



**GDB Information Disclosure Requirements  
Information Templates  
for  
Schedules 1–10**

Company Name	<input type="text" value="GasNet Limited"/>
Disclosure Date	<input type="text" value="20 December 2023"/>
Disclosure Year (year ended)	<input type="text" value="30 June 2023"/>

Templates for Schedules 1–10 excluding 5f–5g  
Template Version 4.1. Prepared 21 December 2017

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## Disclosure Template Instructions

These templates have been prepared for use by GDBs when making disclosures under subclauses 2.3.1, 2.4.21, 2.4.22, 2.5.1, and 2.5.2 of the Gas Distribution Information Disclosure Determination 2012.

### Company Name and Dates

To prepare the templates for disclosure, the supplier's company name should be entered in cell C8, the date of the last day of the current (disclosure) year should be entered in cell C12, and the date on which the information is disclosed should be entered in cell C10 of the CoverSheet worksheet.

The cell C12 entry (current year) is used to calculate disclosure years in the column headings that show above some of the tables and in labels adjacent to some entry cells. It is also used to calculate the 'For year ended' date in the template title blocks (the title blocks are the light green shaded areas at the top of each template).

The cell C8 entry (company name) is used in the template title blocks.

Dates should be entered in day/month/year order (Example -"1 April 2013").

### Data Entry Cells and Calculated Cells

Data entered into this workbook may be entered only into the data entry cells. Data entry cells are the bordered, unshaded areas (white cells) in each template. Under no circumstances should data be entered into the workbook outside a data entry cell.

In some cases, where the information for disclosure is able to be ascertained from disclosures elsewhere in the workbook, such information is disclosed in a calculated cell.

### Validation Settings on Data Entry Cells

To maintain a consistency of format and to help guard against errors in data entry, some data entry cells test keyboard entries for validity and accept only a limited range of values. For example, entries may be limited to a list of category names, to values between 0% and 100%, or either a numeric entry or the text entry "N/A". Where this occurs, a validation message will appear when data is being entered. These checks are applied to keyboard entries only and not, for example, to entries made using Excel's copy and paste facility.

### Conditional Formatting Settings on Data Entry Cells

Schedule 2 cells G79 and I79:L79 will change colour if the total cashflows do not equal the corresponding values in table 2(ii).

Schedule 4 cells P99:P105 and P107 will change colour if the RAB values do not equal the corresponding values in table 4(ii).

Schedule 9b columns AA to AE (2013 to 2017) contain conditional formatting. The data entry cells for future years are hidden (are changed from white to yellow).

Schedule 9b cells AG10 to AG37 will change colour if the total assets at year end for each asset class does not equal the corresponding values in column I in Schedule 9a.

Schedule 9c cell F22 will change colour if F22 (system length by operating pressure) does not equal F16 (system length by material).

### Inserting Additional Rows and Columns

The templates for schedules 4, 5b, 5c, 5d, 5e, 5i, 6a, 8, 9c, 9d, 10a and 10b may require additional rows to be inserted in tables marked 'include additional rows if needed' or similar. Column A schedule references should not be entered in additional rows, and should be deleted from additional rows that are created by copying and pasting rows that have schedule references.

Additional rows in schedules 5c, 6a, 9c and 9d must not be inserted directly above the first row or below the last row of a table. This is to ensure that entries made in the new row are included in the totals.

Schedules 5d and 5e may require new cost or asset category rows to be inserted in allocation change tables 5d(iii) and 5e(ii). Accordingly, cell protection has been removed from row 72 of schedule 5d and row 71 of schedule 5e to allow blocks of rows to be copied. The four steps to add new cost category rows to table 5d(iii) are: Select Excel rows 64:72 of the relevant template, copy, select Excel row 73, then insert copied cells. Similarly, for table 5e(ii): Select Excel rows 63:71 of the relevant template, copy, select Excel row 72, then insert copied cells.

The template for schedule 8 may require additional columns to be inserted between column M and Q. To avoid interfering with the title block entries, these should be inserted to the left of column N. If inserting additional columns, the formulas for standard consumers total, non-standard consumers totals and total for all consumers will need to be copied into the cells of the added columns. The formulas can be found in the equivalent cells of the existing columns.

### ***Disclosures by Sub-Network***

Schedules 8, 9a, 9b, 9c, 9d, 10a and 10b must be completed for the network and for each sub-network. A copy of the schedule worksheet(s) must be made for each subnetwork and named accordingly.

### ***Schedule References***

The references labelled 'sch ref' in the leftmost column of each template are consistent with the row references in the Gas Distribution ID Determination 2012 (as issued on 21 December 2017). They provide a common reference between the rows in the determination and the template.

### ***Description of Calculation References***

Calculation cell formulas contain links to other cells within the same template or elsewhere in the workbook. Key cell references are described in a column to the right of each template. These descriptions are provided to assist data entry. Cell references refer to the row of the template and not the schedule reference.

### ***Worksheet Completion Sequence***

Calculation cells may show an incorrect value until precedent cell entries have been completed. Data entry may be assisted by completing the schedules in the following order:

1. Coversheet
2. Schedules 5a–5e
3. Schedules 6a–6b
4. Schedule 8
5. Schedule 3
6. Schedule 4
7. Schedule 2
8. Schedule 7
9. Schedules 9a–9d
10. Schedules 10a and 10b

Company Name	GasNet Limited
For Year Ended	30 June 2023

## SCHEDULE 1: ANALYTICAL RATIOS

This schedule calculates expenditure, revenue and service ratios from the information disclosed. The disclosed ratios may vary for reasons that are company specific and, as a result, must be interpreted with care. The Commerce Commission will publish a summary and analysis of information disclosed in accordance with the ID determination. This will include information disclosed in accordance with this and other schedules, and information disclosed under the other requirements of the determination.

This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

### 1(i): Expenditure Metrics

#### Operational expenditure

Network

Non-network

Expenditure per TJ energy delivered to ICPs (\$/TJ)	Expenditure per average no. of ICPs (\$/ICP)	maximum monthly load (\$ per GJ/month)	Expenditure per km of pipeline for supply (\$/km)
2,077	247	20	3,573
167	20	2	287
1,910	228	19	3,286

#### Expenditure on assets

Network

Non-network

1,078	128	11	1,854
971	116	9	1,670
107	13	1	184

### 1(ii): Revenue Metrics

#### Total line charge revenue

Standard consumer line charge revenue

Non-standard consumer line charge revenue

Revenue per TJ energy delivered to ICPs (\$/TJ)	Revenue per average no. of ICPs (\$/ICP)
3,857	459
11,954	439
253	21,000

### 1(iii): Service Intensity Measures

Demand density

Volume density

Connection point density

Energy intensity

176	Maximum monthly load (GJ per month) per system length
2	Quantity of gas delivered per km of system length (TJ/km)
14	Average number of ICPs in disclosure year per system length
119	Total GJ delivered to ICPs per average number of ICPs in disclosure year

### 1(iv): Composition of Revenue Requirement

Operational expenditure

Pass-through and recoverable costs excluding financial incentives and wash-ups

Total depreciation

Total revaluations

Regulatory tax allowance

Regulatory profit/(loss) including financial incentives and wash-ups

Total regulatory income

(\$000)	% of revenue
2,488	53.02%
105	2.24%
1,244	26.51%
1,616	34.43%
288	6.14%
2,184	46.53%
4,693	

### 1(v): Reliability

Interruption rate

19.82	Interruptions per 100km of system length
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Company Name	GasNet Limited
For Year Ended	30 June 2023

## SCHEDULE 2: REPORT ON RETURN ON INVESTMENT

This schedule requires information on the Return on Investment (ROI) for the GDB relative to the Commerce Commission's estimates of post tax WACC and vanilla WACC. GDBs must calculate their ROI based on a monthly basis if required by clause 2.3.3 of the ID Determination or if they elect to. If a GDB makes this election, information supporting this calculation must be provided in 2(iii).

