast period starting at the beginning of the disclosure year (the second to last disclosure of Schedules 11a and 11b)

**SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES**

Network/Sub-Network Name

**8(i): Billed quantities by price component**

Section	Row	Context	Category1 Consumer group name or price category code	Category1 Consumer type or types (eg, residential, commercial, etc.)	Standard or non-standard consumer group (specify)	Average no. of ICPs in disclosure year	Quantity of gas delivered (TJ)	Billed quantities by price component	Billed quantities by price component2	Billed quantities by price component3	Billed quantities by price component4	Billed quantities by price component5
8(i): Billed quantities by price component	4		Billed quantities by price component	Price component								
8(i): Billed quantities by price component	5		Billed quantities by price component	Unit Charging basis (eg, days, GJ, etc.)								
8(i): Billed quantities by price component	6	G12		Residential and Commercial	Standard	9,719	221	899,400	2,648,079	84,109	137,012	
8(i): Billed quantities by price component	7	G50		Commercial and Industrial	Standard	114	38	10,608	30,912	13,183	25,017	
8(i): Billed quantities by price component	8	G180		Commercial and Industrial	Standard	36	56	3,311	9,765	18,278	37,518	
8(i): Billed quantities by price component	9	G450		Commercial and Industrial	Standard	3	36	276	819	9,395	26,643	
8(i): Billed quantities by price component	10	G1000		Industrial	Non-Standard	10	832	920	2,730	192,588	639,623	
8(i): Billed quantities by price component	11				[Select one]							
8(i): Billed quantities by price component	12				[Select one]							
8(i): Billed quantities by price component	13				[Select one]							
8(i): Billed quantities by price component	14				[Select one]							
8(i): Billed quantities by price component	15				[Select one]							
8(i): Billed quantities by price component	16				[Select one]							
8(i): Billed quantities by price component	17 *				[Select one]							
8(i): Billed quantities by price component	18	Standard consumer totals				9,872	351	913,595	2,689,575	124,965	226,190	-
8(i): Billed quantities by price component	19	Non-standard consumer totals				10	832	920	2,730	192,588	639,623	-
8(i): Billed quantities by price component	20	Total for all consumers				9,882	1,183	914,515	2,692,305	317,553	865,813	-

\*Add extra rows for additional consumer groups or price category codes as necessary

Add extra columns for additional billed quantities by price component as necessary. Please click inside the table when wanting to insert an extra column.

**8(ii): Line charge revenues (\$000) by price component**

Section	Row	Context	Category1 Consumer group name or price category code	Category2 Consumer type or types (eg, residential, commercial, etc.)	Standard or non-standard consumer group (specify)	Total line charge revenue in disclosure year	Notional revenue foregone from posted discounts (if applicable)	Line charge revenues (\$000) by price component	Line charge revenues (\$000) by price component2	Line charge revenues (\$000) by price component3	Line charge revenues (\$000) by price component4	Line charge revenues (\$000) by price component5
8(ii): Line charge revenues (\$000) by price component	25		Line charge revenues (\$000) by price component	Price component								
8(ii): Line charge revenues (\$000) by price component	26		Line charge revenues (\$000) by price component	Rate (eg, \$ per day, \$ per GJ, etc.)								
8(ii): Line charge revenues (\$000) by price component	27	G12		Residential and Commercial	Standard	\$4,299		\$526	\$1,742	\$717	\$1,314	
8(ii): Line charge revenues (\$000) by price component	28	G50		Commercial and Industrial	Standard	\$419		\$21	\$68	\$105	\$224	
8(ii): Line charge revenues (\$000) by price component	29	G180		Commercial and Industrial	Standard	\$444		\$23	\$76	\$104	\$241	
8(ii): Line charge revenues (\$000) by price component	30	G450		Commercial and Industrial	Standard	\$93		\$15	\$48	7	23	
8(ii): Line charge revenues (\$000) by price component	31	G1000		Industrial	Non-Standard	\$280		\$65	\$215			
8(ii): Line charge revenues (\$000) by price component	32				[Select one]	-						
8(ii): Line charge revenues (\$000) by price component	33				[Select one]	-						
8(ii): Line charge revenues (\$000) by price component	34				[Select one]	-						
8(ii): Line charge revenues (\$000) by price component	35				[Select one]	-						
8(ii): Line charge revenues (\$000) by price component	36				[Select one]	-						
8(ii): Line charge revenues (\$000) by price component	37				[Select one]	-						
8(ii): Line charge revenues (\$000) by price component	38				[Select one]	-						
8(ii): Line charge revenues (\$000) by price component	39	Standard consumer totals				\$5,255	-	\$584	\$1,935	\$934	\$1,801	-
8(ii): Line charge revenues (\$000) by price component	40	Non-standard consumer totals				\$280	-	\$65	\$215	-	-	-
8(ii): Line charge revenues (\$000) by price component	41	Total for all consumers				\$5,534		\$649	\$2,150	\$934	\$1,801	-

