

GDB Information Disclosure Requirements Information Templates for Schedules 1–10

Company Name
Disclosure Date
Disclosure Year (year ended)

GasNet Limited
18 December 2013
30 June 2013

Templates for Schedules 1–10 Template Version 2.1. Prepared 14 May 2013

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Disclosure Template Guidelines for Information Entry

These templates have been prepared for use by GDBs when making disclosures under subclauses 2.3.1, 2.4.21, 2.4.22, 2.5.1, and 2.5.2 of the Gas Distribution Information Disclosure Determination 2012. Disclosures must be made available to the public within 6 months after the start of the disclosure year and a copy provided to the Commission within 5 working days of being disclosed to the public.

Company Name and Dates

To prepare the templates for disclosure, the supplier's company name should be entered in cell C8, the date of the last day of the current (disclosure) year should be entered in cell C12, and the date on which the information is disclosed should be entered in cell C10 of the CoverSheet worksheet.

The cell C12 entry (current year) is used to calculate disclosure years in the column headings that show above some of the tables and in labels adjacent to some entry cells. It is also used to calculate the 'For year ended' date in the template title blocks (the title blocks are the light green shaded areas at the top of each template).

The cell C8 entry (company name) is used in the template title blocks.

Dates should be entered in day/month/year order (Example -"1 April 2013").

Data Entry Cells and Calculated Cells

Data entered into this workbook may be entered only into the data entry cells. Data entry cells are the bordered, unshaded areas (white cells) in each template. Under no circumstances should data be entered into the workbook outside a data entry cell.

In some cases, where the information for disclosure is able to be ascertained from disclosures elsewhere in the workbook, such information is disclosed in a calculated cell. Under no circumstances should the formulas in a calculated cell be overwritten.

Validation Settings on Data Entry Cells

To maintain a consistency of format and to help guard against errors in data entry, some data entry cells test keyboard entries for validity and accept only a limited range of values. For example, entries may be limited to a list of category names, to values between 0% and 100%, or either a numeric entry or the text entry "N/A". Where this occurs, a validation message will appear when data is being entered. These checks are applied to keyboard entries only and not, for example, to entries made using Excel's copy and paste facility.

Conditional Formatting Settings on Data Entry Cells

Schedule 9b columns Z to AD (2013 to 2017) contain conditional formatting. The data entry cells for future years are hidden (are changed from white to yellow).

Schedule 9c cell P30 will change colour if P30 (overhead circuit length by terrain) does not equal P18 (overhead circuit length by operating voltage).

Schedule 4 cells Q97:Q103 and Q105 will change colour if the RAB values do not equal the corresponding values in

Inserting Additional Rows and Columns

The templates for schedules 4, 5b, 5c, 5d, 5e, 5i, 6a, 8, 9c, 9d, 10a and 10b may require additional rows to be inserted in tables marked 'include additional rows if needed' or similar.

Additional rows in schedules 5c, 6a, 9c and 9d must not be inserted directly above the first row or below the last row of a table. This is to ensure that entries made in the new row are included in the totals.

Schedules 5d and 5e may require new cost or asset category rows to be inserted in allocation change tables 5d(iii) and 5e(ii). Accordingly, cell protection has been removed from row 71 of each template to allow blocks of rows to be copied. The four steps to add new cost category rows to table 5d(iii) and table 5e(ii) are: Select Excel rows 62:69 of the relevant template, copy, select Excel row 71, then insert copied cells.

The template for schedule 8 may require additional columns to be inserted. To avoid interfering with the title block entries, these should be inserted to the left of column S.

Disclosures by Sub-Network

Schedules 8, 9a, 9b, 9c, 9d, 10a and 10b must be completed for the network and for each sub-network. A copy of the schedule worksheet(s) must be made for each subnetwork and named accordingly.

Schedule References

The references labelled 'sch ref' in the leftmost column of each template are consistent with the row references in the Gas Distribution ID Determination 2012 (as issued on 1 October 2012). They provide a common reference between the rows in the determination and the template. Due to page formatting, the row reference sequences contained in the determination schedules are not necessarily contiguous.

Description of Calculation References

Calculation cell formulas contain links to other cells within the same template or elsewhere in the workbook. Key cell references are described in a column to the right of each template. These descriptions are provided to assist data entry. Cell references refer to the row of the template and not the schedule reference.

Worksheet Completion Sequence

Calculation cells may show an incorrect value until precedent cell entries have been complated. Data entry may be assisted by completing the schedules in the following order:

- 1. Coversheet
- 2. Schedules 5a-5h
- 3. Schedules 6a and 6b
- 4. Schedule 8
- 5. Schedule 3
- 6. Schedule 4
- 7. Schedule 2
- 8. Schedule 7
- 9. Schedules 9a-9d
- 10. Schedules 10a and 10b

Schedule 2: Report on Return on Investment

The ROI calculations are performed in this template.

All suppliers must complete tables 2(i) Return on Investment and 2(ii) Information Supporting the ROI.

Only suppliers who meet either of the two thresholds set out in subclause 2.3.3 of the Gas Transmission Information Disclosure Determination 2012 need to complete table 2(iii) Information Supporting the Monthly ROI. We expect that most suppliers will generally not meet either threshold. You will need to work out if you met either threshold using your own tools (e.g. Excel) and do not need to disclosure these calculations. If you met either threshold you will need to provide a breakdown of five cash flow items on a month by month basis, as well as your opening revenue related working capital. The definitions for these items are the same as for the rest of the schedules. The values for assets commissioned and asset disposals should relate to the RAB (not the unallocated RAB).

The Excel worksheet uses several calculated cells beyond the rightmost edge of the template to calculate the monthly

The prior year comparison information in the table 2(i) columns labelled CY-1 and CY-2 should be completed by copying the results from the previous year's disclosure. The CY-1 and CY-2 columns do not need to be completed until the 2013 and 2014 disclosure years respectively.

Schedule 8: Report on Billed Quantities and Line Charge Revenues

This template should be completed in respect of each consumer groups or price category code (as applicable) that applied in the relevant disclosure year. The 'Average number of ICPs in disclosure year' column entries should be the arithmetic mean of monthly total ICPs (at month end).

GasNet Limited Company Name 30 June 2013 For Year Ended

SCHEDULE 1: ANALYTICAL RATIOS

This schedule calculates expenditure, revenue and service ratios from the information disclosed. The disclosed ratios may vary for reasons that are company specific and, as a result, must be interpreted with care. The Commerce Commission will publish a summary and analysis of information disclosed in accordance with the ID determination. This will include information disclosed in accordance with this and other schedules, and information disclosed under the other requirements of the determination.

sch r	ej
7	
,	

1(i): Expenditure Metrics

Ratio of expenditure to maximum monthly

	expenditure per 13	expenditure per	amount or gas	expenditure per
	energy delivered	average no. of ICPs	entering network	km of pipeline for
	to ICPs (\$/TJ)	(\$/ICP)	(\$ per GJ/month)	supply (\$/km)
Operational expenditure	1,409	159	15	2,515
Network	106	12	1	189
Non-network	1,303	147	14	2,326
Expenditure on assets	587	66	6	1,048
Network	530	60	6	946

Revenue per TJ

1(ii): Revenue Metrics

Non-network

	energy delivered to ICPs (\$/TJ)	average no. of ICPs (\$/ICP)
Total line charge revenue	3,889	438
Standard consumer line charge revenue	3,578	403
Non-standard consumer line charge revenue	311	35

1(iii): Service Intensity Measures

Demand density Volume density Connection point density Energy intensity	170 2 16 113	Maximum monthly amount of gas entering network (GJ/month)/Total pipeline length Total TJ delivered to ICPs/Total pipeline length Average number of ICPs in disclosure year/Total pipeline length Total GJ delivered to ICPs/Average number of ICPs in disclosure year
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Revenue per

1(iv): Composition of Revenue Requirement

	(\$000)	% of revenue
Operational expenditure	1,622	36.08%
Pass-through and recoverable costs	79	1.76%
Total depreciation	892	19.84%
Total revaluation	157	3.50%
Regulatory tax allowance	559	12.43%
Regulatory profit/loss	1,501	33.39%
Total regulatory income	4,496	
		T.