GDBs must provide explanatory comment on their ROI in Schedule 14 (Mandatory Explanatory Notes).

This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

### 2(i): Return on Investment

	for year ended	CY-2	CY-1	Current Year CY
		30 Jun 21	30 Jun 22	30 Jun 23
		%	%	%
7	ROI – comparable to a post tax WACC			
8	Reflecting all revenue earned	7.75%	10.71%	8.01%
9	Excluding revenue earned from financial incentives	7.75%	10.71%	8.01%
10	Excluding revenue earned from financial incentives and wash-ups	7.75%	10.71%	8.01%
11	Mid-point estimate of post tax WACC			
12	25th percentile estimate	3.65%	4.05%	6.09%
13	75th percentile estimate	2.94%	3.34%	5.38%
14		4.35%	4.76%	6.79%
15	ROI – comparable to a vanilla WACC			
16	Reflecting all revenue earned	8.00%	11.03%	8.63%
17	Excluding revenue earned from financial incentives	8.00%	11.03%	8.63%
18	Excluding revenue earned from financial incentives and wash-ups	8.00%	11.03%	8.63%
19	WACC rate used to set regulatory price path			
20		6.41%	6.41%	6.14%
21	Mid-point estimate of vanilla WACC			
22	25th percentile estimate	3.90%	4.37%	6.70%
23	75th percentile estimate	3.20%	3.66%	6.00%
24		4.61%	5.08%	7.41%

### 2(ii): Information Supporting the ROI

		(\$000)
32	Total opening RAB value	26,802
33	plus Opening deferred tax	(1,634)
34	<b>Opening RIV</b>	25,168
35	Line charge revenue	4,621
36	Expenses cash outflow	2,593
37	plus Assets commissioned	1,278
38	less Asset disposals	-
39	plus Tax payments	228
40	less Other regulated income	72
41	<b>Mid-year net cash flows</b>	4,027
42	Term credit spread differential allowance	-
43	Total closing RAB value	28,446
44	less Adjustment resulting from asset allocation	(6)
45	less Lost and found assets adjustment	-
46	plus Closing deferred tax	(1,694)
47	<b>Closing RIV</b>	26,758
48	ROI – comparable to a vanilla WACC	8.63%
49	Leverage (%)	42%
50	Cost of debt assumption (%)	5.25%
51	Corporate tax rate (%)	28%
52	ROI – comparable to a post tax WACC	8.01%

Company Name	GasNet Limited
For Year Ended	30 June 2023

## SCHEDULE 2: REPORT ON RETURN ON INVESTMENT

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GDBs must provide explanatory comment on their ROI in Schedule 14 (Mandatory Explanatory Notes).

This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

### 2(iii): Information Supporting the Monthly ROI

62      Opening RIV

N/A

	Line charge revenue	Expenses cash outflow	Assets commissioned	Asset disposals	Other regulated income	Monthly net cash outflows
67      Month 1	-	-	-	-	-	-
68      Month 2	-	-	-	-	-	-
69      Month 3	-	-	-	-	-	-
70      Month 4	-	-	-	-	-	-
71      Month 5	-	-	-	-	-	-
72      Month 6	-	-	-	-	-	-
73      Month 7	-	-	-	-	-	-
74      Month 8	-	-	-	-	-	-
75      Month 9	-	-	-	-	-	-
76      Month 10	-	-	-	-	-	-
77      Month 11	-	-	-	-	-	-
78      Month 12	-	-	-	-	-	-
79      Total	-	-	-	-	-	-

80      Tax Payments

N/A

83      Term credit spread differential allowance

N/A

85      Closing RIV

N/A

88      Monthly ROI – comparable to a vanilla WACC

N/A

90      Monthly ROI – comparable to a post tax WACC

N/A

### 2(iv): Year-End ROI Rates for Comparison Purposes

94      Year-end ROI – comparable to a vanilla WACC

8.46%

96      Year-end ROI – comparable to a post tax WACC

7.84%

\* these year-end ROI values are comparable to the ROI reported in pre 2012 disclosures by GDBs and do not represent the Commission's current view on ROI.

### 2(v): Financial Incentives and Wash-Ups

102     Financial incentives

-

104     Impact of financial incentives on ROI

-

106     Input methodology claw-back

-

107     CPP application recoverable costs

-

108     Catastrophic event allowance

-

109     Capex wash-up adjustment

-

110     Other wash-ups

-

111     Wash-up costs

-

113     Impact of wash-up costs on ROIs

-

Company Name	GasNet Limited
For Year Ended	30 June 2023

### SCHEDULE 3: REPORT ON REGULATORY PROFIT

This schedule requires information on the calculation of regulatory profit for the GDB for the disclosure year. GDBs must complete all sections and must provide explanatory comment on their regulatory profit in Schedule 14 (Mandatory Explanatory Notes).

This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

7	<b>3(i): Regulatory Profit</b>	(\$000)
8	<b>Income</b>	
9	Line charge revenue	4,621
10	<b>plus</b> Gains / (losses) on asset disposals	-
11	<b>plus</b> Other regulated income (other than gains / (losses) on asset disposals)	72
12		
13	<b>Total regulatory income</b>	4,693
14	<b>Expenses</b>	
15	<b>less</b> Operational expenditure	2,488
16		
17	<b>less</b> Pass-through and recoverable costs excluding financial incentives and wash-ups	105
18		
19	<b>Operating surplus / (deficit)</b>	2,100
20		
21	<b>less</b> Total depreciation	1,244
22		
23	<b>plus</b> Total revaluations	1,616
24		
25	<b>Regulatory profit / (loss) before tax</b>	2,472
26		
27	<b>less</b> Term credit spread differential allowance	-
28		
29	<b>less</b> Regulatory tax allowance	288
30		
31	<b>Regulatory profit/(loss) including financial incentives and wash-ups</b>	2,184
32		
33	<b>3(ii): Pass-through and recoverable costs excluding financial incentives and wash-ups</b>	(\$000)
34	<b>Pass through costs</b>	
35	Rates	43
36	Commerce Act levies	56
37	Industry Levies	6
38	CPP specified pass through costs	-
39	<b>Recoverable costs excluding financial incentives and wash-ups</b>	
40	Urgent project allowance	-
41	Other recoverable costs excluding financial incentives and wash-ups	-
42	<b>Pass-through and recoverable costs excluding financial incentives and wash-ups</b>	105
43		
44		
45		
46	<b>3(iv): Merger and Acquisition Expenditure</b>	(\$000)
47	Merger and acquisition expenditure	-
48		
49	<i>Provide commentary on the benefits of merger and acquisition expenditure to the gas distribution business, including required disclosures in accordance with section 2.7, in Schedule 14 (Mandatory Explanatory Notes)</i>	
50		
51		
52	<b>3(v): Other Disclosures</b>	(\$000)
53	Self-insurance allowance	-
54		

