



**GDB Information Disclosure Requirements
Information Templates
for
Schedules 1–10**

Company Name

GasNet Limited

Disclosure Date

20 December 2023

Disclosure Year (year ended)

30 June 2023

Templates for Schedules 1–10 excluding 5f–5g
Template Version 4.1. Prepared 21 December 2017

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Disclosure Template Instructions

These templates have been prepared for use by GDBs when making disclosures under subclauses 2.3.1, 2.4.21, 2.4.22, 2.5.1, and 2.5.2 of the Gas Distribution Information Disclosure Determination 2012.

Company Name and Dates

To prepare the templates for disclosure, the supplier's company name should be entered in cell C8, the date of the last day of the current (disclosure) year should be entered in cell C12, and the date on which the information is disclosed should be entered in cell C10 of the CoverSheet worksheet.

The cell C12 entry (current year) is used to calculate disclosure years in the column headings that show above some of the tables and in labels adjacent to some entry cells. It is also used to calculate the 'For year ended' date in the template title blocks (the title blocks are the light green shaded areas at the top of each template).

The cell C8 entry (company name) is used in the template title blocks.

Dates should be entered in day/month/year order (Example -"1 April 2013").

Data Entry Cells and Calculated Cells

Data entered into this workbook may be entered only into the data entry cells. Data entry cells are the bordered, unshaded areas (white cells) in each template. Under no circumstances should data be entered into the workbook outside a data entry cell.

In some cases, where the information for disclosure is able to be ascertained from disclosures elsewhere in the workbook, such information is disclosed in a calculated cell.

Validation Settings on Data Entry Cells

To maintain a consistency of format and to help guard against errors in data entry, some data entry cells test keyboard entries for validity and accept only a limited range of values. For example, entries may be limited to a list of category names, to values between 0% and 100%, or either a numeric entry or the text entry "N/A". Where this occurs, a validation message will appear when data is being entered. These checks are applied to keyboard entries only and not, for example, to entries made using Excel's copy and paste facility.

Conditional Formatting Settings on Data Entry Cells

Schedule 2 cells G79 and I79:L79 will change colour if the total cashflows do not equal the corresponding values in table 2(ii).

Schedule 4 cells P99:P105 and P107 will change colour if the RAB values do not equal the corresponding values in table 4(ii).

Schedule 9b columns AA to AE (2013 to 2017) contain conditional formatting. The data entry cells for future years are hidden (are changed from white to yellow).

Schedule 9b cells AG10 to AG37 will change colour if the total assets at year end for each asset class does not equal the corresponding values in column I in Schedule 9a.

Schedule 9c cell F22 will change colour if F22 (system length by operating pressure) does not equal F16 (system length by material).

Inserting Additional Rows and Columns

The templates for schedules 4, 5b, 5c, 5d, 5e, 5i, 6a, 8, 9c, 9d, 10a and 10b may require additional rows to be inserted in tables marked 'include additional rows if needed' or similar. Column A schedule references should not be entered in additional rows, and should be deleted from additional rows that are created by copying and pasting rows that have schedule references.

Additional rows in schedules 5c, 6a, 9c and 9d must not be inserted directly above the first row or below the last row of a table. This is to ensure that entries made in the new row are included in the totals.

Schedules 5d and 5e may require new cost or asset category rows to be inserted in allocation change tables 5d(iii) and 5e(ii). Accordingly, cell protection has been removed from row 72 of schedule 5d and row 71 of schedule 5e to allow blocks of rows to be copied. The four steps to add new cost category rows to table 5d(iii) are: Select Excel rows 64:72 of the relevant template, copy, select Excel row 73, then insert copied cells. Similarly, for table 5e(ii): Select Excel rows 63:71 of the relevant template, copy, select Excel row 72, then insert copied cells.

The template for schedule 8 may require additional columns to be inserted between column M and Q. To avoid interfering with the title block entries, these should be inserted to the left of column N. If inserting additional columns, the formulas for standard consumers total, non-standard consumers totals and total for all consumers will need to be copied into the cells of the added columns. The formulas can be found in the equivalent cells of the existing columns.

Disclosures by Sub-Network

Schedules 8, 9a, 9b, 9c, 9d, 10a and 10b must be completed for the network and for each sub-network. A copy of the schedule worksheet(s) must be made for each subnetwork and named accordingly.

Schedule References

The references labelled 'sch ref' in the leftmost column of each template are consistent with the row references in the Gas Distribution ID Determination 2012 (as issued on 21 December 2017). They provide a common reference between the rows in the determination and the template.

Description of Calculation References

Calculation cell formulas contain links to other cells within the same template or elsewhere in the workbook. Key cell references are described in a column to the right of each template. These descriptions are provided to assist data entry. Cell references refer to the row of the template and not the schedule reference.

Worksheet Completion Sequence

Calculation cells may show an incorrect value until precedent cell entries have been completed. Data entry may be assisted by completing the schedules in the following order:

1. Coversheet
2. Schedules 5a–5e
3. Schedules 6a–6b
4. Schedule 8
5. Schedule 3
6. Schedule 4
7. Schedule 2
8. Schedule 7
9. Schedules 9a–9d
10. Schedules 10a and 10b

Company Name	GasNet Limited
For Year Ended	30 June 2023

SCHEDULE 1: ANALYTICAL RATIOS

This schedule calculates expenditure, revenue and service ratios from the information disclosed. The disclosed ratios may vary for reasons that are company specific and, as a result, must be interpreted with care. The Commerce Commission will publish a summary and analysis of information disclosed in accordance with the ID determination. This will include information disclosed in accordance with this and other schedules, and information disclosed under the other requirements of the determination.