	Interruptions
1(v): Reliability	100km of pipe length
Interruption rate	43

interruptions per						
100km of pipeline						
length						
43.10						

Company Name GasNet Limited
For Year Ended 30 June 2013

SCHEDULE 2: REPORT ON RETURN ON INVESTMENT

This schedule requires information on the Return on Investment (ROI) for the GDB relative to the Commerce Commission's estimates of post tax WACC and vanilla WACC. GDBs must calculate their ROI based on a monthly basis if required by clause 2.3.3 of the ID Determination or if they elect to. If a GDB makes this election, information supporting this calculation must be provided in 2(iii). GDBs must provide explanatory comment on their ROI in Schedule 14 (Mandatory Explanatory Notes).

mus	ulate their ROI based on a monthly basis if required by claus t be provided in 2(iii). GDBs must provide explanatory comr information is part of audited disclosure information (as de	ment on their ROI in S	chedule 14 (Mandat	ory Explanatory Note	es).		
sch ref							
<i>7</i>	2(i): Return on Investment			for year ended	CY-2 30 Jun 11	CY-1 30 Jun 12	Current Year CY 30 Jun 13
9	Post tax WACC			ioi yeai elided	%	%	%
10	ROI—comparable to a post tax WACC				~	6.52%	5.71%
11				'			
12	Mid-point estimate of post tax WACC					6.89%	6.02%
13	25th percentile estimate					6.08%	5.21%
14	75th percentile estimate					7.70%	6.83%
15 16							
17	Vanilla WACC						
18	ROI—comparable to a vanilla WACC					7.31%	6.41%
19							
20	Mid-point estimate of vanilla WACC					7.69%	6.72%
21	25th percentile estimate					6.88%	5.91%
22 23	75th percentile estimate					8.50%	7.53%
24							
25	2(ii): Information Supporting the ROI					(\$000)	
26							
27	Total opening RAB value				23,014		
28	plus Opening deferred tax				(458)		
29	Opening RIV					22,556	
30	0 1 ((1 5 %)				2.705	Ī	
31	Operating surplus / (deficit)				2,795		
32 33	less Regulatory tax allowance less Assets commissioned				559 676		
34	plus Asset disposals				-		
35	Notional net cash flows					1,560	
36							
37	Total closing RAB value				22,955		
38	less Adjustment resulting from asset allocation				(0)		
39 40	less Lost and found assets adjustment plus Closing deferred tax				(562)		
41	Closing RIV				(502)	22,393	
42						,	
43	ROI—comparable to a vanilla WACC					6.41%	
44							
45	Leverage (%)					44%	
46	Cost of debt assumption (%)					5.68%	
47 48	Corporate tax rate (%)					28%	
49	ROI—comparable to a post tax WACC					5.71%	
	2(iii): Information Supporting the Mont	hly POI					
57 58	Zim, miormation supporting the Month	my ROI					
59	Cash flows			(\$00	0)		
		Total regulatory			Assets		Notional net cash
60		income	Expenses	Tax payments	commissioned	Asset disposals	flows
61	Month 1						-
62	Month 2	 					-
63 64	Month 3 Month 4						-
65	Month 5						
66	Month 6						-
67	Month 7						-
68	Month 8		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	·		-
69	Month 9						-
	Month 10						-
70	the state of the s						
71	Month 11						-
71 72	Month 12						-
71		-		-	-	-	-

GasNet Limited Company Name 30 June 2013 For Year Ended **SCHEDULE 2: REPORT ON RETURN ON INVESTMENT** This schedule requires information on the Return on Investment (ROI) for the GDB relative to the Commerce Commission's estimates of post tax WACC and vanilla WACC. GDBs must calculate their ROI based on a monthly basis if required by clause 2.3.3 of the ID Determination or if they elect to. If a GDB makes this election, information supporting this calculation must be provided in 2(iii). GDBs must provide explanatory comment on their ROI in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8. sch ret Adjustment Opening / closing Lost and found resulting from Opening / closing Revenue related asset allocation assets adjustment deferred tax working capital Total 76 77 Monthly ROI - opening RIV 23,014 (458) 22,556 78 22,955 (562) 22.393 79 Monthly ROI - closing RIV (0) 80 Monthly ROI - closing RIV less term credit spread differential allowance 22,393 81 Monthly ROI—comparable to a vanilla WACC -0.72% 82 Monthly ROI—comparable to a post-tax WACC -1.42% 84 2(iv): Year-End ROI Rates for Comparison Purposes 85 86 87 Year-end ROI—comparable to a vanilla WACC 6.56% 88 5.86% 89 Year-end ROI—comparable to a post-tax WACC 90 * these year-end ROI values are comparable to the ROI reported in pre 2012 disclosures by GDBs and do not represent the Commission's current view on ROI. 91

Company Name **GasNet Limited** 30 June 2013 For Year Ended **SCHEDULE 3: REPORT ON REGULATORY PROFIT** This schedule requires information on the calculation of regulatory profit for the GDB for the disclosure year. GDBs must complete all sections and must provide explanatory comment on their regulatory profit in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8. 3(i): Regulatory Profit (\$000) Line charge revenue 4,476 10 Gains / (losses) on asset disposals 11 Other regulated income (other than gains / (losses) on asset disposals) plus 12 4,496 13 Total regulatory income 14 15 Operational expenditure 1,622 16 79 17 Pass through and recoverable costs 18 Operating surplus / (deficit) 2,795 19 20 21 Total depreciation 892 157 23 Total revaluation 24 25 Regulatory profit / (loss) before tax & term credit spread differential allowance 2,060 26 27 Term credit spread differential allowance 28 Regulatory profit / (loss) before tax 2,060 30 31 less Regulatory tax allowance 559 32 1,501 33 Regulatory profit / (loss) 34 3(ii): Pass-Through and Recoverable Costs (\$000) 35 36 Pass-through costs 37 38 Rates 39 Commerce Act levies 40 GIC levies Other specified pass-through costs 42 Recoverable costs Net recoverable costs allowed under incremental rolling incentive scheme 43 44 Input Methodology claw-back 45 Recoverable customised price-quality path costs 46 Pass-through and recoverable costs 79 47 3(iii): Incremental Rolling Incentive Scheme (\$000) 55 CY-1 57 30 Jun 12 30 Jun 13 58 Allowed controllable opex Actual controllable opex Incremental change in year 62 Previous years' Previous years incremental change adjusted incremental for inflation change CY-5 30 Jun 08 CY-4 30 Jun 09 65 CY-3 30 Jun 10 66 67 CY-2 30 Jun 11 68 CY-1 30 Jun 12 69 Net incremental rolling incentive scheme 70 Net recoverable costs allowed under incremental rolling incentive scheme 72 3(iv): Merger and Acquisition Expenditure 73 74 75 Merger and acquisition expenses 76 Provide commentary on the benefits of merger and acquisition expenditure to the gas distribution business, including required disclosures in accordance with section 2.7, in Schedule 14 (Mandatory Explanatory Notes) 3(v): Other Disclosures 78 Self-insurance allowance