Company Name	GasNet Limited
For Year Ended	30 June 2023

#### SCHEDULE 4: REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD)

This schedule requires information on the calculation of the Regulatory Asset Base (RAB) value to the end of this disclosure year. This informs the ROI calculation in Schedule 2. GDBs must provide explanatory comment on the value of their RAB in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

##### 4(i): Regulatory Asset Base Value (Rolled Forward)

	for year ended	RAB 30 Jun 19 (\$000)	RAB 30 Jun 20 (\$000)	RAB 30 Jun 21 (\$000)	RAB 30 Jun 22 (\$000)	RAB 30 Jun 23 (\$000)
10 Total opening RAB value		23,623	23,971	24,056	24,943	26,802
12 less Total depreciation		837	815	890	1,043	1,244
14 plus Total revaluations		395	348	804	1,821	1,616
16 plus Assets commissioned		812	559	961	1,078	1,278
18 less Asset disposals		10	-	-	-	-
20 plus Lost and found assets adjustment		-	-	11	-	-
22 plus Adjustment resulting from asset allocation		(12)	(7)	1	3	(6)
24 Total closing RAB value		23,971	24,056	24,943	26,802	28,446

##### 4(ii): Unallocated Regulatory Asset Base

	Unallocated RAB *	RAB
	(\$000)	(\$000)
29 Total opening RAB value	26,802	26,802
30 less Total depreciation	1,244	1,244
32 plus Total revaluations	1,616	1,616
34 plus		
35 Assets commissioned (other than below)	1,278	1,278
36 Assets acquired from a regulated supplier	-	
37 Assets acquired from a related party	-	
38 Assets commissioned	1,278	1,278
39 less		
40 Asset disposals (other than below)	-	
41 Asset disposals to a regulated supplier	-	
42 Asset disposals to a related party	-	
43 Asset disposals	-	-
44 plus Lost and found assets adjustment		
46 plus Adjustment resulting from asset allocation		(6)
48 Total closing RAB value	28,452	28,446

\* The 'unallocated RAB' is the total value of those assets used wholly or partially to provide gas distribution services without any allowance being made for the allocation of costs to services provided by the supplier that are not gas distribution services. The RAB value represents the value of these assets after applying this cost allocation. Neither value includes works under construction.

Company Name	GasNet Limited
For Year Ended	30 June 2023

#### SCHEDULE 4: REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD)

This schedule requires information on the calculation of the Regulatory Asset Base (RAB) value to the end of this disclosure year. This informs the ROI calculation in Schedule 2. GDBs must provide explanatory comment on the value of their RAB in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

51	<b>4(iii): Calculation of Revaluation Rate and Revaluation of Assets</b>			
52	CPI <sub>4</sub>		1,231	
53	CPI <sub>4</sub> <sup>4</sup>		1,161	
54	Revaluation rate (%)		6.03%	
55	Total opening RAB value	26,802	26,802	
56	less Opening value of fully depreciated, disposed and lost assets	-	-	
57	Total opening RAB value subject to revaluation	26,802	26,802	
58	<b>Total revaluations</b>	1,616	1,616	
59				
60				
61				
62				
63				
64				
65				
66	<b>4(iv): Roll Forward of Works Under Construction</b>			
67				
68	Works under construction—preceding disclosure year	26	26	
69	plus Capital expenditure	1,281	1,278	
70	less Assets commissioned	1,278	1,278	
71	plus Adjustment resulting from asset allocation	-	-	
72	Works under construction - current disclosure year	29	26	
73				
74	Highest rate of capitalised finance applied		0.00%	
75				

Company Name **GasNet Limited**  
For Year Ended **30 June 2023**

**SCHEDULE 4: REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD)**

This schedule requires information on the calculation of the Regulatory Asset Base (RAB) value to the end of this disclosure year. This informs the ROI calculation in Schedule 2. GDBs must provide explanatory comment on the value of their RAB in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

*sch ref*

#### 4(v): Regulatory Depreciation

- Depreciation - standard
- Depreciation - no standard life assets
- Depreciation - modified life assets
- Depreciation - alternative depreciation in accordance with CP

#### 4(vi): Disclosure of Changes to Depreciation Profiles

(\$000 unless otherwise specified)

\* include additional rows if needed

#### 4(vii): Disclosure by Asset Category

(\$000 unless otherwise specified)

Intermediate pressure main pipelines	Medium pressure main pipelines	Low pressure main pipelines	Service pipe	Stations	Line valve	Special crossings	Other network assets	Non-network assets	Total
2,820	6,434	7,759	7,985	109	259	687	267	482	26,800
112	259	387	302	14	8	20	5	137	1,240
170	388	468	481	7	16	41	16	29	1,630
171	268	345	153	-	15	198	-	128	1,270
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	(1)	(1)	-	-	-	(2)	1	(3)	-
3,049	6,830	8,184	8,317	102	282	904	279	499	28,440
<hr/>									
28.6	30.0	30.0	33.1	16.6	41.0	40.4	24.3	3.4	(years)
63.4	52.6	51.7	52.1	32.6	53.9	55.3	33.5	4.3	(years)

Company Name	GasNet Limited
For Year Ended	30 June 2023

## SCHEDULE 5a: REPORT ON REGULATORY TAX ALLOWANCE

This schedule requires information on the calculation of the regulatory tax allowance. This information is used to calculate regulatory profit/loss in Schedule 3 (regulatory profit). GDBs must provide explanatory commentary on the information disclosed in this schedule, in Schedule 14 (Mandatory Explanatory Notes).

This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 20 of the ID determination.

sch ref

### 5a(i): Regulatory Tax Allowance

Regulatory profit / (loss) before tax

(\$000)

2,472

plus	Income not included in regulatory profit / (loss) before tax but taxable	-
	Expenditure or loss in regulatory profit / (loss) before tax but not deductible	-
	Amortisation of initial differences in asset values	494
	Amortisation of revaluations	220
		714

less	Total revaluations	1,616
	Income included in regulatory profit / (loss) before tax but not taxable	-
	Expenditure or loss deductible but not in regulatory profit / (loss) before tax	-
	Notional deductible interest	541

2,157

Regulatory taxable income

1,029

less	Utilised tax losses	-
	Regulatory net taxable income	1,029

Corporate tax rate (%)

28%

Regulatory tax allowance

288

\* Workings to be provided in Schedule 14

### 5a(ii): Disclosure of Permanent Differences

In Schedule 14, Box 5, provide descriptions and workings of items recorded in the asterisked categories in Schedule 5a(i).