Add extra rows for additional consumer groups or price category codes as necessary

Add extra columns for additional line charge revenues by price component as necessary. Please click inside the table when wanting to insert an extra column.

## SCHEDULE 9a: ASSET REGISTER

### 9a: Asset Register

Network / Sub-Network Name GasNet

Section	Row	Context	Category1   Operating Pressure	Category2   Asset Category	Category3   Asset Class	Category4   Units	Items at start of year (quantity)	Items at end of year (quantity)	Net change	Data accuracy (1-4)
9a: Asset Register	4	Intermediate Pressure	Main pipe	IP PE main pipe	km		-	-	-	- N/A
9a: Asset Register	5	Intermediate Pressure	Main pipe	IP steel main pipe	km		23	23	-	4
9a: Asset Register	6	Intermediate Pressure	Main pipe	IP other main pipe	km		-	-	-	- N/A
9a: Asset Register	7	Intermediate Pressure	Service pipe	IP PE service pipe	km		-	-	-	- N/A
9a: Asset Register	8	Intermediate Pressure	Service pipe	IP steel service pipe	km		1	1	-	4
9a: Asset Register	9	Intermediate Pressure	Service pipe	IP other service pipe	km		-	-	-	- N/A
9a: Asset Register	10	Intermediate Pressure	Stations	Intermediate pressure DRS	No.		12	12	-	4
9a: Asset Register	11	Intermediate Pressure	Line valve	IP line valves	No.		57	56	(1)	4
9a: Asset Register	12	Intermediate Pressure	Special crossings	IP crossings	No.		19	19	-	4
9a: Asset Register	13	Medium Pressure	Main pipe	MP PE main pipe	km		159	160	1	3
9a: Asset Register	14	Medium Pressure	Main pipe	MP steel main pipe	km		7	7	-	3
9a: Asset Register	15	Medium Pressure	Main pipe	MP other main pipe	km		-	-	-	- N/A
9a: Asset Register	16	Medium Pressure	Service pipe	MP PE service pipe	km		84	85	1	3
9a: Asset Register	17	Medium Pressure	Service pipe	MP steel service pipe	km		-	-	-	3
9a: Asset Register	18	Medium Pressure	Service pipe	MP other service pipe	km		-	-	-	- N/A
9a: Asset Register	19	Medium Pressure	Stations	Medium pressure DRS	No.		16	16	-	4
9a: Asset Register	20	Medium Pressure	Line valve	MP line valves	No.		126	130	4	4
9a: Asset Register	21	Medium Pressure	Special crossings	MP special crossings	No.		22	22	-	4
9a: Asset Register	22	Low Pressure	Main pipe	LP PE main pipe	km		177	178	1	3
9a: Asset Register	23	Low Pressure	Main pipe	LP steel main pipe	km		6	6	-	3
9a: Asset Register	24	Low Pressure	Main pipe	LP other main pipe	km		39	39	-	- N/A
9a: Asset Register	25	Low Pressure	Service pipe	LP PE service pipe	km		185	185	-	3
9a: Asset Register	26	Low Pressure	Service pipe	LP steel service pipe	km		3	3	-	3
9a: Asset Register	27	Low Pressure	Service pipe	LP other service pipe	km		4	4	-	- N/A
9a: Asset Register	28	Low Pressure	Line valve	LP line valves	No.		17	17	-	3
9a: Asset Register	29	Low Pressure	Special crossings	LP special crossings	No.		15	15	-	3
9a: Asset Register	30	All	Monitoring and control systems	Remote terminal units	No.		25	24	(1)	4
9a: Asset Register	31	All	Cathodic protection systems	Cathodic protection	No.		2	2	-	4