								Company Name		GasNet Limited	
S	CHEDULE 4: REPORT ON VALUE OF THE REGULAT	ORY ASSET B	ASE (ROLLED	FORWARD)				For Year Ended		30 June 2013	
	is schedule requires information on the calculation of the Regulatory Asset Base planatory Notes). This information is part of audited disclosure information (as							tory comment on the	value of their RAB	in Schedule 14 (Man	latory
sch re											
7 8	4(i): Regulatory Asset Base Value (Rolled Forward)						RAB CY-4	RAB CY-3	RAB CY-2	RAB CY-1	RAB CY
9	Total opening RAB value					Г	(\$000) 22,692	(\$000) 22,386	(\$000) 22,483	(\$000) 23,025	(\$000) 23,014
11						L					
12 13	less Total depreciation					L	768	845	892	874	892
14 15	plus Total revaluations					L	-	372	719	219	157
16 17	plus Assets commissioned					L	462	570	715	638	676
18 19	less Asset disposals						-	-	-	-	-
20 21	plus Lost and found assets adjustment						-	-	-	-	-
22	plus Adjustment resulting from asset allocation						-	-	-	6	(0)
23 24	Total closing RAB value						22,386	22,483	23,025	23,014	22,955
	46::\ Unalla catad Danulatani Assat Basa										
25 26	4(ii): Unallocated Regulatory Asset Base							Unallocat		RA	
27 28	Total opening RAB value							(\$000)	(\$000) 23,014	(\$000)	(\$000) 23,014
29 30	less Total depreciation								892		892
31 32	plus Total revaluations								157		157
33	plus								137		137
34 35	Assets commissioned (other than below) Assets acquired from a regulated supplier							676		676 -	
36 37	Assets acquired from a related party Assets commissioned						ļ	-	676	-	676
38 39	less Asset disposals (other than below)						1	_		_	
40 41	Asset disposals to a regulated supplier Asset disposals to a related party							-		-	
42	Asset disposals										-
43 44	plus Lost and found assets adjustment							[-		-
45 46	plus Adjustment resulting from asset allocation									[(0)
47 48	Total closing RAB value								22,955		22,955
	* The 'unallocated RAB' is the total value of those assets used wholly or part	tially to provide gas di	stribution services w	thout any allowance	being made for the allo	ocation of costs to r	non-regulated servic	ces. The RAB value re		of these assets after a	
49	allocation. Neither value includes works under construction.										
57	4(iii): Calculation of Revaluation Rate and Revaluation	on of Assets									
58 59	CPI ₄									Г	1,176
60	CPI ₄ ⁻⁴										1,168
61 62	Revaluation rate (%)									L	0.68%
63 64								Unallocat (\$000)	ed RAB * (\$000)	(\$000)	(\$000)
65 66	Total opening RAB value less Opening RAB value of fully depreciated, disposed and lost asse	ts						23,014 33		23,014 33	
67 68	Total opening RAB value subject to revaluation							22,981		22,981	
69	Total revaluations							22,301	157	22,961	157
70	Alinh Ball Farmand of Manha Hadan Canatamatica										
71	4(iv): Roll Forward of Works Under Construction										
72 73	Works under construction—preceding disclosure year							Unallocated works	under construction	Allocated works ur	der construction
74 75	plus Capital expenditure less Assets commissioned									676	<u> </u>
76	plus Adjustment resulting from asset allocation										676
77 78	Works under construction - current disclosure year								-	L	6/6
79	Highest rate of capitalised finance applied										
87	4(v): Regulatory Depreciation										
88 89								Unallocated RAB * (\$000)	(\$000)	RAB (\$000)	(\$000)
90 91	Depreciation - standard Depreciation - no standard life assets							307 585		307 585	
92 93	Depreciation - modified life assets Depreciation - alternative depreciation in accordance with CPP							-		-	
94	Total depreciation								892		892
95								/400-	unloss ethan	ocified)	
96	4(vi): Disclosure of Changes to Depreciation Profiles							(\$000 t	inless otherwise sp	-cinea)	
										de la constant	
									Depreciation		Closing RAB value
97	Asset or assets with changes to depreciation					Reason for non-	standard depreciat	ion (text entry)	charge for the period (RAB)	standard' depreciation	under 'standard' depreciation
98 99											
100 101											
102 103		-									
104 105											
105	* include additional rows if needed										
107	4(vii): Disclosure by Asset Category					(\$000 unless othe	erwise specified)				
		Intermediate							Out.	No.	
108		pressure main pipelines	Medium pressure main pipelines	Low pressure main pipelines	Service pipe	Stations	Line valve	Special crossings	Other network assets	Non-network assets	Total
109	Total opening RAB value	2,729	5,554	7,127	6,240	219	104	367	263	411	23,014

			iasNet Limited 30 June 2013								
For Year Ended 30 June 2013 SCHEDULE 4: REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD) This schedule requires information on the calculation of the Regulatory Asset Base (RAB) value to the end of this disclosure year. This informs the ROI calculation in Schedule 2. GDBs must provide explanatory comment on the value of their RAB in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8. sch ref											
11	plus Total revaluations	19	38	48	43	1	1	3	2	2	157
2	plus Assets commissioned	-	311	8	253	-	27	-	-	77	67
3	less Asset disposals	-	-	-	-	-	-	-	-	-	
1	plus Lost and found assets adjustment	-	-	-	-	-	-	-	-	-	
ı	plus Adjustment resulting from asset allocation	-	-	-	-	-	-	-	-	-	
5	plus Asset category transfers	-	5	2	(7)	-	-	-	-	-	
7	Total closing RAB value	2,678	5,757	6,867	6,348	201	129	358	260	357	22,95
8											
9	Asset Life										
1	Weighted average remaining asset life	40.4	40.0	34.3	41.6	15.6	40.5	43.0	53.1	4.4	(years)
	Weighted average expected total asset life	70.0	58.9	57.0	58.7	38.2	59.1	64.5	58.2	7.8	(years)

			Company Name	GasNet Limited	
			For Year Ended	30 June 2013	
		5a: REPORT ON REGULATORY TAX ALLOWANCE			
		uires information on the calculation of the regulatory tax allowance. This information is us lanatory commentary on the information disclosed in this schedule, in Schedule 14 (Man-		ss in Schedule 3 (regulatory profit). GD	OBs
		is part of audited disclosure information (as defined in section 1.4 of the ID determination)		e report required by section 2.8.	
h ref					
7	5a(i): F	Regulatory Tax Allowance		(\$000)	
8		Regulatory profit / (loss) before tax			.060
9	-1	language and included in any later was fit / (language) before they be the sale.		*	
10 11	plus	Income not included in regulatory profit / (loss) before tax but taxable Expenditure or loss in regulatory profit / (loss) before tax but not deductible		*	
12		Amortisation of initial differences in asset values		607	
13		Amortisation of revaluations		50	657
14 15					657
16	less	Income included in regulatory profit / (loss) before tax but not taxable		157 *	
18		Expenditure or loss deductible but not in regulatory profit / (loss) before tax		- *	
19 20		Notional deductible interest		564	721
21					
22		Regulatory taxable income		1,	996
23 24	less	Utilised tax losses		-	
25		Regulatory net taxable income		1,	996
26 27		Corporate tax rate (%)		28%	
28		Regulatory tax allowance			559
29					
30 31	* Wo	rkings to be provided in Schedule 14			
31					
32	5a(ii):	Disclosure of Permanent Differences			
33		In Schedule 14, Box 8, provide descriptions and workings of items recorded in the aste	risked categories in Schedule 5a(i).		
34	5a(iii):	Amortisation of Initial Difference in Asset Values		(\$000)	
35 36		Opening unamortised initial differences in asset values		14,559	
37		Amortisation of initial differences in asset values		607	
38		Adjustment for unamortised initial differences in assets acquired		-	
39 40		Adjustment for unamortised initial differences in assets disposed Closing unamortised initial difference in asset values		- 13	952
41		Closing unamortised initial difference in asset values			,552
42		Opening weighted average remaining asset life (years)			24
43	5a(iv):	Amortisation of Revaluations		(\$000)	
44	. ,				
45		Opening Sum of RAB values without revaluations		21,759	
46 47		Adjusted depreciation		842	
48		Total depreciation		892	
49		Amortisation of revaluations			50
6 7	E2/v).	Peranciliation of Tay Losses		(\$000)	
57 58	Sa(V):	Reconciliation of Tax Losses		(000¢)	
59		Opening tax losses		-	
60	plus	Current period tax losses		-	
61 62	less	Utilised tax losses Closing tax losses		-	
63	5a(vi):	Calculation of Deferred Tax Balance		(\$000)	
64 65		Opening deferred tax		(458)	
66				(30)	
67	plus	Tax effect of adjusted depreciation		236	
68 69	less	Tax effect of total tax depreciation		170	
70	1033	- an effect of total tax depreciation		170	
71	plus	Tax effect of other temporary differences*		-	
72 73	less	Tax effect of amortisation of initial differences in asset values		170	
7.3	1633	Tax effect of diffortisation of fillitial differences III asset values		170	