This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

1(i): Expenditure Metrics

	Expenditure per TJ energy delivered to ICPs (\$/TJ)	Expenditure per average no. of ICPs (\$/ICP)	Ratio of expenditure to maximum monthly load (\$ per GJ/month)	Expenditure per km of pipeline for supply (\$/km)
Operational expenditure	2,077	247	20	3,573
Network	167	20	2	287
Non-network	1,910	228	19	3,286
Expenditure on assets	1,078	128	11	1,854
Network	971	116	9	1,670
Non-network	107	13	1	184

1(ii): Revenue Metrics

	Revenue per TJ energy delivered to ICPs (\$/TJ)	Revenue per average no. of ICPs (\$/ICP)
Total line charge revenue	3,857	459
Standard consumer line charge revenue	11,954	439
Non-standard consumer line charge revenue	253	21,000

1(iii): Service Intensity Measures

Demand density	176	Maximum monthly load (GJ per month) per system length
Volume density	2	Quantity of gas delivered per km of system length (TJ/km)
Connection point density	14	Average number of ICPs in disclosure year per system length
Energy intensity	119	Total GJ delivered to ICPs per average number of ICPs in disclosure year

1(iv): Composition of Revenue Requirement

	(\$000)	% of revenue
Operational expenditure	2,488	53.02%
Pass-through and recoverable costs excluding financial incentives and wash-ups	105	2.24%
Total depreciation	1,244	26.51%
Total revaluations	1,616	34.43%
Regulatory tax allowance	288	6.14%
Regulatory profit/(loss) including financial incentives and wash-ups	2,184	46.53%
Total regulatory income	4,693	

1(v): Reliability

Interruption rate	19.82	Interruptions per 100km of system length
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Company Name **GasNet Limited**
 For Year Ended **30 June 2023**

SCHEDULE 2: REPORT ON RETURN ON INVESTMENT

This schedule requires information on the Return on Investment (ROI) for the GDB relative to the Commerce Commission's estimates of post tax WACC and vanilla WACC. GDBs must calculate their ROI based on a monthly basis if required by clause 2.3.3 of the ID Determination or if they elect to. If a GDB makes this election, information supporting this calculation must be provided in 2(iii).

GDBs must provide explanatory comment on their ROI in Schedule 14 (Mandatory Explanatory Notes).

This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

2(i): Return on Investment

	CY-2	CY-1	Current Year CY
	30 Jun 21	30 Jun 22	30 Jun 23
	%	%	%
ROI – comparable to a post tax WACC			
Reflecting all revenue earned	7.75%	10.71%	8.01%
Excluding revenue earned from financial incentives	7.75%	10.71%	8.01%
Excluding revenue earned from financial incentives and wash-ups	7.75%	10.71%	8.01%
Mid-point estimate of post tax WACC			
25th percentile estimate	2.94%	3.34%	5.38%
75th percentile estimate	4.35%	4.76%	6.79%
ROI – comparable to a vanilla WACC			
Reflecting all revenue earned	8.00%	11.03%	8.63%
Excluding revenue earned from financial incentives	8.00%	11.03%	8.63%
Excluding revenue earned from financial incentives and wash-ups	8.00%	11.03%	8.63%
WACC rate used to set regulatory price path			
	6.41%	6.41%	6.14%
Mid-point estimate of vanilla WACC			
25th percentile estimate	3.20%	3.66%	6.00%
75th percentile estimate	4.61%	5.08%	7.41%

2(ii): Information Supporting the ROI

(\$000)

Total opening RAB value	26,802	
plus Opening deferred tax	(1,634)	
Opening RIV		25,168
Line charge revenue		4,621
Expenses cash outflow	2,593	
plus Assets commissioned	1,278	
less Asset disposals	-	
plus Tax payments	228	
less Other regulated income	72	
Mid-year net cash flows		4,027
Term credit spread differential allowance		-
Total closing RAB value	28,446	
less Adjustment resulting from asset allocation	(6)	
less Lost and found assets adjustment	-	
plus Closing deferred tax	(1,694)	
Closing RIV		26,758
ROI – comparable to a vanilla WACC		8.63%
Leverage (%)		42%
Cost of debt assumption (%)		5.25%
Corporate tax rate (%)		28%
ROI – comparable to a post tax WACC		8.01%

Company Name

GasNet Limited

For Year Ended

30 June 2023

SCHEDULE 2: REPORT ON RETURN ON INVESTMENT

This schedule requires information on the Return on Investment (ROI) for the GDB relative to the Commerce Commission's estimates of post tax WACC and vanilla WACC. GDBs must calculate their ROI based on a monthly basis if required by clause 2.3.3 of the ID Determination or if they elect to. If a GDB makes this election, information supporting this calculation must be provided in 2(iii).

GDBs must provide explanatory comment on their ROI in Schedule 14 (Mandatory Explanatory Notes).

This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

2(iii): Information Supporting the Monthly ROI

Opening RIV

N/A

	Line charge revenue	Expenses cash outflow	Assets commissioned	Asset disposals	Other regulated income	Monthly net cash outflows
Month 1	-	-	-	-	-	-
Month 2	-	-	-	-	-	-
Month 3	-	-	-	-	-	-
Month 4	-	-	-	-	-	-
Month 5	-	-	-	-	-	-
Month 6	-	-	-	-	-	-
Month 7	-	-	-	-	-	-
Month 8	-	-	-	-	-	-
Month 9	-	-	-	-	-	-
Month 10	-	-	-	-	-	-
Month 11	-	-	-	-	-	-
Month 12	-	-	-	-	-	-
Total	-	-	-	-	-	-

Tax Payments

N/A

Term credit spread differential allowance

N/A

Closing RIV

N/A

Monthly ROI – comparable to a vanilla WACC

N/A

Monthly ROI – comparable to a post tax WACC

N/A

2(iv): Year-End ROI Rates for Comparison Purposes

Year-end ROI – comparable to a vanilla WACC

8.46%

Year-end ROI – comparable to a post tax WACC

7.84%

* these year-end ROI values are comparable to the ROI reported in pre 2012 disclosures by GDBs and do not represent the Commission's current view on ROI.

2(v): Financial Incentives and Wash-Ups

Financial incentives

-

Impact of financial incentives on ROI

-

Input methodology claw-back
 CPP application recoverable costs
 Catastrophic event allowance
 Capex wash-up adjustment
 Other wash-ups

-
-
-
-
-

Wash-up costs

-

Impact of wash-up costs on ROIs

-

This schedule requires information on the calculation of regulatory profit for the GDB for the disclosure year. GDBs must complete all sections and must provide explanatory comment on their regulatory profit in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