### 5a(iii): Amortisation of Initial Difference in Asset Values

(\$000)

	Opening unamortised initial differences in asset values	8,924
less	Amortisation of initial differences in asset values	494
plus	Adjustment for unamortised initial differences in assets acquired	
less	Adjustment for unamortised initial differences in assets disposed	
	Closing unamortised initial differences in asset values	8,430

Opening weighted average remaining useful life of relevant assets (years)

18

Company Name	GasNet Limited
For Year Ended	30 June 2023

## SCHEDULE 5a: REPORT ON REGULATORY TAX ALLOWANCE

This schedule requires information on the calculation of the regulatory tax allowance. This information is used to calculate regulatory profit/loss in Schedule 3 (regulatory profit). GDBs must provide explanatory commentary on the information disclosed in this schedule, in Schedule 14 (Mandatory Explanatory Notes).

This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 20 of the ID determination.

sch ref

44	<b>5a(iv): Amortisation of Revaluations</b>	(\$000)
45		
46	Opening sum of RAB values without revaluations	21,671
47		
48	Adjusted depreciation	1,024
49	Total depreciation	1,244
50	Amortisation of revaluations	220
51		
52	<b>5a(v): Reconciliation of Tax Losses</b>	(\$000)
53		
54	Opening tax losses	-
55	plus Current period tax losses	-
56	less Utilised tax losses	-
57	Closing tax losses	-
58	<b>5a(vi): Calculation of Deferred Tax Balance</b>	(\$000)
59		
60	Opening deferred tax	(1,634)
61		
62	plus Tax effect of adjusted depreciation	287
63		
64	less Tax effect of tax depreciation	209
65		
66	plus Tax effect of other temporary differences*	-
67		
68	less Tax effect of amortisation of initial differences in asset values	138
69		
70	plus Deferred tax balance relating to assets acquired in the disclosure year	-
71		
72	less Deferred tax balance relating to assets disposed in the disclosure year	1
73		
74	plus Deferred tax cost allocation adjustment	2
75		
76	Closing deferred tax	(1,694)
77		
78	<b>5a(vii): Disclosure of Temporary Differences</b>	
79	<i>In Schedule 14, Box 6, provide descriptions and workings of items recorded in the asterisked category in Schedule 5a(vi) (Tax effect of other temporary differences).</i>	
80		
81	<b>5a(viii): Regulatory Tax Asset Base Roll-Forward</b>	
82		
83	Opening sum of regulatory tax asset values	6,990
84	less Tax depreciation	747
85	plus Regulatory tax asset value of assets commissioned	1,286
86	less Regulatory tax asset value of asset disposals	2
87	plus Lost and found assets adjustment	-
88	plus Adjustments resulting from asset allocation	-
89	plus Other adjustments to the RAB tax value	-
90	Closing sum of regulatory tax asset values	7,527

7	Company Name	GasNet Limited
	For Year Ended	30 June 2023
<b>SCHEDULE 5b: REPORT ON RELATED PARTY TRANSACTIONS</b>		
This schedule provides information on the valuation of related party transactions, in accordance with clause 2.3.6 of the ID determination.		
This information is part of audited disclosure information (as defined in clause 1.4 of the ID determination), and so is subject to the assurance report required by clause 2.8.		
sch ref		
5b(i): Summary—Related Party Transactions	(\$000)	(\$000)
7	Total regulatory income	—
8	Market value of asset disposals	—
9	Service interruptions, incidents and emergencies	—
10	Routine and corrective maintenance and inspection	—
11	Asset replacement and renewal (opex)	—
12	<b>Network opex</b>	210
13	Business support	—
14	System operations and network support	—
15	<b>Operational expenditure</b>	210
16	Consumer connection	—
17	System growth	—
18	Asset replacement and renewal (capex)	—
19	Asset relocations	—
20	Quality of supply	—
21	Legislative and regulatory	—
22	Other reliability, safety and environment	—
23	<b>Expenditure on non-network assets</b>	—
24	<b>Expenditure on assets</b>	—
25	Cost of financing	—
26	Value of capital contributions	—
27	Value of vested assets	—
28	<b>Capital expenditure</b>	—
29	<b>Total expenditure</b>	210
30	Other related party transactions	—
31		
32		
33		
34		
35	<b>5b(iii): Total Opex and Capex Related Party Transactions</b>	
36	Nature of opex or capex service provided	
37	Name of related party	Total value of transactions (\$000)
38	Whanganui District Council - Rent	36
39	Whanganui District Council - Rates	30
40	Whanganui District Council - IT Services	50
41	Whanganui District Council - Payroll Services	13
42	Whanganui District Council - Insurance	3
43	Whanganui District Council - Sponsorship	34
44	Whanganui District Council - Other	8
45	Whanganui Port Limited Partnership - Rent	30
46	Whanganui Port Limited Partnership - Rates	3
47	Insurance	2
48	Whanganui Port Limited Partnership - Other	1
49		—
50		—
51		—
52	<b>Total value of related party transactions</b>	210
53	* include additional rows if needed	
54		

Company Name	GasNet Limited
For Year Ended	30 June 2023

### SCHEDULE 5c: REPORT ON TERM CREDIT SPREAD DIFFERENTIAL ALLOWANCE

This schedule is only to be completed if, as at the date of the most recently published financial statements, the weighted average original tenor of the debt portfolio (both qualifying debt and non-qualifying debt) is greater than five years. This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

7  
8 **5c(i): Qualifying Debt (may be Commission only)**  
9

10	Issuing party	Issue date	Pricing date	Original tenor (in years)	Coupon rate (%)	Book value at issue date (NZD)	Book value at date of financial statements (NZD)	Term Credit Spread Difference	Debt issue cost readjustment
11									
12									
13									
14									
15									
16	* include additional rows if needed						-	-	-

18 **5c(ii): Attribution of Term Credit Spread Differential**  
19

20 Gross term credit spread differential	-
21	
22 Total book value of interest bearing debt	
23 Leverage	42%
24 Average opening and closing RAB values	
25 Attribution Rate (%)	-
26	
27 Term credit spread differential allowance	-

Company Name	GasNet Limited
For Year Ended	30 June 2023

## SCHEDULE 5d: REPORT ON COST ALLOCATIONS

This schedule provides information on the allocation of operational costs. GDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any reclassifications. This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