		Company Name	GasNet Limited
		For Year Ended	30 June 2013
SC	CHEDULE	5a: REPORT ON REGULATORY TAX ALLOWANCE	
Thi	s schedule req	uires information on the calculation of the regulatory tax allowance. This information is used to calculate regulatory profit/loss	in Schedule 3 (regulatory profit). GDBs
		anatory commentary on the information disclosed in this schedule, in Schedule 14 (Mandatory Explanatory Notes).	
Thi	s information i	s part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance	report required by section 2.8.
sch re	f		
75	plus	Deferred tax balance relating to assets acquired in the disclosure year	_
76			
77	less	Deferred tax balance relating to assets disposed in the disclosure year	
78			
79	plus	Deferred tax cost allocation adjustment	-
80 81		Closing deferred tax	(562)
82	'	Josing deferred tax	(362)
02			
83	5a(vii):	Disclosure of Temporary Differences	
	, ,		
84		In Schedule 14, Box 9, provide descriptions and workings of items recorded in the asterisked category in Schedule 5a(vi) (Ta	x effect of other temporary differences).
85			
	_ ,		
86	5a(viii)	: Regulatory Tax Asset Base Roll-Forward	4
87			(\$000)
88		Opening Sum of regulatory tax asset values	5,639
89	less	Tax depreciation	608
90 91	plus	Regulatory tax asset value of assets commissioned Regulatory tax asset value of asset disposals	676
91	less plus	Lost and found assets adjustment	
93	plus	Other adjustments to the RAB tax value	
94		Closing sum of regulatory tax asset values	5,707

			Company Name	GasNet Lim		
			For Year Ended	30 June 20	13	
S	CHEDULE 5b: REPORT ON RELATED PARTY TRANSACT	IONS				
Thi	s schedule provides information on the valuation of related party transactions, in acco	rdance with section 2.3.6 and 2	.3.7 of the ID determination.			
Thi	s information is part of audited disclosure information (as defined in section 1.4 of the	ID determination), and so is su	bject to the assurance report required by section	n 2.8.		
sch re	f					
7	5b(i): Summary—Related Party Transactions		(\$000)			
8	Total regulatory income		1,909			
9	Operational expenditure		329			
10	Capital expenditure					
11	Market value of asset disposals					
12	Other related party transactions					
13	5b(ii): Entities Involved in Related Party Transactions					
14	Name of related party	<u>_</u>	Related par	rty relationship		
15	Energy Direct NZ Ltd		100% owned by Wanganui Gas Ltd			
16	Wanganui Gas Ltd		owns 100% of GasNet Ltd			
17	Wanganui District Council Holdings Ltd		owns 100% of Wanganui Gas Ltd			
18	Wanganui District Council		owns 100% of Wanganui District Council Holdings Ltd			
19						
20						
	* include additional rows if needed					
21	5b(iii): Related Party Transactions					
	Sa(iii) Neideca Farty Fransactions					
				Value of		
		Related party transaction		transaction		
22	Name of related party	type	Description of transaction	(\$000)	Basis for determining value	
23	Wanganui District Council	Opex	Rental, Occupancy costs		Price paid by GDB	
24	Wanganui District Council	Opex	Network Rates		Price paid by GDB	
25	Energy Direct NZ Ltd	Opex	Payroll Services		Price paid by GDB	
26	Energy Direct NZ Ltd	Opex	Supply of energy	11	Price paid by GDB	
27	Energy Direct NZ Ltd	Sales	Sale of Gas Distribution Services	1,909	Price received from related party	
28	Wanganui Gas Ltd	Opex	On going Board costs and Management fees		Price paid by GDB	
29		[Select one]	on going board costs and management rees	1/2		
30		[Select one]				
31		[Select one]				
		[Select one]				
31						
31 32		[Select one]				
31 32 33		[Select one]				
31 32 33 34		[Select one] [Select one]				
31 32 33 34 35		[Select one] [Select one] [Select one] [Select one]				
31 32 33 34 35 36	* include additional rows if needed	[Select one] [Select one] [Select one] [Select one] [Select one]				

								Company Name		GasNet Limited	
								For Year Ended		30 June 2013	
SC	HEDULE 5	c: REPORT ON TERM CREDIT SPREAD D	IFFERENTIAL	ALLOWANG	Œ						
Thi	s schedule is	only to be completed if, as at the date of the most re	cently published	financial stateme	ents, the weighted	d average origina	I tenor of the del	ot portfolio (both	qualifying debt a	and non-qualifying	g debt) is
gre	ater than five	e years. This information is part of audited disclosure	information (as d	lefined in section	1.4 of the ID dete	ermination), and	so is subject to t	he assurance rep	ort required by s	ection 2.8.	,
sch re	r										
7	5 (1) O										
8	5c(i): Qu	alifying Debt (may be Commission only)									
9											
					Original tenor (in		Book value at	Book value at date of financial	Term Credit	Cost of executing an interest rate	Debt issue cost
10		Issuing party	Issue date	Pricing date	years)	Coupon rate (%)			Spread Difference	swap	readjustment
11											
12											
13											
14											
15		* include additional rows if needed									
16 17		Include dualitorial rows if needed						-	-	-	-
18	Sc(ii)· At	tribution of Term Credit Spread Differential									
19	Je(ii). At	conduction of Term Create Spread Differential									
20	Gro	oss term credit spread differential			-						
21											
22		Total book value of interest bearing debt									
23		Leverage		44%							
24		Average opening and closing RAB values									
25	Att	ribution Rate (%)			-						
26 27	To	rm credit spread differential allowance				l					
27	16	in create spread differential allowance			_						