7	3(i): Regulatory Profit		(\$000)
8	Income		
9	Line charge revenue		4,621
10	plus Gains / (losses) on asset disposals		-
11	plus Other regulated income (other than gains / (losses) on asset disposals)		72
12			
13	Total regulatory income		4,693
14	Expenses		
15	less Operational expenditure		2,488
16			
17	less Pass-through and recoverable costs excluding financial incentives and wash-ups		105
18			
19	Operating surplus / (deficit)		2,100
20			
21	less Total depreciation		1,244
22			
23	plus Total revaluations		1,616
24			
25	Regulatory profit / (loss) before tax		2,472
26			
27	less Term credit spread differential allowance		-
28			
29	less Regulatory tax allowance		288
30			
31	Regulatory profit/(loss) including financial incentives and wash-ups		2,184
32			
33	3(ii): Pass-through and recoverable costs excluding financial incentives and wash-ups		(\$000)
34	Pass through costs		
35	Rates	43	
36	Commerce Act levies	56	
37	Industry Levies	6	
38	CPP specified pass through costs	-	
39	Recoverable costs excluding financial incentives and wash-ups		
40	Urgent project allowance	-	
41	Other recoverable costs excluding financial incentives and wash-ups	-	
42	Pass-through and recoverable costs excluding financial incentives and wash-ups		105
43			
44			
45			
46	3(iv): Merger and Acquisition Expenditure		
47		(\$000)	
48	Merger and acquisition expenditure		-
49			
50	Provide commentary on the benefits of merger and acquisition expenditure to the gas distribution business, including required disclosures in accordance with section 2.7, in Schedule 14 (Mandatory Explanatory Notes)		
51		(\$000)	
52	3(v): Other Disclosures		
53		(\$000)	
54	Self-insurance allowance		

Company Name **GasNet Limited**
 For Year Ended **30 June 2023**

SCHEDULE 4: REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD)

This schedule requires information on the calculation of the Regulatory Asset Base (RAB) value to the end of this disclosure year. This informs the ROI calculation in Schedule 2. GDBs must provide explanatory comment on the value of their RAB in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

4(i): Regulatory Asset Base Value (Rolled Forward)

for year ended	RAB 30 Jun 19 (\$000)	RAB 30 Jun 20 (\$000)	RAB 30 Jun 21 (\$000)	RAB 30 Jun 22 (\$000)	RAB 30 Jun 23 (\$000)
Total opening RAB value	23,623	23,971	24,056	24,943	26,802
less Total depreciation	837	815	890	1,043	1,244
plus Total revaluations	395	348	804	1,821	1,616
plus Assets commissioned	812	559	961	1,078	1,278
less Asset disposals	10	-	-	-	-
plus Lost and found assets adjustment	-	-	11	-	-
plus Adjustment resulting from asset allocation	(12)	(7)	1	3	(6)
Total closing RAB value	23,971	24,056	24,943	26,802	28,446

4(ii): Unallocated Regulatory Asset Base

	Unallocated RAB * (\$000)	RAB (\$000)
Total opening RAB value	26,802	26,802
less Total depreciation	1,244	1,244
plus Total revaluations	1,616	1,616
plus Assets commissioned (other than below)	1,278	1,278
Assets acquired from a regulated supplier	-	-
Assets acquired from a related party	-	-
Assets commissioned	1,278	1,278
less Asset disposals (other than below)	-	-
Asset disposals to a regulated supplier	-	-
Asset disposals to a related party	-	-
Asset disposals	-	-
plus Lost and found assets adjustment	-	-
plus Adjustment resulting from asset allocation	-	(6)
Total closing RAB value	28,452	28,446

* The 'unallocated RAB' is the total value of those assets used wholly or partially to provide gas distribution services without any allowance being made for the allocation of costs to services provided by the supplier that are not gas distribution services. The RAB value represents the value of these assets after applying this cost allocation. Neither value includes works under construction.

Company Name **GasNet Limited**
 For Year Ended **30 June 2023**

SCHEDULE 4: REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD)

This schedule requires information on the calculation of the Regulatory Asset Base (RAB) value to the end of this disclosure year. This informs the ROI calculation in Schedule 2. GDBs must provide explanatory comment on the value of their RAB in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

4(iii): Calculation of Revaluation Rate and Revaluation of Assets

CPI _t	1,231
CPI _{t-4}	1,161
Revaluation rate (%)	6.03%

	Unallocated RAB *		RAB
	(\$000)	(\$000)	(\$000)
Total opening RAB value	26,802		26,802
less Opening value of fully depreciated, disposed and lost assets	-		-
Total opening RAB value subject to revaluation	26,802		26,802
Total revaluations		1,616	1,616

4(iv): Roll Forward of Works Under Construction

	Unallocated works under construction		Allocated works under construction
Works under construction—preceding disclosure year	26		26
plus Capital expenditure	1,281		1,278
less Assets commissioned	1,278		1,278
plus Adjustment resulting from asset allocation			-
Works under construction - current disclosure year	29		26
Highest rate of capitalised finance applied			0.00%

Company Name **GasNet Limited**
For Year Ended **30 June 2023**

SCHEDULE 4: REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD)

This schedule requires information on the calculation of the Regulatory Asset Base (RAB) value to the end of this disclosure year. This informs the ROI calculation in Schedule 2. GDBs must provide explanatory comment on the value of their RAB in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

4(v): Regulatory Depreciation

Depreciation - standard
Depreciation - no standard life assets
Depreciation - modified life assets
Depreciation - alternative depreciation in accordance with CPP
Total depreciation

Unallocated RAB * (\$000)	(\$000)	RAB (\$000)	(\$000)
994		994	
250		250	
-		-	
-		-	
	1,244		1,244

(\$000 unless otherwise specified)

4(vi): Disclosure of Changes to Depreciation Profiles

Asset or assets with changes to depreciation	Reason for non-standard depreciation (text entry)	Depreciation charge for the period (RAB)	Closing RAB value under 'non-standard' depreciation	Closing RAB value under 'standard' depreciation
Nil				

* include additional rows if needed

4(vii): Disclosure by Asset Category

(\$000 unless otherwise specified)

	Intermediate pressure main pipelines	Medium pressure main pipelines	Low pressure main pipelines	Service pipe	Stations	Line valve	Special crossings	Other network assets	Non-network assets	Total
Total opening RAB value	2,820	6,434	7,759	7,985	109	259	687	267	482	26,802
less Total depreciation	112	259	387	302	14	8	20	5	137	1,244
plus Total revaluations	170	388	468	481	7	16	41	16	29	1,616
plus Assets commissioned	171	268	345	153	-	15	198	-	128	1,278
less Asset disposals	-	-	-	-	-	-	-	-	-	-
plus Lost and found assets adjustment	-	-	-	-	-	-	-	-	-	-
plus Adjustment resulting from asset allocation	-	(1)	(1)	-	-	-	(2)	1	(3)	(6)
plus Asset category transfers	-	-	-	-	-	-	-	-	-	-
Total closing RAB value	3,049	6,830	8,184	8,317	102	282	904	279	499	28,446
Asset Life										
Weighted average remaining asset life	28.6	30.0	30.0	33.1	16.6	41.0	40.4	24.3	3.4	(years)
Weighted average expected total asset life	63.4	52.6	51.7	52.1	32.6	53.9	55.3	33.5	4.3	(years)

Company Name **GasNet Limited**
 For Year Ended **30 June 2023**

SCHEDULE 5a: REPORT ON REGULATORY TAX ALLOWANCE

This schedule requires information on the calculation of the regulatory tax allowance. This information is used to calculate regulatory profit/loss in Schedule 3 (regulatory profit). GDBs must provide explanatory commentary on the information disclosed in this schedule, in Schedule 14 (Mandatory Explanatory Notes).