### 5d(i): Operating Cost Allocations

#### Service interruptions, incidents and emergencies

- Directly attributable
- Not directly attributable

**Total attributable to regulated service**

#### Routine and corrective maintenance and inspection

- Directly attributable
- Not directly attributable

**Total attributable to regulated service**

#### Asset replacement and renewal

- Directly attributable
- Not directly attributable

**Total attributable to regulated service**

#### System operations and network support

- Directly attributable
- Not directly attributable

**Total attributable to regulated service**

#### Business support

- Directly attributable
- Not directly attributable

**Total attributable to regulated service**

#### Operating costs directly attributable

#### Operating costs not directly attributable

#### Operational expenditure

	Arm's length deduction	Gas distribution services	Non-gas distribution services	Total	OVABAA allocation increase (\$000s)
Service interruptions, incidents and emergencies		42	-	42	-
Directly attributable		-	-	-	-
Not directly attributable		-	-	-	-
<b>Total attributable to regulated service</b>		42	-	42	-
Routine and corrective maintenance and inspection		140	-	140	-
Directly attributable		-	-	-	-
Not directly attributable		-	-	-	-
<b>Total attributable to regulated service</b>		140	-	140	-
Asset replacement and renewal		18	-	18	-
Directly attributable		-	-	-	-
Not directly attributable		-	-	-	-
<b>Total attributable to regulated service</b>		18	-	18	-
System operations and network support		50	169	1,054	-
Directly attributable		-	-	-	-
Not directly attributable		-	-	-	-
<b>Total attributable to regulated service</b>		935	-	-	-
Business support		451	172	1,074	-
Directly attributable		-	-	-	-
Not directly attributable		-	-	-	-
<b>Total attributable to regulated service</b>		1,353	-	-	-
Operating costs directly attributable		701	-	-	-
Operating costs not directly attributable		1,787	341	2,128	-
<b>Operational expenditure</b>		2,488	-	-	-

Company Name	GasNet Limited
For Year Ended	30 June 2023

## SCHEDULE 5d: REPORT ON COST ALLOCATIONS

This schedule provides information on the allocation of operational costs. GDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any reclassifications. This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref	5d(ii): Other Cost Allocations	Value allocated (\$000s)				
35	Pass through and recoverable costs	Arm's length deduction	Gas distribution services	Non-gas distribution services	Total	OVABAA allocation increase (\$000s)
36	Pass through costs					105
37	Directly attributable					-
38	Not directly attributable					-
39	Total attributable to regulated service					105
40	Recoverable costs					-
41	Directly attributable					-
42	Not directly attributable					-
43	Total attributable to regulated service					-
44						-
45	5d(iii): Changes in Cost Allocations* †	(\$000)	CY-1	Current Year (CY)		
46	Change in cost allocation 1					
47	Cost category	Original allocation	CY-1	Current Year (CY)		
48	Nil					
49	Original allocator or line items					
50	New allocator or line items					
51						
52	Rationale for change					
53						
54						
55	Change in cost allocation 2	(\$000)	CY-1	Current Year (CY)		
56	Cost category	Original allocation	CY-1	Current Year (CY)		
57	Nil					
58	Original allocator or line items					
59	New allocator or line items					
60						
61	Rationale for change					
62						
63						
64	Change in cost allocation 3	(\$000)	CY-1	Current Year (CY)		
65	Cost category	Original allocation	CY-1	Current Year (CY)		
66	Nil					
67	Original allocator or line items					
68	New allocator or line items					
69						
70	Rationale for change					
71						
72						
73	* a change in cost allocation must be completed for each cost allocator change that has occurred in the disclosure year. A movement in an allocator metric is not a change in allocator or component.					
74	† include additional rows if needed					

Company Name	GasNet Limited
For Year Ended	30 June 2023

## SCHEDULE 5e: REPORT ON ASSET ALLOCATIONS

This schedule requires information on the allocation of asset values. This information supports the calculation of the RAB value in Schedule 4. GDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any changes in asset allocations. This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

### 5e(i): Regulated Service Asset Values

	Value allocated (\$'000s)
<b>Main pipe</b>	Gas distribution services
Directly attributable	18,063
Not directly attributable	-
<b>Total attributable to regulated service</b>	18,063
<b>Service pipe</b>	8,317
Directly attributable	8,317
Not directly attributable	-
<b>Total attributable to regulated service</b>	8,317
<b>Stations</b>	103
Directly attributable	103
Not directly attributable	-
<b>Total attributable to regulated service</b>	103
<b>Line valve</b>	281
Directly attributable	281
Not directly attributable	-
<b>Total attributable to regulated service</b>	281
<b>Special crossings</b>	904
Directly attributable	904
Not directly attributable	-
<b>Total attributable to regulated service</b>	904
<b>Other network assets</b>	279
Directly attributable	279
Not directly attributable	-
<b>Total attributable to regulated service</b>	279
<b>Non-network assets</b>	121
Directly attributable	121
Not directly attributable	378
<b>Total attributable to regulated service</b>	499
<b>Regulated service asset value directly attributable</b>	28,068
<b>Regulated service asset value not directly attributable</b>	378
<b>Total closing RAB value</b>	28,446

### 5e(ii): Changes in Asset Allocations\* †

	(\$'000)		
	CY-1	Current Year (CY)	
<b>Change in asset value allocation 1</b>			
Asset category	Nil	Original allocation	
Original allocator or line items		New allocation	
New allocator or line items		Difference	-
Rationale for change			
<b>Change in asset value allocation 2</b>			
Asset category	Nil	Original allocation	
Original allocator or line items		New allocation	
New allocator or line items		Difference	-
Rationale for change			
<b>Change in asset value allocation 3</b>			
Asset category	Nil	Original allocation	
Original allocator or line items		New allocation	
New allocator or line items		Difference	-
Rationale for change			

component.

† include additional rows if needed

Company Name	GasNet Limited
For Year Ended	30 June 2023

## SCHEDULE 6a: REPORT ON CAPITAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of capital expenditure on assets incurred in the disclosure year, including any assets in respect of which capital contributions are received, but excluding assets that are vested assets. Information on expenditure on assets must be provided on an accounting accruals basis and must exclude finance costs.

GDBs must provide explanatory comment on their expenditure on assets in Schedule 14 (Explanatory notes to templates).

This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

		(\$000)	(\$000)
7	<b>6a(i): Expenditure on Assets</b>		
8	Consumer connection		119
9	System growth		124
10	Asset replacement and renewal		360
11	Asset relocations		325
12	Reliability, safety and environment:		
13	Quality of supply		-
14	Legislative and regulatory		-
15	Other reliability, safety and environment		-
16	<b>Total reliability, safety and environment</b>		235
17	<b>Expenditure on network assets</b>		235
18	Expenditure on non-network assets		1,163
19			128
20	<b>Expenditure on assets</b>		1,291
21	plus Cost of financing		-
22	less Value of capital contributions		13
23	plus Value of vested assets		-
24			-
25	<b>Capital expenditure</b>		1,278
26	<b>6a(ii): Subcomponents of Expenditure on Assets (where known)</b>		(\$000)
27	Research and development		-
28	<b>6a(iii): Consumer Connection</b>		
29	<i>Consumer types defined by GDB*</i>	(\$000)	(\$000)
30	New domestic services	117	
31	New non domestic services	2	
32			
33			
34			
35	* include additional rows if needed		
36	Consumer connection expenditure		119
37			
38	less Capital contributions funding consumer connection expenditure		-
39	<b>Consumer connection less capital contributions</b>		119

Company Name	GasNet Limited
For Year Ended	30 June 2023

## SCHEDULE 6a: REPORT ON CAPITAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of capital expenditure on assets incurred in the disclosure year, including any assets in respect of which capital contributions are received, but excluding assets that are vested assets. Information on expenditure on assets must be provided on an accounting accruals basis and must exclude finance costs.

GDBs must provide explanatory comment on their expenditure on assets in Schedule 14 (Explanatory notes to templates).