			Company Name		GasNet Limited	
			For Year Ended		30 June 2013	
IEDULE 5d: REPORT ON COST A	LLOCATIONS		•			
		ry comment on their cost allocation in Schedule 14		Notes), including on	the impact of any re	classificatio
nformation is part of audited disclosure information	n (as defined in section 1.4 of the ID determinati	on), and so is subject to the assurance report requir	ed by section 2.8.			
Ed/i): Operating Cost Allocations						
5d(i): Operating Cost Allocations			Value alloca	ted (\$000s)		
				Non-gas		OVABA
		Arm's lengt deduction		distribution services	Total	allocati increase (\$
Service interruptions, incidents and e	emergencies	deduction	services	services	iotai	increase (5
Directly attributable	emergencies		43			
Not directly attributable				-	=	
Total attributable to regulated service			43			
Routine and corrective maintenance	and inspection		70			
Directly attributable Not directly attributable			79		_	
Total attributable to regulated service			79			
Asset replacement and renewal						
Directly attributable						
Not directly attributable			-	<u> </u>	-	
Total attributable to regulated service System operations and network supp	port					
Directly attributable			(95)			
Not directly attributable			- 758	126	884	
Total attributable to regulated service			663			
Business support						
Directly attributable			- 330 - 507	84	591	
Not directly attributable Total attributable to regulated service			837	64	391	
Operating costs directly attributable			357			
Operating costs not directly attributa Operating expenditure	able		- 1,265 1,622	210	1,475	
5d(ii): Other Cost Allocations						
5d(ii): Other Cost Allocations						
Pass through and recoverable costs						
Pass through and recoverable costs Pass through costs						
Pass through and recoverable costs Pass through costs Directly attributable			80			
Pass through and recoverable costs Pass through costs			80	-		
Pass through and recoverable costs Pass through costs Directly attributable Not directly attributable				-		
Pass through and recoverable costs Pass through costs Directly attributable Not directly attributable Total attributable to regulated service Recoverable costs Directly attributable				-	-	
Pass through and recoverable costs Pass through costs Directly attributable Not directly attributable Total attributable to regulated service Recoverable costs Directly attributable Not directly attributable				-	-	
Pass through and recoverable costs Pass through costs Directly attributable Not directly attributable Total attributable to regulated service Recoverable costs Directly attributable				-		
Pass through and recoverable costs Pass through costs Directly attributable Not directly attributable Total attributable to regulated service Recoverable costs Directly attributable Not directly attributable					-	
Pass through and recoverable costs Pass through costs Directly attributable Not directly attributable Total attributable to regulated service Recoverable costs Directly attributable Not directly attributable	*+			(\$C	- 1000) Current Year (CY)	
Pass through and recoverable costs Pass through costs Directly attributable Not directly attributable Total attributable to regulated service Recoverable costs Directly attributable Not directly attributable Total attributable to regulated service	*†					
Pass through and recoverable costs Pass through costs Directly attributable Not directly attributable Total attributable to regulated service Recoverable costs Directly attributable Not directly attributable Total attributable to regulated service Sod(iii): Changes in Cost Allocations' Change in cost allocation 1 Cost category	* †		80 80 Original allocation	CY-1	Current Year (CY)	
Pass through and recoverable costs Pass through costs Directly attributable Not directly attributable Total attributable to regulated service Recoverable costs Directly attributable Not directly attributable Total attributable to regulated service 5d(iii): Changes in Cost Allocations Change in cost allocation 1 Cost category Original allocator or line items	* †		Original allocation	CY-1	Current Year (CY)	
Pass through and recoverable costs Pass through costs Directly attributable Not directly attributable Total attributable to regulated service Recoverable costs Directly attributable Not directly attributable Total attributable to regulated service Sod(iii): Changes in Cost Allocations' Change in cost allocation 1 Cost category	* †		80 80 Original allocation	CY-1	Current Year (CY)	
Pass through and recoverable costs Pass through costs Directly attributable Not directly attributable Total attributable to regulated service Recoverable costs Directly attributable Not directly attributable Total attributable to regulated service 5d(iii): Changes in Cost Allocations Change in cost allocation 1 Cost category Original allocator or line items	* †		Original allocation	CY-1	Current Year (CY)	
Pass through and recoverable costs Pass through costs Directly attributable Not directly attributable Total attributable to regulated service Recoverable costs Directly attributable Not directly attributable Total attributable to regulated service 5d(iii): Changes in Cost Allocations Change in cost allocation 1 Cost category Original allocator or line items New allocator or line items	* †		Original allocation	CY-1	Current Year (CY)	
Pass through and recoverable costs Pass through costs Directly attributable Not directly attributable Total attributable to regulated service Recoverable costs Directly attributable Not directly attributable Total attributable to regulated service Total attributable to regulated service Sd(iii): Changes in Cost Allocations' Change in cost allocation 1 Cost category Original allocator or line items New allocator or line items Rationale for change	* †		Original allocation	CY-1 30 Jun 12 CY-1	Current Year (CY) 30 Jun 13 Current Year (CY)	
Pass through and recoverable costs Pass through costs Directly attributable Not directly attributable Total attributable to regulated service Recoverable costs Directly attributable Not directly attributable Total attributable to regulated service Total attributable to regulated service 5d(iii): Changes in Cost Allocations' Change in cost allocation 1 Cost category Original allocator or line items New allocator or line items Rationale for change Change in cost allocation 2	* †		Original allocation New allocation Difference	CY-1 30 Jun 12	Current Year (CY) 30 Jun 13	
Pass through and recoverable costs Pass through costs Directly attributable Not directly attributable Total attributable to regulated service Recoverable costs Directly attributable Not directly attributable Total attributable to regulated service Total attributable to regulated service Sd(iii): Changes in Cost Allocations' Change in cost allocation 1 Cost category Original allocator or line items New allocator or line items Rationale for change	* †		Original allocation	CY-1 30 Jun 12 CY-1	Current Year (CY) 30 Jun 13 Current Year (CY)	
Pass through and recoverable costs Pass through costs Directly attributable Not directly attributable Total attributable to regulated service Recoverable costs Directly attributable Not directly attributable Total attributable to regulated service 5d(iii): Changes in Cost Allocations Change in cost allocation 1 Cost category Original allocator or line items New allocator or line items Rationale for change Change in cost allocation 2 Cost category	* †		Original allocation New allocation Difference Original allocation	CY-1 30 Jun 12 CY-1	Current Year (CY) 30 Jun 13 Current Year (CY)	
Pass through and recoverable costs Pass through costs Directly attributable Not directly attributable Total attributable to regulated service Recoverable costs Directly attributable Not directly attributable Total attributable to regulated service Total attributable to regulated service Sd(iii): Changes in Cost Allocations Change in cost allocation 1 Cost category Original allocator or line items New allocator or line items Rationale for change Change in cost allocation 2 Cost category Original allocator or line items New allocator or line items New allocator or line items	* †		Original allocation New allocation Difference Original allocation New allocation	CY-1 30 Jun 12 CY-1	Current Year (CY) 30 Jun 13 Current Year (CY)	
Pass through and recoverable costs Pass through costs Directly attributable Not directly attributable Total attributable to regulated service Recoverable costs Directly attributable Not directly attributable Total attributable to regulated service 5d(iii): Changes in Cost Allocations Change in cost allocation 1 Cost category Original allocator or line items New allocator or line items Rationale for change Change in cost allocation 2 Cost category Original allocator or line items	*†		Original allocation New allocation Difference Original allocation New allocation	CY-1 30 Jun 12 CY-1	Current Year (CY) 30 Jun 13 Current Year (CY)	
Pass through and recoverable costs Pass through costs Directly attributable Not directly attributable Total attributable to regulated service Recoverable costs Directly attributable Not directly attributable Total attributable to regulated service Total attributable to regulated service Sd(iii): Changes in Cost Allocations Change in cost allocation 1 Cost category Original allocator or line items New allocator or line items Rationale for change Change in cost allocation 2 Cost category Original allocator or line items New allocator or line items New allocator or line items	*†		Original allocation New allocation Difference Original allocation New allocation	CY-1 30 Jun 12 CY-1	Current Year (CY) 30 Jun 13 Current Year (CY)	
Pass through and recoverable costs Pass through costs Directly attributable Not directly attributable Total attributable to regulated service Recoverable costs Directly attributable Not directly attributable Total attributable to regulated service Total attributable to regulated service Sd(iii): Changes in Cost Allocations Change in cost allocation 1 Cost category Original allocator or line items New allocator or line items Rationale for change Change in cost allocation 2 Cost category Original allocator or line items New allocator or line items New allocator or line items	*†		Original allocation New allocation Difference Original allocation New allocation Difference	CY-1 30 Jun 12 CY-1 30 Jun 12	Current Year (CY) 30 Jun 13 Current Year (CY) 30 Jun 13	
Pass through and recoverable costs Pass through costs Directly attributable Not directly attributable Total attributable to regulated service Recoverable costs Directly attributable Not directly attributable Total attributable to regulated service Second attributable to regulated service Total attributable to regulated service Sold(iii): Changes in Cost Allocations Change in cost allocation 1 Cost category Original allocator or line items New allocator or line items Rationale for change Change in cost allocation 2 Cost category Original allocator or line items New allocator or line items New allocator or line items Rationale for change Change in cost allocation 3 Cost category	* †		Original allocation New allocation Difference Original allocation New allocation Difference Original allocation Original allocation	CY-1 30 Jun 12 CY-1 30 Jun 12	Current Year (CY) 30 Jun 13 Current Year (CY) 30 Jun 13 Current Year (CY)	
Pass through and recoverable costs Pass through costs Directly attributable Not directly attributable Total attributable to regulated service Recoverable costs Directly attributable Not directly attributable Not directly attributable Total attributable to regulated service 5d(iii): Changes in Cost Allocations Change in cost allocation 1 Cost category Original allocator or line items New allocator or line items Rationale for change Change in cost allocation 2 Cost category Original allocator or line items New allocator or line items New allocator or line items Rationale for change Change in cost allocation 3 Cost category Original allocator or line items	* †		Original allocation New allocation Difference Original allocation New allocation Difference Original allocation New allocation New allocation New allocation	CY-1 30 Jun 12 CY-1 30 Jun 12	Current Year (CY) 30 Jun 13 Current Year (CY) 30 Jun 13 Current Year (CY)	
Pass through and recoverable costs Pass through costs Directly attributable Not directly attributable Total attributable to regulated service Recoverable costs Directly attributable Not directly attributable Total attributable to regulated service Second attributable to regulated service Total attributable to regulated service Sold(iii): Changes in Cost Allocations Change in cost allocation 1 Cost category Original allocator or line items New allocator or line items Rationale for change Change in cost allocation 2 Cost category Original allocator or line items New allocator or line items New allocator or line items Rationale for change Change in cost allocation 3 Cost category	* †		Original allocation New allocation Difference Original allocation New allocation Difference Original allocation Original allocation	CY-1 30 Jun 12 CY-1 30 Jun 12	Current Year (CY) 30 Jun 13 Current Year (CY) 30 Jun 13 Current Year (CY)	
Pass through and recoverable costs Pass through costs Directly attributable Not directly attributable Total attributable to regulated service Recoverable costs Directly attributable Not directly attributable Not directly attributable Total attributable to regulated service Service Total attributable to regulated service Total attributable to regulated service Sold(iii): Changes in Cost Allocations Change in cost allocation 1 Cost category Original allocator or line items Resionale for change Change in cost allocation 2 Cost category Original allocator or line items New allocator or line items Resionale for change Change in cost allocation 3 Cost category Original allocator or line items	* †		Original allocation New allocation Difference Original allocation New allocation Difference Original allocation New allocation New allocation New allocation	CY-1 30 Jun 12 CY-1 30 Jun 12	Current Year (CY) 30 Jun 13 Current Year (CY) 30 Jun 13 Current Year (CY)	