This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section

sch ref

5a(i): Regulatory Tax Allowance

(\$000)

Regulatory profit / (loss) before tax

2,472

plus Income not included in regulatory profit / (loss) before tax but taxable
 Expenditure or loss in regulatory profit / (loss) before tax but not deductible
 Amortisation of initial differences in asset values
 Amortisation of revaluations

- *
 - *
 494
 220

714

less Total revaluations
 Income included in regulatory profit / (loss) before tax but not taxable
 Expenditure or loss deductible but not in regulatory profit / (loss) before tax
 Notional deductible interest

1,616
 - *
 - *
 541

2,157

Regulatory taxable income

1,029

less Utilised tax losses
 Regulatory net taxable income

-
 1,029

Corporate tax rate (%)

28%

Regulatory tax allowance

288

* Workings to be provided in Schedule 14

5a(ii): Disclosure of Permanent Differences

In Schedule 14, Box 5, provide descriptions and workings of items recorded in the asterisked categories in Schedule 5a(i).

5a(iii): Amortisation of Initial Difference in Asset Values

(\$000)

Opening unamortised initial differences in asset values
 less Amortisation of initial differences in asset values
 plus Adjustment for unamortised initial differences in assets acquired
 less Adjustment for unamortised initial differences in assets disposed
 Closing unamortised initial differences in asset values

8,924
 494
 -
 -
 8,430

Opening weighted average remaining useful life of relevant assets (years)

18

This schedule requires information on the calculation of the regulatory tax allowance. This information is used to calculate regulatory profit/loss in Schedule 3 (regulatory profit). GDBs must provide explanatory commentary on the information disclosed in this schedule, in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section

5a(iv): Amortisation of Revaluations		(\$'000)
Opening sum of RAB values without revaluations	21,671	
Adjusted depreciation	1,024	
Total depreciation	1,244	
Amortisation of revaluations		220

(\$000)

54	Opening tax losses			-
55	<i>plus</i>	Current period tax losses		-
56	<i>less</i>	Utilised tax losses		-
57	Closing tax losses			

(\$000)

60	Opening deferred tax		(1,634)
61			
62	<i>plus</i>	Tax effect of adjusted depreciation	287
63			
64	<i>less</i>	Tax effect of tax depreciation	209
65			
66	<i>plus</i>	Tax effect of other temporary differences*	-
67			
68	<i>less</i>	Tax effect of amortisation of initial differences in asset values	138
69			
70	<i>plus</i>	Deferred tax balance relating to assets acquired in the disclosure year	-
71			
72	<i>less</i>	Deferred tax balance relating to assets disposed in the disclosure year	1
73			
74	<i>plus</i>	Deferred tax cost allocation adjustment	2
75			
76	Closing deferred tax		(1,694)

In Schedule 14, Box 6, provide descriptions and workings of items recorded in the asterisked category in Schedule 5a(vi) (Tax effect of other temporary differences).

(\$000)

83	Opening sum of regulatory tax asset values		6,990	
84	<i>less</i>	Tax depreciation	747	
85	<i>plus</i>	Regulatory tax asset value of assets commissioned	1,286	
86	<i>less</i>	Regulatory tax asset value of asset disposals	2	
87	<i>plus</i>	Lost and found assets adjustment	-	
88	<i>plus</i>	Adjustments resulting from asset allocation	-	
89	<i>plus</i>	Other adjustments to the RAB tax value	-	
90	Closing sum of regulatory tax asset values			7,527

Company Name **GasNet Limited**
For Year Ended **30 June 2023**

SCHEDULE 5b: REPORT ON RELATED PARTY TRANSACTIONS

This schedule provides information on the valuation of related party transactions, in accordance with clause 2.3.6 of the ID determination.

This information is part of audited disclosure information (as defined in clause 1.4 of the ID determination), and so is subject to the assurance report required by clause 2.8.

sch ref

7	5b(i): Summary—Related Party Transactions	(\$000)	(\$000)
8	Total regulatory income		—
9			
10	Market value of asset disposals		—
11			
12	Service interruptions, incidents and emergencies	—	
13	Routine and corrective maintenance and inspection	—	
14	Asset replacement and renewal (opex)	—	
15	Network opex		
16	Business support	210	
17	System operations and network support	—	
18	Operational expenditure		210
19	Consumer connection	—	
20	System growth	—	
21	Asset replacement and renewal (capex)	—	
22	Asset relocations	—	
23	Quality of supply	—	
24	Legislative and regulatory	—	
25	Other reliability, safety and environment	—	
26	Expenditure on non-network assets		
27	Expenditure on assets		
28	Cost of financing	—	
29	Value of capital contributions	—	
30	Value of vested assets	—	
31	Capital expenditure		
32	Total expenditure		210
33			
34	Other related party transactions		
35	5b(iii): Total Opex and Capex Related Party Transactions		
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46			
47			
48			
49			
50			
51			
52			
53			
54			

Company Name **GasNet Limited**
 For Year Ended **30 June 2023**

SCHEDULE 5c: REPORT ON TERM CREDIT SPREAD DIFFERENTIAL ALLOWANCE

This schedule is only to be completed if, as at the date of the most recently published financial statements, the weighted average original tenor of the debt portfolio (both qualifying debt and non-qualifying debt) is greater than five years. This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

7

8

9

5c(i): Qualifying Debt (may be Commission only)

10

11

12

13

14

15

16

17

Issuing party	Issue date	Pricing date	Original tenor (in years)	Coupon rate (%)	Book value at issue date (NZD)	Book value at date of financial statements (NZD)	Term Credit Spread Difference	Debt issue cost readjustment
* include additional rows if needed						-	-	-

18

5c(ii): Attribution of Term Credit Spread Differential

19

20

Gross term credit spread differential

-

21

22

Total book value of interest bearing debt

23

Leverage

42%

24

Average opening and closing RAB values

25

Attribution Rate (%)