This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

| sch ref |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
<th data-bbox="83 5554 86
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |

Company Name	GasNet Limited
For Year Ended	30 June 2023

## SCHEDULE 6a: REPORT ON CAPITAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of capital expenditure on assets incurred in the disclosure year, including any assets in respect of which capital contributions are received, but excluding assets that are vested assets. Information on expenditure on assets must be provided on an accounting accruals basis and must exclude finance costs.

GDBs must provide explanatory comment on their expenditure on assets in Schedule 14 (Explanatory notes to templates).

This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

### 6a(vi): Quality of Supply

Project or programme\*

Nil

(\$000)

(\$000)

\* include additional rows if needed

All other projects or programmes - quality of supply

-

#### Quality of supply expenditure

less Capital contributions funding quality of supply

-

Quality of supply less capital contributions

-

### 6a(vii): Legislative and Regulatory

Project or programme\*

Nil

(\$000)

(\$000)

\* include additional rows if needed

All other projects or programmes - legislative and regulatory

-

#### Legislative and regulatory expenditure

less Capital contributions funding legislative and regulatory

-

Legislative and regulatory less capital contributions

-

### 6a(viii): Other Reliability, Safety and Environment

Project or programme\*

District Installation Isolation Valves

(\$000)

(\$000)

Street - Stage 1

9

Nil

226

Nil

-

Nil

Company Name	GasNet Limited
For Year Ended	30 June 2023

## SCHEDULE 6b: REPORT ON OPERATIONAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of operational expenditure incurred in the current disclosure year. GDBs must provide explanatory comment on their operational expenditure in Schedule 14 (Explanatory notes to templates). This includes explanatory comment on any atypical operational expenditure and assets replaced or renewed as part of asset replacement and renewal operational expenditure, and additional information on insurance.

This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

7	6b(i): Operational Expenditure	(\$000)	(\$000)
8	Service interruptions, incidents and emergencies	42	
9	Routine and corrective maintenance and inspection	140	
10	Asset replacement and renewal	18	
11	<b>Network opex</b>		200
12	System operations and network support	935	
13	Business support	1,353	
14	<b>Non-network opex</b>		2,288
15			
16	<b>Operational expenditure</b>		2,488
17	<b>6b(ii): Subcomponents of Operational Expenditure (where known)</b>		
18	Research and development		-
19	Insurance		382

Company Name	GasNet Limited
For Year Ended	30 June 2023

## SCHEDULE 7: COMPARISON OF FORECASTS TO ACTUAL EXPENDITURE

This schedule compares actual revenue and expenditure to the previous forecasts that were made for the disclosure year. Accordingly, this schedule requires the forecast revenue and expenditure information from previous disclosures to be inserted.

GDBs must provide explanatory comment on the variance between actual and target revenue and forecast expenditure in Schedule 14 (Mandatory Explanatory Notes). This information is part of the audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8. For the purpose of this audit, target revenue and forecast expenditures only need to be verified back to previous disclosures.

sch ref

### 7(i): Revenue

Line charge revenue

Target (\$000) <sup>1</sup>	Actual (\$000)	% variance
4,918	4,621	(6%)

### 7(ii): Expenditure on Assets

Consumer connection  
System growth  
Asset replacement and renewal  
Asset relocations  
Reliability, safety and environment:  
    Quality of supply  
    Legislative and regulatory  
    Other reliability, safety and environment

#### Total reliability, safety and environment

Expenditure on network assets  
Expenditure on non-network assets  
Expenditure on assets

Forecast (\$000) <sup>2</sup>	Actual (\$000)	% variance
175	119	(32%)
231	124	(46%)
109	360	230%
31	325	948%
-	-	-
-	-	-
107	235	120%
107	235	120%
653	1,163	78%
269	128	(52%)
922	1,291	40%

### 7(iii): Operational Expenditure

Service interruptions, incidents and emergencies  
Routine and corrective maintenance and inspection  
Asset replacement and renewal  
Network opex  
    System operations and network support  
    Business support  
Non-network opex  
Operational expenditure

194	42	(78%)
45	140	211%
5	18	260%
244	200	(18%)
1,117	935	(16%)
1,422	1,353	(5%)
2,539	2,288	(10%)
2,783	2,488	(11%)

### 7(iv): Subcomponents of Expenditure on Assets (where known)

Research and development

-	-	-
---	---	---

### 7(v): Subcomponents of Operational Expenditure (where known)

Research and development  
Insurance

-	-	-
397	382	(4%)

<sup>1</sup> From the nominal dollar target revenue for the pricing year disclosed under clause 2.4.3(3) of this determination

<sup>2</sup> From the CY+1 nominal dollar expenditure forecasts disclosed in accordance with clause 2.6.6 for the forecast period starting at the beginning of the disclosure year (the second to last disclosure of Schedules 11a and 11b)

					Company Name	GasNet Limited
					For Year Ended	30 June 2023
					Network / Sub-Network Name	All Networks
<b>SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES</b>						
This schedule requires the billed quantities and associated line charge revenues for the disclosure year for each consumer group or price category code used by the GDB in its pricing schedules. Information is also required on the number of ICPs that are included in each consumer group or price category code, and the energy delivered to these ICPs.						
sch ref						
8	<b>8(i): Billed quantities by price component</b>					
9						
10						
11						
12						
13	Consumer group name or price category code	Consumer type or types (eg, residential, commercial, etc.)	Standard or non-standard consumer group (specify)	Average no. of ICPs in disclosure year	Quantity of gas delivered (TJ)	
14	G12	Residential and Commercial	Standard	9,887	227	
15	G50	Commercial and Industrial	Standard	118	42	
16	G180	Commercial and Industrial	Standard	38	62	
17	G450	Commercial and Industrial	Standard	4	38	
18	G1000	Industrial	Non-standard	10	829	
19						
20						
21						
22						
23						
24						
25	Add extra rows for additional consumer groups or price category codes as necessary					
26						
27						
28						
29						
					Billed quantities by price component	
					Fixed Charge (July 2022 to September 2022)	Fixed Charge (October 2022 to June 2023)
					Variable Charge (July 2022 to September 2022)	Variable Charge (October 2022 to June 2023)
					Days	Days
					GJ	GJ
					910,986	2,697,868
					10,818	32,130
					3,496	10,337
					368	1,092
					920	2,730
					910,986	2,697,868
					10,818	32,130
					3,496	10,337
					368	1,092
					920	2,730
					910,986	2,697,868
					10,818	32,130
					3,496	10,337
					368	1,092
					920	2,730
					910,986	2,697,868
					10,818	32,130
					3,496	10,337
					368	1,092
					920	2,730
					910,986	2,697,868
					10,818	32,130
					3,496	10,337
					368	1,092
					920	2,730
					910,986	2,697,868
					10,818	32,130
					3,496	10,337
					368	1,092
					920	2,730
					910,986	2,697,868
					10,818	32,130
					3,496	10,337
					368	1,092
					920	2,730
					910,986	2,697,868
					10,818	32,130
					3,496	10,337
					368	1,092
					920	2,730
					910,986	2,697,868
					10,818	32,130
					3,496	10,337
					368	1,092
					920	2,730
					910,986	2,697,868
					10,818	32,130
					3,496	10,337
					368	1,092
					920	2,730
					910,986	2,697,868
					10,818	32,130
					3,496	10,337
					368	1,092
					920	2,730
					910,986	2,697,868
					10,818	32,130
					3,496	10,337
					368	1,092
					920	2,730
					910,986	2,697,868
					10,818	32,130
					3,496	10,337
					368	1,092
					920	2,730
					910,986	2,697,868
					10,818	32,130
					3,496	10,337
					368	1,092
					920	2,730
					910,986	2,697,868
					10,818	32,130
					3,496	10,337
					368	1,092
					920	2,730
					910,986	2,697,868
					10,818	32,130
					3,496	10,337
					368	1,092
					920	2,730
					910,986	2,697,868
					10,818	32,130
					3,496	10,337
					368	1,092
					920	2,730
					910,986	2,697,868
					10,818	32,130
					3,496	10,337
					368	1,092
					920	2,730
					910,986	2,697,868
					10,818	32,130
					3,496	10,337
					368	1,092
					920	2,730
					910,986	2,697,868
					10,818	32,130
					3,496	10,337
					368	1,092
					920	2,730
					910,986	2,697,868
					10,818	32,130
					3,496	10,337
					368	1,092
					920	2,730
					910,986	2,697,868
					10,818	32,130
					3,496	10,337
					368	1,092
					920	2,730
					910,986	2,697,868
					10,818	32,130
					3,496	10,337
					368	1,092
					920	2,730
					910,986	2,697,868
					10,818	32,130
					3,496	10,337
					368	1,092
					920	2,730
					910,986	2,697,868
					10,818	32,130
					3,496	10,337