¹⁵ GasNet GDB ID Schedules 1 to 10 Final 20131218

			Company Name For Year Ended	GasNet Limited 30 June 2013
S	SCHEDULE 5e: REPORT ON ASSET ALLOCATIONS		ror rear Ended	30 Julie 2013
Th	his schedule requires information on the allocation of asset values. This infor			
	xplanatory Notes), including on the impact of any changes in asset allocations ection 2.8.	. This information is part of audited disclosure information (as defined i	n section 1.4 of the ID determination), an	d so is subject to the assurance report required by
sch re				
7	5e(i):Regulated Service Asset Values		Value allocated	
8			(\$000s)	
			Gas distribution	
9 10	Main pipe		services	
11	Directly attributable		15,302	
12	Not directly attributable		-	
13 14	Total attributable to regulated service		15,302	
15	Service pipe Directly attributable		6,348	
16	Not directly attributable		-	
17	Total attributable to regulated service		6,348	
18 19	Stations Directly attributable		201	
20	Not directly attributable		-	
21	Total attributable to regulated service		201	
22	Line valve		129	
23 24	Directly attributable Not directly attributable		129	
25	Total attributable to regulated service		129	
26	Special crossings			
27 28	Directly attributable Not directly attributable		358	
29	Total attributable to regulated service		358	
30	Other network assets			
31	Directly attributable		260	
32 33	Not directly attributable Total attributable to regulated service		260	
34	Non-network assets			
35	Directly attributable		85	
36 37	Not directly attributable Total attributable to regulated service		272 357	
38				
39 40	Regulated service asset value directly attributable Regulated service asset value not directly attributable		22,683 272	
41	Total closing RAB value		22,955	
42				
50	Eq.(ii), Changes in Asset Allesetions* †			(\$000)
50 51	5e(ii): Changes in Asset Allocations* †			CY-1 Current Year (CY)
52	Change in asset value allocation 1		30	Jun 12 30 Jun 13
53			Original allocation	
54 55	Asset category Original allocator or line items		New allocation	
56	New allocator or line items		Difference	
57 58	Rationale for change			
59				
co	Change in accept value allocation 2			CY-1 Current Year (CY)
60 61	Change in asset value allocation 2 Asset category		Original allocation	Jun 12 30 Jun 13
62	Original allocator or line items		New allocation	
63 64	New allocator or line items		Difference	
65	Rationale for change			
66				
67	Change in asset value allocation 3			CY-1 Current Year (CY) Jun 12 30 Jun 13
68	Asset category		Original allocation	
69 70	Original allocator or line items New allocator or line items		New allocation Difference	
71	ivew anocator or life items		Difference	1 1
72	Rationale for change			
73				
74	* a change in asset allocation must be completed for each allocator or c	component change that has occurred in the disclosure year. A movemen	nt in an allocator metric is not a change i	n allocator or component.
	† include additional rows if needed			

			Company Nam	ρ	GasNet Limited
			Company Name		30 June 2013
_	CHEDING The DEDORT ON TRANSPICATION AS THE ASSESSMENT	FORMATION	For Year Ende	и <u></u>	30 June 2013
	CHEDULE 5h: REPORT ON TRANSITIONAL FINANCIAL IN	FURIVIATION			
	his schedule requires information on: the calculation of the initial RAB value for the GDB;				
	how the initial RAB value has been rolled forward to 30 June 2012 for Gasnet and Vector, ar	nd to 30 September 2012 fo	r Powerco;		
	a summary of revaluations,				
	the value of works under construction, and				
	regulatory tax. DBs must complete this schedule in relation to the disclosure year ending 2012, and at that	time must provide evolunat	ony comment in Schedule 14h (Evn	anatory Notes on Tran	sitional Financial Information) on the
	ax effect of temporary differences disclosed in part 5h(vii) of this schedule.	time must provide explanat	ory comment in schedule 14b (Exp.	anatory Notes on Tran	isitional rinalitial information) on the
	his information is part of audited disclosure information (as defined in section 1.4 of the ID d	determination), and so is sub	ject to the assurance report requir	ed by section 2.8.	
h re	<i>3</i> 7 				
7	Regulatory Asset Base Value				
8	5h(i): Establishment of Initial Regulatory Asset Base Value				Unallocated Initial RAB
9					(\$000) (\$000)
10					
11 12	2009 disclosed assets - Non-Current Assets as of 31 March 2009 2009 authorised assets				21,339
13	2009 authorised assets 2009 modified asset values (adjusted for results of asset adjustment proce	ess)			22,471
14	Adjustment to reinstate 2009 modified asset values to unallocated amour				-
15	Unallocated 2009 modified asset values				22,471
16					
17	less (to the extent included in row 13)				
18	Assets not used to supply gas distribution services				85
19 20	Easement land Non-qualifying intangible assets				-
21	Works under construction				-
22	Unallocated asset values excluded from unallocated 2009 modified asset v	<i>r</i> alues			85
23					
24	Unallocated initial RAB values				22,386
25					
20	5h(ii): Roll forward of Unallocated Regulatory Asset Base Val	luo 2010 2011 and	N 2012		
26 27	Single, Non forward of Offanocated Regulatory Asset base val	2010, 2011 and		2011	2012
28		(\$000)	(\$000) (\$000)	(\$000)	(\$000) (\$000)
29	Total opening RAB value		22,386	22,483	23,025
30	less	_			
31 32	Total depreciation plus	L	845	892	874
33	Total revaluations		372	719	219
34	plus			_	
35	Assets commissioned (other than below)	570	71	5	638
36	Assets acquired from a regulated supplier			-	-
37 38	Assets acquired from a related party Assets commissioned		570	715	638
39	less			,15	038
40	Asset disposals (other than below)			-	-
41	Assets disposed of to a regulated supplier	-		-	-
42	Assets disposed of to a related party			-	-
43 11	Asset disposals		•	-	
44 45	plus Lost and found assets adjustment		_	-	
46					
47	Total closing RAB value		22,483	23,025	23,008
55	5h(iii): Calculation of Revaluation Rate and Indexed Revaluat	tion	(\$000 unless otherwise	specified)	
56	Signification of nevaluation hate and indexed nevaluation	2010	(\$000 unless otherwise s	specificaj	2012
57	CPI at CPI reference date—preceding disclosure year	1,103	1,12	1	1,157
58	CPI at CPI reference date—current disclosure year	1,121	1,15	7	1,168
59	2 1 1 1 10				0.050/
60 61	Revaluation rate (%)	1.67%	3.219	%	0.95%
62				_	
63	Total opening RAB value	22,386	22,48	3	23,025
64	less Opening RAB value of fully depreciated, disposed and lost assets	65	9	2	24
65				7	22.004
56 57	Total opening RAB value subject to revaluation Total revaluations	22,321	22,39 372	719	23,001
57 58	TOTAL TEVALUATIONS		3/2	/19	219
00			Unallerate	ed works under	
59	5h(iv): Works Under Construction			struction	Allocated works under construction
70					
71	Works under construction—year ended 2009			7	
72	plus Capital expenditure—year ended 2010			7	
73	less Assets commissioned—year ended 2010				
74	plus Adjustment resulting from asset allocation—year ended 2010				
75	Works under construction—year ended 2010			-	-
76	plus Capital expenditure—year ended 2011				
77 70	less Assets commissioned—year ended 2011				
78 79	plus Adjustment resulting from asset allocation—year ended 2011 Works under construction—year ended 2011				
80	plus Capital expenditure—year ended 2012				
81	less Assets commissioned—year ended 2012				
82	plus Adjustment resulting from asset allocation—year ended 2012				
83	Works under construction—year ended 2012				