-

26

27

Term credit spread differential allowance

-

Company Name **GasNet Limited**
 For Year Ended **30 June 2023**

SCHEDULE 5d: REPORT ON COST ALLOCATIONS

This schedule provides information on the allocation of operational costs. GDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any reclassifications. This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

5d(i): Operating Cost Allocations		Value allocated (\$000s)				OVABAA allocation increase (\$000s)
		Arm's length deduction	Gas distribution services	Non-gas distribution services	Total	
7	Service interruptions, incidents and emergencies					
8	Directly attributable		42			
9	Not directly attributable	-	-	-	-	-
10	Total attributable to regulated service		42			
11	Routine and corrective maintenance and inspection					
12	Directly attributable		140			
13	Not directly attributable	-	-	-	-	-
14	Total attributable to regulated service		140			
15	Asset replacement and renewal					
16	Directly attributable		18			
17	Not directly attributable	-	-	-	-	-
18	Total attributable to regulated service		18			
19	System operations and network support					
20	Directly attributable		50			
21	Not directly attributable	-	885	169	1,054	-
22	Total attributable to regulated service		935			
23	Business support					
24	Directly attributable		451			
25	Not directly attributable	-	902	172	1,074	-
26	Total attributable to regulated service		1,353			
27	Operating costs directly attributable		701			
28	Operating costs not directly attributable	-	1,787	341	2,128	-
29	Operational expenditure		2,488			

Company Name

GasNet Limited

For Year Ended

30 June 2023

SCHEDULE 5d: REPORT ON COST ALLOCATIONS

This schedule provides information on the allocation of operational costs. GDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any reclassifications. This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

35	5d(ii): Other Cost Allocations	Value allocated (\$000s)				
		Arm's length deduction	Gas distribution services	Non-gas distribution services	Total	OVABAA allocation increase (\$000s)
36	Pass through and recoverable costs					
37	Pass through costs					
38	Directly attributable		105			
39	Not directly attributable	-	-	-	-	-
40	Total attributable to regulated service		105			
41	Recoverable costs					
42	Directly attributable		-			
43	Not directly attributable	-	-	-	-	-
44	Total attributable to regulated service		-			
45	5d(iii): Changes in Cost Allocations* †					
46						
47	Change in cost allocation 1					
48	Cost category	Nil				
49	Original allocator or line items		Original allocation	CY-1	Current Year (CY)	
50	New allocator or line items		New allocation			
51			Difference			
52	Rationale for change					
53						
54						
55						
56	Change in cost allocation 2					
57	Cost category	Nil				
58	Original allocator or line items		Original allocation	CY-1	Current Year (CY)	
59	New allocator or line items		New allocation			
60			Difference			
61	Rationale for change					
62						
63						
64						
65	Change in cost allocation 3					
66	Cost category	Nil				
67	Original allocator or line items		Original allocation	CY-1	Current Year (CY)	
68	New allocator or line items		New allocation			
69			Difference			
70	Rationale for change					
71						
72						
73	* a change in cost allocation must be completed for each cost allocator change that has occurred in the disclosure year. A movement in an allocator metric is not a change in allocator or component.					
74	† include additional rows if needed					

Company Name **GasNet Limited**
For Year Ended **30 June 2023**

SCHEDULE 5e: REPORT ON ASSET ALLOCATIONS

This schedule requires information on the allocation of asset values. This information supports the calculation of the RAB value in Schedule 4. GDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any changes in asset allocations. This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

5e(i): Regulated Service Asset Values

	Value allocated (\$000s) Gas distribution services
Main pipe	
Directly attributable	18,063
Not directly attributable	-
Total attributable to regulated service	18,063
Service pipe	
Directly attributable	8,317
Not directly attributable	-
Total attributable to regulated service	8,317
Stations	
Directly attributable	103
Not directly attributable	-
Total attributable to regulated service	103
Line valve	
Directly attributable	281
Not directly attributable	-
Total attributable to regulated service	281
Special crossings	
Directly attributable	904
Not directly attributable	-
Total attributable to regulated service	904
Other network assets	
Directly attributable	279
Not directly attributable	-
Total attributable to regulated service	279
Non-network assets	
Directly attributable	121
Not directly attributable	378
Total attributable to regulated service	499
Regulated service asset value directly attributable	28,068
Regulated service asset value not directly attributable	378
Total closing RAB value	28,446

5e(ii): Changes in Asset Allocations* †**Change in asset value allocation 1**

(\$000)

			CY-1	Current Year (CY)
Asset category	Nil	Original allocation		
Original allocator or line items		New allocation		
New allocator or line items		Difference	-	-
Rationale for change				

Change in asset value allocation 2

(\$000)

			CY-1	Current Year (CY)
Asset category	Nil	Original allocation		
Original allocator or line items		New allocation		
New allocator or line items		Difference	-	-
Rationale for change				

Change in asset value allocation 3

(\$000)

			CY-1	Current Year (CY)
Asset category	Nil	Original allocation		
Original allocator or line items		New allocation		
New allocator or line items		Difference	-	-
Rationale for change				

component.

† include additional rows if needed

Company Name

GasNet Limited

For Year Ended

30 June 2023

SCHEDULE 6a: REPORT ON CAPITAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of capital expenditure on assets incurred in the disclosure year, including any assets in respect of which capital contributions are received, but excluding assets that are vested assets. Information on expenditure on assets must be provided on an accounting accruals basis and must exclude finance costs.

GDBs must provide explanatory comment on their expenditure on assets in Schedule 14 (Explanatory notes to templates).

This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

7	6a(i): Expenditure on Assets		(\$000)	(\$000)
8	Consumer connection			119
9	System growth			124
10	Asset replacement and renewal			360
11	Asset relocations			325
12	Reliability, safety and environment:			
13	Quality of supply		-	
14	Legislative and regulatory		-	
15	Other reliability, safety and environment		235	
16	Total reliability, safety and environment			235
17	Expenditure on network assets			1,163
18	Expenditure on non-network assets			128
19				
20	Expenditure on assets			1,291
21	plus Cost of financing			-
22	less Value of capital contributions			13
23	plus Value of vested assets			-
24				
25	Capital expenditure			1,278
26	6a(ii): Subcomponents of Expenditure on Assets (where known)			(\$000)
27	Research and development			-
28	6a(iii): Consumer Connection			
29	Consumer types defined by GDB*		(\$000)	(\$000)
30	New domestic services		117	
31	New non domestic services		2	
32				
33				
34				
35	* include additional rows if needed			
36	Consumer connection expenditure			119
37				
38	less Capital contributions funding consumer connection expenditure		-	
39	Consumer connection less capital contributions			119

Company Name

GasNet Limited

For Year Ended

30 June 2023

SCHEDULE 6a: REPORT ON CAPITAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of capital expenditure on assets incurred in the disclosure year, including any assets in respect of which capital contributions are received, but excluding assets that are vested assets. Information on expenditure on assets must be provided on an accounting accruals basis and must exclude finance costs.