Company Name	GasNet Limited
For Year Ended	30 June 2023
Network / Sub-network Name	All Networks

## SCHEDULE 9a: ASSET REGISTER

This schedule requires a summary of the quantity of assets that make up the network, by asset category and asset class.

sch ref	8	Operating Pressure	Asset Category	Asset Class	Units	Items at start of year (quantity)		Items at end of year (quantity)		Data accuracy (1-4)
						km	km	km	km	
9	Intermediate Pressure	Main pipe	IP PE main pipe			-	-	-	-	N/A
10	Intermediate Pressure	Main pipe	IP steel main pipe			23	24	1	4	
11	Intermediate Pressure	Main pipe	IP other main pipe			-	-	-	-	N/A
12	Intermediate Pressure	Service pipe	IP PE service pipe			-	-	-	-	N/A
13	Intermediate Pressure	Service pipe	IP steel service pipe			1	1	-	-	4
14	Intermediate Pressure	Service pipe	IP other service pipe			-	-	-	-	N/A
15	Intermediate Pressure	Stations	Intermediate pressure DRS		No.	13	13	-	-	4
16	Intermediate Pressure	Line valve	IP line valves		No.	55	55	-	-	4
17	Intermediate Pressure	Special crossings	IP crossings		No.	18	18	-	-	4
18	Medium Pressure	Main pipe	MP PE main pipe		km	157	159	2	3	
19	Medium Pressure	Main pipe	MP steel main pipe		km	7	7	-	-	3
20	Medium Pressure	Main pipe	MP other main pipe		km	-	-	-	-	N/A
21	Medium Pressure	Service pipe	MP PE service pipe		km	83	84	1	3	
22	Medium Pressure	Service pipe	MP steel service pipe		km	-	-	-	-	3
23	Medium Pressure	Service pipe	MP other service pipe		km	-	-	-	-	N/A
24	Medium Pressure	Stations	Medium pressure DRS		No.	16	16	-	-	4
25	Medium Pressure	Line valve	MP line valves		No.	124	124	-	-	4
26	Medium Pressure	Special crossings	MP special crossings		No.	22	22	-	-	4
27	Low Pressure	Main pipe	LP PE main pipe		km	176	177	1	3	
28	Low Pressure	Main pipe	LP steel main pipe		km	7	7	-	-	3
29	Low Pressure	Main pipe	LP other main pipe		km	40	40	-	-	N/A
30	Low Pressure	Service pipe	LP PE service pipe		km	183	184	1	3	
31	Low Pressure	Service pipe	LP steel service pipe		km	3	3	-	-	3
32	Low Pressure	Service pipe	LP other service pipe		km	3	3	-	-	N/A
33	Low Pressure	Line valve	LP line valves		No.	16	16	-	-	3
34	Low Pressure	Special crossings	LP special crossings		No.	15	15	-	-	3
35	All	Monitoring and control systems	Remote terminal units		No.	26	28	2	4	
36	All	Cathodic protection systems	Cathodic protection		No.	2	2	-	-	4

Company Name	GasNet Limited
For Year Ended	30 June 2023
Network / Sub-network Name	All Networks

**SCHEDULE 9b: ASSET AGE PROFILE**

This schedule requires a summary of the age profile (based on year of installation) of the assets that make up the network, by asset category and asset class.

sch ref	Disclosure Year (year ended)	30 June 2023	Number of assets at disclosure year end by installation date																												Items at end of year (quantity)	No. with age unknown	No. with default dates	Data accuracy (1-4)								
			1970	1974	1975	1980	1985- 1989	1990	1995- 1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025							
9	Operating Pressure	Asset Category	Asset Class	Units	pre-1970	1970	1974	1975	1980	1985- 1989	1990	1995- 1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	Items at end of year (quantity)	No. with age unknown	No. with default dates	Data accuracy (1-4)
10	Intermediate Pressure	Main pipe	IP PE main pipe	km	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
11	Intermediate Pressure	Main pipe	IP steel main pipe	km	4	8	6	4	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	24	3	N/A					
12	Intermediate Pressure	Main pipe	IP other main pipe	km	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	N/A					
13	Intermediate Pressure	Service pipe	IP PE service pipe	km	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	N/A					
14	Intermediate Pressure	Service pipe	IP steel service pipe	km	-	-	-	-	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1	3					
15	Intermediate Pressure	Service pipe	IP other service pipe	km	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	N/A					
16	Intermediate Pressure	Stations	Intermediate pressure	No.	1	1	6	1	3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	13	3					
17	Intermediate Pressure	Line valve	IP line valves	No.	7	10	7	15	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	55	3					
18	Intermediate Pressure	Special crossings	IP crossings	No.	3	2	6	2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	18	3					
19	Medium Pressure	Main pipe	MP PE main pipe	km	-	3	20	35	31	16	3	1	3	3	3	2	3	3	2	1	1	3	1	1	1	1	2	4	1	2	6	5	1	-	-	-	159	3				
20	Medium Pressure	Main pipe	MP steel main pipe	km	1	2	2	1	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7	3					
21	Medium Pressure	Main pipe	MP other main pipe	km	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	N/A						
22	Medium Pressure	Service pipe	MP PE service pipe	km	-	1	6	16	18	12	3	2	2	1	1	2	2	2	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	84	3					
23	Medium Pressure	Service pipe	MP steel service pipe	km	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3					
24	Medium Pressure	Service pipe	MP other service pipe	km	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	N/A						
25	Medium Pressure	Stations	Medium pressure DRS	No.	-	-	7	5	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	16	3						
26	Medium Pressure	Line valve	MP line valves	No.	-	2	15	12	57	4	2	-	-	1	2	-	1	6	3	1	1	5	-	2	-	1	2	3	-	-	-	-	-	124	3							
27	Medium Pressure	Special crossings	MP special crossings	No.	-	3	5	4	3	2	-	1	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	22	3						
28	Low Pressure	Main pipe	LP PE main pipe	km	-	33	48	45	10	6	1	1	1	1	2	3	2	2	2	2	2	2	3	1	1	1	1	1	1	2	1	-	-	177	3							
29	Low Pressure	Main pipe	LP steel main pipe	km	1	2	2	1	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7	2						
30	Low Pressure	Main pipe	LP other main pipe	km	38	-	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	40	2						
31	Low Pressure	Service pipe	LP PE service pipe	km	-	13	40	32	22	24	3	3	4	2	3	3	4	5	3	2	2	2	2	3	1	1	1	2	1	1	1	1	1	184	3							
32	Low Pressure	Service pipe	LP steel service pipe	km	-	-	1	5	2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3							
33	Low Pressure	Service pipe	LP other service pipe	km	1	-	-	-	1	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3							
34	Low Pressure	Line valve	LP line valves	No.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1	2	1	1	3	4	1	2	1	1	1	1	1	1	1	16	3						
35	Low Pressure	Special crossings	LP special crossings	No.	7	-	1	2	1	-	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	15	2						
36	All	Monitoring and control system	Remote terminal units	No.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2	8	1	-	2	2	3	-	-	-	-	-	-	-	28	4						
37	All	Cathodic protection systems	Cathodic protection	No.	-	-	-	1	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2	4							