		Company Nai	ne	GasNet Limited	
				30 June 2013	
_		For Year End	ea	30 Julie 2013	
		5h: REPORT ON TRANSITIONAL FINANCIAL INFORMATION			
		uires information on: of the initial RAB value for the GDB;			
		AB value has been rolled forward to 30 June 2012 for Gasnet and Vector, and to 30 September 2012 for Powerco;			
•	a summary of re	evaluations,			
		rks under construction, and			
	regulatory tax.	ete this schedule in relation to the disclosure year ending 2012, and at that time must provide explanatory comment in Schedule 14b (Ex	nlanatory Notes on Tran	sitional Financial Infor	mation) on the
		orary differences disclosed in part 5h(vii) of this schedule.	,		,
Th	nis information i	s part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report requ	ired by section 2.8.		
ch re	ref				
85	-,				
86				(\$000)	
87	5h(v): Ir	itial Difference in Asset Values and Amortisation	2010		
88		Sum of initial RAB values	22,386		
89		Sum of regulatory tax asset values	6,007		
90	9	um of initial differences in asset values	16,379		
91					
92		Opening unprosticed initial differences in acceptualize	2010	2011	2012
93 94	less	Opening unamortised initial differences in asset values Amortisation of initial difference in asset values	16,379 607	15,772 607	15,166 607
94 95	1633	Adjustment for unamortised initial differences in assets acquired	307	007	007
96		Adjustment for unamortised initial differences in assets disposed			
97	(closing unamortised initial difference in asset values	15,772	15,166	14,559
98					
99		Opening weighted average remaining asset life (years)	27	26	25
				(\$000)	
.07	Sh(vi)· C	teconciliation of Tax Losses (GDB Business)	2010	2011	2012
	311(VI). I	Opening tax losses	2010	2011	2012
08	plus	Current period tax losses		-	
10	less	Utilised tax losses			
11		Closing tax losses	-	-	-
12					
	FI. ().	Colordation of Defensed Too Delense	2010	2011	2012
13	5h(vii):	Calculation of Deferred Tax Balance	2010	2011	2012
14		Opening deferred tax		(165)	(321)
15 16	plus	Tax effect of adjusted depreciation	253	262	233
17	pius	Tax cricce of adjusted depreciation	255	202	233
18	plus	Tax effect of total tax depreciation	(236)	(236)	(200)
19	,		, , , , ,	,/,	
20	plus	Tax effect of other temporary differences *			
21					
22	less	Tax effect of amortisation of initial differences in asset values	182	182	170
23					
24	plus	Deferred tax balance relating to assets acquired in the disclosure year			
		Deterred tax balance relating to assets acquired in the discussive year	-	-	
			-	-	
26	plus	Deferred tax cost allocation adjustment		-	
26 27	plus	Deferred tax cost allocation adjustment	(165)	- (321)	- (458)
26 27	plus		(165)	(321)	(458)
25 26 27 28 28	plus	Deferred tax cost allocation adjustment Closing deferred tax Disclosure of Temporary Differences	(165)	(321)	(458)
26 27 28	plus	Deferred tax cost allocation adjustment Closing deferred tax Disclosure of Temporary Differences In Schedule 14, provide descriptions and workings of items recorded in the asterisked category in Schedule 5h(vii)	(165)	(321)	(458)
26 27 28 29	plus	Deferred tax cost allocation adjustment Closing deferred tax Disclosure of Temporary Differences	(165)	(321)	(458)
26 27 28	plus Sh(viii):	Deferred tax cost allocation adjustment Closing deferred tax Disclosure of Temporary Differences In Schedule 14, provide descriptions and workings of items recorded in the asterisked category in Schedule 5h(vii) (Tax effect of other temporary differences).			
26 27 28 29	plus Sh(viii):	Deferred tax cost allocation adjustment Closing deferred tax Disclosure of Temporary Differences In Schedule 14, provide descriptions and workings of items recorded in the asterisked category in Schedule 5h(vii)	(165)	(321)	(458)
226 227 228 229 230 231	plus Sh(viii):	Deferred tax cost allocation adjustment Closing deferred tax Disclosure of Temporary Differences In Schedule 14, provide descriptions and workings of items recorded in the asterisked category in Schedule 5h(vii) (Tax effect of other temporary differences).	2010 22,386		
226 227 228 229 230 231 232 233	plus Sh(viii):	Deferred tax cost allocation adjustment Closing deferred tax Disclosure of Temporary Differences In Schedule 14, provide descriptions and workings of items recorded in the asterisked category in Schedule 5h(vii) (Tax effect of other temporary differences). Elegulatory Tax Asset Base Roll-Forward Sum of unallocated initial RAB values Sum of adjusted tax values	2010 22,386 6,007		
26 27 28 29 30 31 32 33 34	plus Sh(viii):	Deferred tax cost allocation adjustment Closing deferred tax Disclosure of Temporary Differences In Schedule 14, provide descriptions and workings of items recorded in the asterisked category in Schedule 5h(vii) (Tax effect of other temporary differences). Degulatory Tax Asset Base Roll-Forward Sum of unallocated initial RAB values Sum of adjusted tax values Sum of tax asset values	2010 22,386 6,007 6,007		
226 227 228 229 230 231 232 233 234 235	Sh(viii): 5h(ix): F	Deferred tax cost allocation adjustment Closing deferred tax Disclosure of Temporary Differences In Schedule 14, provide descriptions and workings of items recorded in the asterisked category in Schedule 5h(vii) (Tax effect of other temporary differences). Regulatory Tax Asset Base Roll-Forward Sum of unallocated initial RAB values Sum of adjusted tax values Sum of tax asset values Result of asset allocation ratio	2010 22,386 6,007 6,007	2011	2012
26 27 28 29 30 31 32 33 34 35 36	Sh(viii): 5h(ix): F	Deferred tax cost allocation adjustment Closing deferred tax Disclosure of Temporary Differences In Schedule 14, provide descriptions and workings of items recorded in the asterisked category in Schedule 5h(vii) (Tax effect of other temporary differences). Degulatory Tax Asset Base Roll-Forward Sum of unallocated initial RAB values Sum of adjusted tax values Sum of tax asset values Result of asset allocation ratio Opening Sum of regulatory tax asset values	2010 22,386 6,007 6,007 1 6,007	2011 5,783	2012 5,715
26 27 28 29 30 31 32 33 34 35 36 37	sh(viii): 5h(ix): F	Deferred tax cost allocation adjustment Closing deferred tax Disclosure of Temporary Differences In Schedule 14, provide descriptions and workings of items recorded in the asterisked category in Schedule 5h(vii) (Tax effect of other temporary differences). Regulatory Tax Asset Base Roll-Forward Sum of unallocated initial RAB values Sum of tax asset values Result of asset allocation ratio Depening Sum of regulatory tax asset values Regulatory tax depreciation	2010 22,386 6,007 6,007 1 6,007 787	2011 5,783 787	2012 5,715 713
226 227 228 229 230 231 232 233 234 235 236 237	5h(viii): 5h(ix): F	Disclosure of Temporary Differences In Schedule 14, provide descriptions and workings of items recorded in the asterisked category in Schedule 5h(vii) (Tax effect of other temporary differences). Regulatory Tax Asset Base Roll-Forward Sum of unallocated initial RAB values Sum of adjusted tax values Sum of tax asset values Result of asset allocation ratio Depening Sum of regulatory tax asset values Regulatory tax depreciation Regulatory tax despeciation Regulatory tax asset value of assets commissioned	2010 22,386 6,007 6,007 1 6,007	2011 5,783	2012 5,715
26 27 28 29	sh(viii): 5h(ix): F	Deferred tax cost allocation adjustment Closing deferred tax Disclosure of Temporary Differences In Schedule 14, provide descriptions and workings of items recorded in the asterisked category in Schedule 5h(vii) (Tax effect of other temporary differences). Regulatory Tax Asset Base Roll-Forward Sum of unallocated initial RAB values Sum of tax asset values Result of asset allocation ratio Depening Sum of regulatory tax asset values Regulatory tax depreciation	2010 22,386 6,007 6,007 1 6,007 787	2011 5,783 787	2012 5,715 713