GDBs must provide explanatory comment on their expenditure on assets in Schedule 14 (Explanatory notes to templates).

This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

40

41

6a(iv): System Growth and Asset Replacement and Renewal

42

43

44

Intermediate pressure

45

Main pipe

46

Service pipe

47

Stations

48

Line valve

49

Special crossings

50

Intermediate pressure - total

51

Medium pressure

52

Main pipe

53

Service pipe

54

Stations

55

Line valve

56

Special crossings

57

Medium pressure - total

58

Low pressure

59

Main pipe

60

Service pipe

61

Line valve

62

Special crossings

63

Low pressure - total

64

Other network assets

65

Monitoring and control systems

66

Cathodic protection systems

67

Other assets (other than above)

68

Other network assets - total

69

70

System growth and asset replacement and renewal expenditure

71

less Capital contributions funding system growth and asset replacement and renewal

72

System growth and asset replacement and renewal less capital contributions

73

6a(v): Asset Relocations

74

Project or programme*

75

Somme Parade - Aramoho Rail Bridge underpass IP main Relocation

76

77

78

79

80

* include additional rows if needed

81

All other projects or programmes - asset relocations

82

Asset relocations expenditure

83

less Capital contributions funding asset relocations

84

Asset relocations less capital contributions

Asset
Replacement and
Renewal
(\$000)

System Growth
(\$000)

-	-
-	-
-	-
-	-
-	-
-	-
-	-

124	-
-	2
-	-
-	-
-	-
-	-
124	2

-	334
-	24
-	-
-	-
-	-
-	358

-	-
-	-
-	-
-	-

124	360
-	-
124	360

(\$000)	(\$000)
276	
-	
-	
-	
-	

49	325
13	312

Company Name

GasNet Limited

For Year Ended

30 June 2023

SCHEDULE 6a: REPORT ON CAPITAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of capital expenditure on assets incurred in the disclosure year, including any assets in respect of which capital contributions are received, but excluding assets that are vested assets. Information on expenditure on assets must be provided on an accounting accruals basis and must exclude finance costs.

GDBs must provide explanatory comment on their expenditure on assets in Schedule 14 (Explanatory notes to templates).

This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

6a(vi): Quality of Supply

Project or programme*

Nil

* include additional rows if needed

All other projects or programmes - quality of supply

Quality of supply expenditure

less Capital contributions funding quality of supply

Quality of supply less capital contributions

(\$000)

(\$000)

-
-
-
-
-

-

-

-

-

6a(vii): Legislative and Regulatory

Project or programme*

Nil

* include additional rows if needed

All other projects or programmes - legislative and regulatory

Legislative and regulatory expenditure

less Capital contributions funding legislative and regulatory

Legislative and regulatory less capital contributions

(\$000)

(\$000)

-
-
-
-
-

-

-

-

-

6a(viii): Other Reliability, Safety and Environment

Project or programme*

District Installation Isolation Valves
Street - Stage 1

* include additional rows if needed

All other projects or programmes - other reliability, safety and environment

Other reliability, safety and environment expenditure

less Capital contributions funding other reliability, safety and environment

Other reliability, safety and environment less capital contributions

(\$000)

(\$000)

9
226
-
-
-

-

235

-

235

6a(ix): Non-Network Assets**Routine expenditure**

Project or programme*

Nil

* include additional rows if needed

All other projects or programmes - routine expenditure

Routine expenditure**Atypical expenditure**

Project or programme*

Nil

* include additional rows if needed

All other projects or programmes - atypical expenditure

Atypical expenditure**Expenditure on non-network assets**

(\$000)

(\$000)

-
-
-
-
-

128

128

(\$000)

(\$000)

-
-
-
-
-

-

-

128

Company Name

GasNet Limited

For Year Ended

30 June 2023

SCHEDULE 6b: REPORT ON OPERATIONAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of operational expenditure incurred in the current disclosure year. GDBs must provide explanatory comment on their operational expenditure in Schedule 14 (Explanatory notes to templates). This includes explanatory comment on any atypical operational expenditure and assets replaced or renewed as part of asset replacement and renewal operational expenditure, and additional information on insurance.

This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

		(\$000)	(\$000)
7	6b(i): Operational Expenditure		
8	Service interruptions, incidents and emergencies	42	
9	Routine and corrective maintenance and inspection	140	
10	Asset replacement and renewal	18	
11	Network opex		200
12	System operations and network support	935	
13	Business support	1,353	
14	Non-network opex		2,288
15			
16	Operational expenditure		2,488
17	6b(ii): Subcomponents of Operational Expenditure (where known)		
18	Research and development		-
19	Insurance		382

Company Name

GasNet Limited

For Year Ended

30 June 2023

SCHEDULE 7: COMPARISON OF FORECASTS TO ACTUAL EXPENDITURE

This schedule compares actual revenue and expenditure to the previous forecasts that were made for the disclosure year. Accordingly, this schedule requires the forecast revenue and expenditure information from previous disclosures to be inserted.

GDBs must provide explanatory comment on the variance between actual and target revenue and forecast expenditure in Schedule 14 (Mandatory Explanatory Notes). This information is part of the audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8. For the purpose of this audit, target revenue and forecast expenditures only need to be verified back to previous disclosures.

sch ref

8	7(i): Revenue	Target (\$000) ¹	Actual (\$000)	% variance
9	Line charge revenue	4,918	4,621	(6%)
10	7(ii): Expenditure on Assets	Forecast (\$000) ²	Actual (\$000)	% variance
11	Consumer connection	175	119	(32%)
12	System growth	231	124	(46%)
13	Asset replacement and renewal	109	360	230%
14	Asset relocations	31	325	948%
15	Reliability, safety and environment:			
16	Quality of supply	-	-	-
17	Legislative and regulatory	-	-	-
18	Other reliability, safety and environment	107	235	120%
19	Total reliability, safety and environment	107	235	120%
21	Expenditure on network assets	653	1,163	78%
22	Expenditure on non-network assets	269	128	(52%)
23	Expenditure on assets	922	1,291	40%
24	7(iii): Operational Expenditure			
25	Service interruptions, incidents and emergencies	194	42	(78%)
26	Routine and corrective maintenance and inspection	45	140	211%
27	Asset replacement and renewal	5	18	260%
28	Network opex	244	200	(18%)
29	System operations and network support	1,117	935	(16%)
30	Business support	1,422	1,353	(5%)
31	Non-network opex	2,539	2,288	(10%)
32	Operational expenditure	2,783	2,488	(11%)
33	7(iv): Subcomponents of Expenditure on Assets (where known)			
34	Research and development	-	-	-
35	7(v): Subcomponents of Operational Expenditure (where known)			
36	Research and development	-	-	-
37	Insurance	397	382	(4%)