Company Name	GasNet Limited
For Year Ended	30 June 2023
Network / Sub-network Name	All Networks

## SCHEDULE 9c: REPORT ON PIPELINE DATA

This schedule requires a summary of the key characteristics of the pipeline network.

sch ref

### 8 Network Information (end of year)

#### 9 System length by material (defined by GDB)

	Length (km)	%
Mains (PE)	336	48.27%
Mains (Steel)	38	5.44%
Mains (Other)	40	5.74%
Services (PE)	273	39.15%
Services (Steel)	4	0.60%
Services (Other)	6	0.79%
<b>System length</b>	<b>696</b>	<b>100.00%</b>

#### 18 By operating pressure:

19 Intermediate pressure

20 Medium pressure

21 Low pressure

22 Total

	System length (km) (at year end)	Weighted average pipe diameter (mm)	Number of ICPs (at year end)	Gas conveyed for Persons not involved in the GDB (TJ)
Intermediate pressure	25	83	23	814
Medium pressure	251	47	2,818	221
Low pressure	420	55	7,146	163
<b>Total</b>	<b>696</b>	<b>53</b>	<b>9,987</b>	<b>1,198</b>

Company Name	GasNet Limited
For Year Ended	30 June 2023
Network / Sub-network Name	All Networks

## SCHEDULE 9d: REPORT ON DEMAND

This schedule requires a summary of the key measures of network demand for the disclosure year (number of new connections including, maximum monthly loads and total gas conveyed)

sch ref

8

### 9d(i): Consumer Connections

Number of ICPs connected in year by consumer type

11

12

Consumer types defined by GDB

Number of connections (ICPs)

13

Residential

75

14

Commercial

3

15

16

17

Total 78

18

### 9d(ii): Gas Delivered

19

20

Number of ICPs at year end

9,987 connections

21

Maximum daily load

4,980 (GJ per day)

22

Maximum monthly load

122,499 (GJ per month)

23

Number of directly billed ICPs

- (at year end)

24

Total gas conveyed

1,211,033 (GJ per annum)

25

Average daily delivery

3,318 (GJ per day)

26

27

Load factor

82.38%

28

Company Name	GasNet Limited
For Year Ended	30 June 2023
Network / Sub-network Name	All Networks

## SCHEDULE 10a: REPORT ON NETWORK RELIABILITY AND INTERRUPTIONS

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and CAIDI) for the disclosure year. GDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory Notes to Templates). The SAIDI and SAIFI information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

### 10a(i): Interruptions

#### Interruptions by class

- 10 Class A (planned interruptions by GTB)
- 11 Class B (planned interruptions on the network)
- 12 Class C (unplanned interruptions on the network)
- 13 Class D (unplanned interruptions by GTB)
- 14 Class I (unplanned interruptions caused by third party damage)

15 Total

Actual
-
96
29
-
13
138

#### Number of unplanned outage events (interruptions that affect more than 5 ICPs)

Actual
Whanganui, Marton, Bulls, Flockhouse & Waitotara
-

#### Number of unplanned outage events caused by third party damage (interruptions that affect more than 5 ICPs)

Actual
Whanganui, Marton, Bulls, Flockhouse & Waitotara
-

### 10a(ii): Reliability

#### Overall reliability

- 30 Based on the total number of interruptions
- 31 Class I (unplanned interruptions caused by third party damage)

SAIDI	SAIFI	CAIDI
1,206.23	10.401	115.97
113.66	0.980	116.00

#### Class B (planned interruptions on the network)

SAIDI	SAIFI	CAIDI
830.06	7.236	114.72
		-
		-
		-
		-

#### Class C (unplanned interruptions on the network)

SAIDI	SAIFI	CAIDI
262.52	2.186	120.10
		-
		-
		-
		-

Company Name	GasNet Limited
For Year Ended	30 June 2023
Network / Sub-network Name	All Networks

## SCHEDULE 10b: REPORT ON NETWORK INTEGRITY AND CONSUMER SERVICE

This schedule requires a summary of the key measures of network integrity (gas escapes, response time to emergencies etc) for the disclosure year.

sch ref

### 8 10b(i): System Condition and Integrity

#### 9 Number of confirmed public reported gas escapes per system length (escapes/1000 km)

Actual

Whanganui, Marton, Bulls, Flockhouse & Waitotara	56.006

#### 15 Number of leaks detected by routine survey per system length (leaks/1000 km)

Actual

Whanganui, Marton, Bulls, Flockhouse & Waitotara	14.360

#### 21 Number of third party damage events per system length (events/1000 km)

Actual

Whanganui, Marton, Bulls, Flockhouse & Waitotara	27.285

#### 27 Number of poor pressure events due to network causes

Actual

Whanganui, Marton, Bulls, Flockhouse & Waitotara	2.000

#### 34 Number of telephone calls to emergency numbers answered within 30 seconds per total number of calls

Actual

Whanganui, Marton, Bulls, Flockhouse & Waitotara	91.76%

#### 40 Product control—safety of distribution gas

Actual

Number of non-compliant odour tests


### 42 10b(ii): Consumer Service

#### 43 Response time to emergencies (RTE)

	Proportion of emergencies responded to within 1 hour (%)	Proportion of emergencies responded to within 3 hours (%)	Average call response time (hours)	Number of emergencies
Whanganui, Marton, Bulls, Flockhouse & Waitotara	100.00%	100.00%	0.20	1

#### 49 Number of complaints

Actual

Number of complaints per average total consumer numbers

0