**SCHEDULE 9b: ASSET AGE PROFILE**

### 9b: Asset Age Profile

## SCHEDULE 9c: REPORT ON PIPELINE DATA

Network/ Sub-Network Name	GasNet
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### 9c: Pipeline Data

Section	Row	Context	Category1   Network Information (end of year)	Category2	Length (km)	%
9c: Pipeline Data	4	System length by material (defined by GDB)	Mains(PE)	341	49.01%	
9c: Pipeline Data	5	System length by material (defined by GDB)	Mains(Steel)	37	5.32%	
9c: Pipeline Data	6	System length by material (defined by GDB)	Mains(Other)	38	5.41%	
9c: Pipeline Data	7	System length by material (defined by GDB)	Services(PE)	272	39.05%	
9c: Pipeline Data	8	System length by material (defined by GDB)	Services(Steel)	4	0.59%	
9c: Pipeline Data	9	System length by material (defined by GDB)	Services(Other)	4	0.62%	
9c: Pipeline Data	10	<b>System length</b>		696	<b>100.00%</b>	

### 9c: Pipeline Data

Section	Row	Context	Category1   Network Information (end of year)	Category2	System length (km) (at year end)	Weighted average pipe diameter (mm)	Number of ICPs (at year end)	Gas conveyed for Persons not involved in the GDB (TJ)
9c: Pipeline Data	14	By operating pressure	Intermediate pressure	25	85	21	819	
9c: Pipeline Data	15	By operating pressure	Medium pressure	255	49	2,823	209	
9c: Pipeline Data	16	By operating pressure	Low pressure	416	56	6,986	156	
9c: Pipeline Data	17	<b>Total</b>		696	54	9,830	1,183	

## SCHEDULE 9d: REPORT ON DEMAND

Network / Sub-Network Name	GasNet
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### 9d(i): Consumer Connections

Section	Row	Context	Category1	Category2	Number of connections (ICPs)
9d(i): Consumer Connections	4	Consumer types defined by GDB	Number of ICPs connected in year by consumer type	Residential	33
9d(i): Consumer Connections	5	Consumer types defined by GDB	Number of ICPs connected in year by consumer type	Commercial	-
9d(i): Consumer Connections	6	Consumer types defined by GDB	Number of ICPs connected in year by consumer type	[GDB consumer type]	
9d(i): Consumer Connections	7	Consumer types defined by GDB	Number of ICPs connected in year by consumer type	[GDB consumer type]	
9d(i): Consumer Connections	8	Consumer types defined by GDB	Number of ICPs connected in year by consumer type	[GDB consumer type]	
9d(i): Consumer Connections	9	<b>Total</b>			33

\* include additional rows if needed

### 9d(ii): Gas Delivered

Section	Row	Context	Category1	Category2   Units	Gas delivered
9d(ii): Gas Delivered	15	Number of ICPs at year end	connections		9,797
9d(ii): Gas Delivered	16	Maximum daily load	GJ/day		4,759
9d(ii): Gas Delivered	17	Maximum monthly load	GJ/month		116,699
9d(ii): Gas Delivered	18	Number of directly billed ICPs	at year end		-
9d(ii): Gas Delivered	19	Total gas conveyed	GJ/annum		1,184,773
9d(ii): Gas Delivered	20	Average daily delivery	GJ/day		3,246
9d(ii): Gas Delivered	21	<b>Load factor</b>	proportion		84.60%