¹ From the nominal dollar target revenue for the pricing year disclosed under clause 2.4.3(3) of this determination

² From the CY+1 nominal dollar expenditure forecasts disclosed in accordance with clause 2.6.6 for the forecast period starting at the beginning of the disclosure year (the second to last disclosure of Schedules 11a and 11b)

Company Name **GasNet Limited**For Year Ended **30 June 2023**Network / Sub-Network Name **All Networks****SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES**

This schedule requires the billed quantities and associated line charge revenues for the disclosure year for each consumer group or price category code used by the GDB in its pricing schedules. Information is also required on the number of ICPs that are included in each consumer group or price category code, and the energy delivered to these ICPs.

sch ref

8(i): Billed quantities by price component**Billed quantities by price component**

Add extra columns
for additional
billed quantities
by price
component as
necessary

Price component

Unit charging basis
(eg, days, GJ, etc.)

Consumer group name or price category code	Consumer type or types (eg, residential, commercial, etc.)	Standard or non-standard consumer group (specify)	Average no. of ICPs in disclosure year	Quantity of gas delivered (TJ)
G12	Residential and Commercial	Standard	9,887	227
G50	Commercial and Industrial	Standard	118	42
G180	Commercial and Industrial	Standard	38	62
G450	Commercial and Industrial	Standard	4	38
G1000	Industrial	Non-standard	10	829
Standard consumer totals			10,047	369
Non-standard consumer totals			10	829
Total for all consumers			10,057	1,198

Add extra rows for additional consumer groups or price category codes as necessary

Fixed Charge (July 2022 to September 2022)	Fixed Charge (October 2022 to June 2023)	Variable Charge (July 2022 to September 2022)	Variable Charge (October 2022 to June 2023)	
Days	Days	GJ	GJ	
910,986	2,697,868	84,388	142,194	
10,818	32,130	13,863	28,083	
3,496	10,337	19,425	42,897	
368	1,092	11,757	26,031	
920	2,730	191,600	638,135	
925,668	2,741,427	129,433	239,205	-
920	2,730	191,600	638,135	-
926,588	2,744,157	321,034	877,340	-

Company Name **GasNet Limited**For Year Ended **30 June 2023**Network / Sub-Network Name **All Networks****SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES**

This schedule requires the billed quantities and associated line charge revenues for the disclosure year for each consumer group or price category code used by the GDB in its pricing schedules. Information is also required on the number of ICPs that are included in each consumer group or price category code, and the energy delivered to these ICPs.

8(ii): Line charge revenues (\$000) by price component

Consumer group name or price category code	Consumer type or types (eg, residential, commercial, etc.)	Standard or non-standard consumer group (specify)	Total line charge revenue in disclosure year	Notional revenue foregone from posted discounts (if applicable)
G12	Residential and Commercial	Standard	\$3,528	
G50	Commercial and Industrial	Standard	\$382	
G180	Commercial and Industrial	Standard	\$411	
G450	Commercial and Industrial	Standard	\$90	
G1000	Industrial	Non-standard	\$210	
			-	
			-	
			-	
			-	
			-	
			-	
			-	
Add extra rows for additional consumer groups or price category codes as necessary				
Standard consumer totals			\$4,411	-
Non-standard consumer totals			\$210	-
Total for all consumers			\$4,621	-

Line charge revenues (\$000) by price component

Fixed Charge (July 2022 to September 2022)	Fixed Charge (October 2022 to June 2023)	Variable Charge (July 2022 to September 2022)	Variable Charge (October 2022 to June 2023)	
\$ per day	\$ per day	\$ per GJ	\$ per GJ	
\$414	\$1,322	\$636	\$1,156	
\$17	\$53	\$98	\$214	
\$19	\$60	\$98	\$234	
\$15	\$48	\$8	\$19	
\$50	\$160	-	-	
\$465	\$1,483	\$840	\$1,623	-
\$50	\$160	-	-	-
\$515	\$1,643	\$840	\$1,623	-

Add extra columns for additional line charge revenues by price component as necessary

Company Name	GasNet Limited
For Year Ended	30 June 2023
Network / Sub-network Name	All Networks

SCHEDULE 9a: ASSET REGISTER

This schedule requires a summary of the quantity of assets that make up the network, by asset category and asset class.

sch ref

					Items at start of	Items at end of		Data accuracy
	Operating Pressure	Asset Category	Asset Class	Units	year (quantity)	year (quantity)	Net change	(1-4)
8								
9	Intermediate Pressure	Main pipe	IP PE main pipe	km	-	-	-	N/A
10	Intermediate Pressure	Main pipe	IP steel main pipe	km	23	24	1	4
11	Intermediate Pressure	Main pipe	IP other main pipe	km	-	-	-	N/A
12	Intermediate Pressure	Service pipe	IP PE service pipe	km	-	-	-	N/A
13	Intermediate Pressure	Service pipe	IP steel service pipe	km	1	1	-	4
14	Intermediate Pressure	Service pipe	IP other service pipe	km	-	-	-	N/A
15	Intermediate Pressure	Stations	Intermediate pressure DRS	No.	13	13	-	4
16	Intermediate Pressure	Line valve	IP line valves	No.	55	55	-	4
17	Intermediate Pressure	Special crossings	IP crossings	No.	18	18	-	4
18	Medium Pressure	Main pipe	MP PE main pipe	km	157	159	2	3
19	Medium Pressure	Main pipe	MP steel main pipe	km	7	7	-	3
20	Medium Pressure	Main pipe	MP other main pipe	km	-	-	-	N/A
21	Medium Pressure	Service pipe	MP PE service pipe	km	83	84	1	3
22	Medium Pressure	Service pipe	MP steel service pipe	km	-	-	-	3
23	Medium Pressure	Service pipe	MP other service pipe	km	-	-	-	N/A
24	Medium Pressure	Stations	Medium pressure DRS	No.	16	16	-	4
25	Medium Pressure	Line valve	MP line valves	No.	124	124	-	4
26	Medium Pressure	Special crossings	MP special crossings	No.	22	22	-	4
27	Low Pressure	Main pipe	LP PE main pipe	km	176	177	1	3
28	Low Pressure	Main pipe	LP steel main pipe	km	7	7	-	3
29	Low Pressure	Main pipe	LP other main pipe	km	40	40	-	N/A
30	Low Pressure	Service pipe	LP PE service pipe	km	183	184	1	3
31	Low Pressure	Service pipe	LP steel service pipe	km	3	3	-	3
32	Low Pressure	Service pipe	LP other service pipe	km	3	3	-	N/A
33	Low Pressure	Line valve	LP line valves	No.	16	16	-	3
34	Low Pressure	Special crossings	LP special crossings	No.	15	15	-	3
35	All	Monitoring and control systems	Remote terminal units	No.	26	28	2	4
36	All	Cathodic protection systems	Cathodic protection	No.	2	2	-	4