**SCHEDULE 10a: REPORT ON NETWORK RELIABILITY AND INTERRUPTIONS**
**Network / Sub-Network Name**
**GasNet**
**10a(i): Interruptions**

Section	Row	Context	Category1	Category2	Actual
10a(i): Interruptions	4	Interruptions by class		Class A (planned interruptions by GTB)	-
10a(i): Interruptions	5	Interruptions by class		Class B (planned interruptions on the network)	153
10a(i): Interruptions	6	Interruptions by class		Class C (unplanned interruptions on the network)	46
10a(i): Interruptions	7	Interruptions by class		Class D (unplanned interruptions by GTB)	-
10a(i): Interruptions	8	Interruptions by class		Class I (unplanned interruptions caused by third party damage)	17
10a(i): Interruptions	9	<b>Total</b>			<b>216</b>
10a(i): Interruptions	10	Number of unplanned outage events (interruptions that affect more than 5 ICPs)		Whanganui, Marton, Bulls, Flockhouse, Waitotara	-
10a(i): Interruptions	11	Number of unplanned outage events (interruptions that affect more than 5 ICPs)			
10a(i): Interruptions	12	Number of unplanned outage events (interruptions that affect more than 5 ICPs)			
10a(i): Interruptions	13	Number of unplanned outage events (interruptions that affect more than 5 ICPs)			
10a(i): Interruptions	14	Number of unplanned outage events (interruptions that affect more than 5 ICPs)			
10a(i): Interruptions	15	Number of unplanned outage events caused by third party damage (interruptions that affect more than 5 ICPs)		Whanganui, Marton, Bulls, Flockhouse, Waitotara	-
10a(i): Interruptions	16	Number of unplanned outage events caused by third party damage (interruptions that affect more than 5 ICPs)			
10a(i): Interruptions	17	Number of unplanned outage events caused by third party damage (interruptions that affect more than 5 ICPs)			
10a(i): Interruptions	18	Number of unplanned outage events caused by third party damage (interruptions that affect more than 5 ICPs)			
10a(i): Interruptions	19	Number of unplanned outage events caused by third party damage (interruptions that affect more than 5 ICPs)			

**10a(ii): Reliability**

Section	Row	Context	Category1   Overall reliability	Category2	SAIDI	SAIFI	CAIDI
10a(ii): Reliability	24	Based on the total number of interruptions			1,873.63	16.389	114.32
10a(ii): Reliability	25	Class I (unplanned interruptions caused by third party damage)			114.19	1.290	88.53
10a(ii): Reliability	26	Class B (planned interruptions on the network)		Whanganui, Marton, Bulls, Flockhouse, Waitotara	1,441.07	11.609	124.14
10a(ii): Reliability	27	Class B (planned interruptions on the network)					-
10a(ii): Reliability	28	Class B (planned interruptions on the network)					-
10a(ii): Reliability	29	Class B (planned interruptions on the network)					-
10a(ii): Reliability	30	Class B (planned interruptions on the network)					-
10a(ii): Reliability	31	Class C (unplanned interruptions on the network)		Whanganui, Marton, Bulls, Flockhouse, Waitotara	318.37	3.490	91.22
10a(ii): Reliability	32	Class C (unplanned interruptions on the network)					-
10a(ii): Reliability	33	Class C (unplanned interruptions on the network)					-
10a(ii): Reliability	34	Class C (unplanned interruptions on the network)					-
10a(ii): Reliability	35	Class C (unplanned interruptions on the network)					-