Company Name

GasNet Limited

For Year Ended

30 June 2023

Network / Sub-network Name

All Networks

SCHEDULE 9b: ASSET AGE PROFILE

This schedule requires a summary of the age profile (based on year of installation) of the assets that make up the network, by asset category and asset class.

[illegible]

Company Name

GasNet Limited

For Year Ended

30 June 2023

Network / Sub-network Name

All Networks

SCHEDULE 9c: REPORT ON PIPELINE DATA

This schedule requires a summary of the key characteristics of the pipeline network.

sch ref

Network Information (end of year)**System length by material (defined by GDB)**

Length (km)

%

Mains (PE)	336	48.27%
Mains (Steel)	38	5.44%
Mains (Other)	40	5.74%
Services (PE)	273	39.15%
Services (Steel)	4	0.60%
Services (Other)	6	0.79%
System length	696	100.00%

By operating pressure:

Intermediate pressure

Medium pressure

Low pressure

Total

System length (km) (at year end)	Weighted average pipe diameter (mm)	Number of ICPs (at year end)	Gas conveyed for Persons not involved in the GDB (TJ)
25	83	23	814
251	47	2,818	221
420	55	7,146	163
696	53	9,987	1,198

Company Name **GasNet Limited**For Year Ended **30 June 2023**Network / Sub-network Name **All Networks****SCHEDULE 9d: REPORT ON DEMAND**

This schedule requires a summary of the key measures of network demand for the disclosure year (number of new connections including, maximum monthly loads and total gas conveyed)

sch ref

8

9

9d(i): Consumer Connections

10

Number of ICPs connected in year by consumer type

11

12

Consumer types defined by GDB

Number of
connections (ICPs)

13

Residential 75

14

Commercial 3

15

16

17

18

Total 78

19

9d(ii): Gas Delivered

20

21

Number of ICPs at year end 9,987 connections

22

Maximum daily load 4,980 (GJ per day)

23

Maximum monthly load 122,499 (GJ per month)

24

Number of directly billed ICPs - (at year end)

25

Total gas conveyed 1,211,033 (GJ per annum)

26

Average daily delivery 3,318 (GJ per day)

27

28

Load factor 82.38%

Company Name **GasNet Limited**For Year Ended **30 June 2023**Network / Sub-network Name **All Networks****SCHEDULE 10a: REPORT ON NETWORK RELIABILITY AND INTERRUPTIONS**

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and CAIDI) for the disclosure year. GDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory Notes to Templates). The SAIDI and SAIFI information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

10a(i): Interruptions**Interruptions by class****Actual**

Class A (planned interruptions by GTB)
 Class B (planned interruptions on the network)
 Class C (unplanned interruptions on the network)
 Class D (unplanned interruptions by GTB)
 Class I (unplanned interruptions caused by third party damage)

-
96
29
-
13
138

Total

Number of unplanned outage events (interruptions that affect more than 5 ICPs)

Actual

Whanganui, Marton, Bulls, Flockhouse & Waitotara	-

Number of unplanned outage events caused by third party damage (interruptions that affect more than 5 ICPs)

Actual

Whanganui, Marton, Bulls, Flockhouse & Waitotara	-

10a(ii): Reliability**Overall reliability****SAIDI****SAIFI****CAIDI**

Based on the total number of interruptions
 Class I (unplanned interruptions caused by third party damage)

1,206.23	10.401	115.97
113.66	0.980	116.00

Class B (planned interruptions on the network)

SAIDI**SAIFI****CAIDI**

Whanganui, Marton, Bulls, Flockhouse & Waitotara	830.06	7.236	114.72
			-
			-
			-
			-

Class C (unplanned interruptions on the network)

SAIDI**SAIFI****CAIDI**

Whanganui, Marton, Bulls, Flockhouse & Waitotara	262.52	2.186	120.10
			-
			-
			-
			-

Company Name

GasNet Limited

For Year Ended

30 June 2023

Network / Sub-network Name

All Networks

SCHEDULE 10b: REPORT ON NETWORK INTEGRITY AND CONSUMER SERVICE

This schedule requires a summary of the key measures of network Integrity (gas escapes, response time to emergencies etc) for the disclosure year.

sch ref

10b(i): System Condition and Integrity**Number of confirmed public reported gas escapes per system length
(escapes/1000 km)**

Actual

Whanganui, Marton, Bulls, Flockhouse & Waitotara	56.006

**Number of leaks detected by routine survey per system length
(leaks/1000 km)**

Actual

Whanganui, Marton, Bulls, Flockhouse & Waitotara	14.360

**Number of third party damage events per system length
(events/1000 km)**

Actual

Whanganui, Marton, Bulls, Flockhouse & Waitotara	27.285

Number of poor pressure events due to network causes

Actual

Whanganui, Marton, Bulls, Flockhouse & Waitotara	2.000

**Number of telephone calls to emergency numbers answered within 30 seconds per
total number of calls**

Actual

Note: This entry may be excluded for sub-networks.

Whanganui, Marton, Bulls, Flockhouse & Waitotara	91.76%

Product control—safety of distribution gas

Actual

Number of non-compliant odour tests

-

10b(ii): Consumer Service**Response time to emergencies (RTE)**Proportion of
emergencies
responded to
within 1 hour (%)Proportion of
emergencies
responded to
within 3 hours (%)Average call
response time
(hours)Number of
emergencies

Whanganui, Marton, Bulls, Flockhouse & Waitotara	100.00%	100.00%	0.20	1

Number of complaints

Actual

Number of complaints per average total consumer numbers

0