**SCHEDULE 10b: REPORT ON NETWORK INTEGRITY AND CONSUMER SERVICE**
**10b(i): System Condition and Integrity**

Section	Row	Context	Category1	Category2	Actual	GasNet
10b(i): System Condition and Integrity	4		Number of confirmed public reported gas escapes per system length(escapes/1000 km)	Whanganui, Marton, Bulls, Flockhouse, Waitotara	33.046	
10b(i): System Condition and Integrity	5		Number of confirmed public reported gas escapes per system length(escapes/1000 km)			
10b(i): System Condition and Integrity	6		Number of confirmed public reported gas escapes per system length(escapes/1000 km)			
10b(i): System Condition and Integrity	7		Number of confirmed public reported gas escapes per system length(escapes/1000 km)			
10b(i): System Condition and Integrity	8		Number of confirmed public reported gas escapes per system length(escapes/1000 km)			
10b(i): System Condition and Integrity	9		Number of leaks detected by routine survey per system length(leaks/1000 km)	Whanganui, Marton, Bulls, Flockhouse, Waitotara	12.931	
10b(i): System Condition and Integrity	10		Number of leaks detected by routine survey per system length(leaks/1000 km)			
10b(i): System Condition and Integrity	11		Number of leaks detected by routine survey per system length(leaks/1000 km)			
10b(i): System Condition and Integrity	12		Number of leaks detected by routine survey per system length(leaks/1000 km)			
10b(i): System Condition and Integrity	13		Number of leaks detected by routine survey per system length(leaks/1000 km)			
10b(i): System Condition and Integrity	14		Number of third party damage events per system length(events/1000 km)	Whanganui, Marton, Bulls, Flockhouse, Waitotara	18.678	
10b(i): System Condition and Integrity	15		Number of third party damage events per system length(events/1000 km)			
10b(i): System Condition and Integrity	16		Number of third party damage events per system length(events/1000 km)			
10b(i): System Condition and Integrity	17		Number of third party damage events per system length(events/1000 km)			
10b(i): System Condition and Integrity	18		Number of third party damage events per system length(events/1000 km)			
10b(i): System Condition and Integrity	19		Number of poor pressure events due to network causes	Whanganui, Marton, Bulls, Flockhouse, Waitotara	2.000	
10b(i): System Condition and Integrity	20		Number of poor pressure events due to network causes			
10b(i): System Condition and Integrity	21		Number of poor pressure events due to network causes			
10b(i): System Condition and Integrity	22		Number of poor pressure events due to network causes			
10b(i): System Condition and Integrity	23		Number of poor pressure events due to network causes			
10b(i): System Condition and Integrity	24 Note: This entry may be excluded for sub-networks		Number of telephone calls to emergency numbers answered within 30 seconds per total number of calls	Whanganui, Marton, Bulls, Flockhouse, Waitotara	97%	
10b(i): System Condition and Integrity	25 Note: This entry may be excluded for sub-networks		Number of telephone calls to emergency numbers answered within 30 seconds per total number of calls			
10b(i): System Condition and Integrity	26 Note: This entry may be excluded for sub-networks		Number of telephone calls to emergency numbers answered within 30 seconds per total number of calls			
10b(i): System Condition and Integrity	27 Note: This entry may be excluded for sub-networks		Number of telephone calls to emergency numbers answered within 30 seconds per total number of calls			
10b(i): System Condition and Integrity	28 Note: This entry may be excluded for sub-networks		Number of telephone calls to emergency numbers answered within 30 seconds per total number of calls			
10b(i): System Condition and Integrity	29	Product control—safety of distribution gas	Number of non-compliant odour tests		-	

**10b(ii): Consumer Service**

Section	Row	Context	Category1	Category2	Proportion of emergencies responded to within 1 hour (%)	Proportion of emergencies responded to within 3 hours (%)	Average call response time (hours)	Number of emergencies
10b(ii): Consumer Service		Response time to emergencies (RTE)		Whanganui, Marton, Bulls, Flockhouse, Waitotara	100.00%	100.00%	0.1	2
10b(ii): Consumer Service		Response time to emergencies (RTE)						
10b(ii): Consumer Service		Response time to emergencies (RTE)						
10b(ii): Consumer Service		Response time to emergencies (RTE)						
10b(ii): Consumer Service		Response time to emergencies (RTE)						

**10b(ii): Consumer Service**

Section	Row	Context	Category1	Category2	Actual
10b(ii): Consumer Service		Number of complaints		Number of complaints per average total consumer numbers	-