Closing sum of regulatory tax asset values

	Company Name	GasNet Limited	
	For Year Ended	30 June 2013	
	CHEDULE 6a: REPORT ON CAPITAL EXPENDITURE FOR THE DISCLOSURE YEAR		
	nis schedule requires a breakdown of capital expenditure on assets incurred in the disclosure year, including any assets in respect of which capital c ssets that are vested assets. Information on expenditure on assets must be provided on an accounting accruals basis and must exclude finance cost		ing
GD	DBs must provide explanatory comment on their expenditure on assets in Schedule 14 (Explanatory notes to templates). nis information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance repor		
Ini	ils information is part or audited disclosure information (as defined in section 1.4 or the 1D determination), and so is subject to the assurance repor	rt required by section 2.8.	
sch re	ef		
7	6a(i): Expenditure on Assets	(\$000) (\$000)	
8			70
9	System growth		34
10 11	Asset replacement and renewal Asset relocations		382
12			
13		90	
14 15		34	
16			124
17	Expenditure on network assets		610
18 19			66
20		6	676
21 22	plus Cost of financing less Value of capital contributions		_
23	plus Value of vested assets		
24 25		-	676
23	сарка ехреники е		070
26		(\$000)	
27	Research and development		-
28	6a(iii): Consumer Connection		
29		(\$000) (\$000)	
30 31	Residential Commercial	64	
32			
33			
34 35			
36			70
37 38	less Capital contributions funding consumer connection expenditure		
39			70
33			
33			
47	6a(iv): System Growth and Asset Replacement and Renewal	Asset	_
		Replacement a	and
47 48 49		Replacement a	and
47 48		Replacement a System Growth Renewal	and
47 48 49 50 51 52	Intermediate pressure Main pipe Service pipe	Replacement a System Growth Renewal	and
47 48 49 50 51 52 53	Intermediate pressure Main pipe Service pipe Stations	Replacement a System Growth Renewal	and
47 48 49 50 51 52	Intermediate pressure Main pipe Service pipe	Replacement a System Growth Renewal	and
47 48 49 50 51 52 53	Intermediate pressure Main pipe Service pipe Stations Line valve Special crossings	Replacement a System Growth Renewal	- - - -
47 48 49 50 51 52 53 54 55 56	Intermediate pressure Main pipe Service pipe Stations Line valve Special crossings Intermediate pressure -total Medium pressure	System Growth (\$000)	
47 48 49 50 51 52 53 54 55 56	Intermediate pressure Main pipe Service pipe Stations Line valve Special crossings Intermediate pressure -total Medium pressure Main pipe	System Growth (\$000)	
47 48 49 50 51 52 53 54 55 56 57 58 59 60	Intermediate pressure Main pipe Service pipe Stations Line valve Special crossings Intermediate pressure - total Medium pressure Main pipe Service pipe Stations	System Growth (\$000)	- - - - - 186 28
47 48 49 50 51 52 53 54 55 56 57 58 59 60 61	Intermediate pressure Main pipe Service pipe Stations Line valve Special crossings Intermediate pressure -total Medium pressure Main pipe Service pipe Stations Line valve	System Growth (\$000)	
47 48 49 50 51 52 53 54 55 56 57 58 59 60	Intermediate pressure Main pipe Service pipe Stations Line valve Special crossings Intermediate pressure -total Medium pressure Main pipe Service pipe Stations Line valve Special crossings	System Growth (\$000) Replacement a Renewal (\$000)	- - - - - 186 28
47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62	Intermediate pressure Main pipe Service pipe Stations Line valve Special crossings Intermediate pressure -total Medium pressure Main pipe Service pipe Stations Line valve Special crossings Medium pressure Main pressure Main pressure Main pressure pipe Stations Line valve Special crossings Medium pressure - total	System Growth (\$000) Replacement a Renewal (\$000)	- - - - - - 186 28 - 4
47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65	Intermediate pressure Main pipe Service pipe Stations Line valve Special crossings Intermediate pressure -total Medium pressure Main pipe Service pipe Stations Line valve Special crossings Medium pressure - total Low pressure Main pipe	System Growth (\$000)	186 28 4 4 7
47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66	Intermediate pressure Main pipe Service pipe Stations Line valve Special crossings Intermediate pressure - total Medium pressure Main pipe Service pipe Stations Line valve Special crossings Medium pressure Main pipe Service pipe Stations Line valve Special crossings Medium pressure - total Low pressure Main pipe Service pipe	System Growth (\$000)	- - - - - - - - - - - - - - - - - - -
47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65	Intermediate pressure Main pipe Service pipe Stations Line valve Special crossings Intermediate pressure -total Medium pressure Main pipe Service pipe Stations Line valve Special crossings Medium pressure - total Low pressure - total	System Growth (\$000)	186 28 4 4 7
47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67	Intermediate pressure Main pipe Service pipe Stations Line valve Special crossings Intermediate pressure -total Medium pressure Main pipe Service pipe Stations Line valve Special crossings Medium pressure Line valve Special crossings Medium pressure - total Low pressure Main pipe Service pipe Line valve Special crossings	System Growth (\$000) Replacement a Renewal (\$000) 32 32 32 32 32 34 35 37 38 38 38 38 38 38 38 38 38	186 28 4 4 7
47 48 49 50 51 52 53 53 54 55 56 60 61 62 63 64 65 66 67 68 69 70	Intermediate pressure Main pipe Service pipe Stations Line valve Special crossings Intermediate pressure -total Medium pressure Main pipe Service pipe Stations Line valve Special crossings Medium pressure Line valve Special crossings Medium pressure - total Low pressure Main pipe Service pipe Line valve Special crossings Medium pressure - total Low pressure Main pipe Service pipe Line valve Special crossings Low pressure - total Other network assets	System Growth (\$000) Replacement a Renewal (\$000) 32 32 32 32 32 34 35 37 38 38 38 38 38 38 38 38 38	- - - - - - - - - - - - - - - - - - -
47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71	Intermediate pressure Main pipe Service pipe Stations Line valve Special crossings Intermediate pressure - total Medium pressure Main pipe Service pipe Stations Line valve Special crossings Medium pressure - total Low pressure Main pipe Service pipe Stations Line valve Special crossings Medium pressure - total Low pressure Main pipe Service pipe Line valve Special crossings Low pressure - total Other network assets Monitoring and control systems	System Growth (\$000) Replacement a Renewal (\$000) 32 32 32 32 32 34 35 37 38 38 38 38 38 38 38 38 38	- - - - - - - - - - - - - - - - - - -
47 48 49 50 51 52 53 53 54 55 56 60 61 62 63 64 65 66 67 68 69 70	Intermediate pressure Main pipe Service pipe Stations Line valve Special crossings Intermediate pressure - total Medium pressure Main pipe Service pipe Stations Line valve Special crossings Medium pressure - total Low pressure Main pipe Service pipe Stations Line valve Special crossings Medium pressure - total Low pressure Main pipe Service pipe Line valve Special crossings Low pressure - total Other network assets Monitoring and control systems Cathodic protection systems	System Growth (\$000) Replacement a Renewal (\$000) 32 32 32 32 32 34 35 37 38 38 38 38 38 38 38 38 38	- - - - - - - - - - - - - - - - - - -
47 48 49 50 51 52 53 54 55 56 61 62 63 64 65 66 67 68 69 70 71 72 73 74	Intermediate pressure Main pipe Service pipe Stations Line valve Special crossings Intermediate pressure - total Medium pressure Main pipe Service pipe Stations Line valve Special crossings Medium pressure - total Low pressure Main pipe Service pipe Line valve Special crossings Medium pressure - total Low pressure Main pipe Service pipe Line valve Special crossings Low pressure - total Other network assets Monitoring and control systems Cathodic protection systems Other	System Growth (\$000) Replacement a Renewal (\$000) 32 32 32 32 32 34 35 37 38 38 38 38 38 38 38 38 38	- - - - - - - - - - - - - - - - - - -
47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 67 68 69 70 71 72 73	Intermediate pressure Main pipe Service pipe Stations Line valve Special crossings Intermediate pressure - total Medium pressure Main pipe Service pipe Stations Line valve Special crossings Medium pressure - total Low pressure Main pipe Service pipe Stations Line valve Special crossings Medium pressure - total Low pressure Main pipe Service pipe Line valve Special crossings Low pressure - total Other network assets Monitoring and control systems Cathodic protection systems Other	Replacement a Renewal (\$000)	- - - - - - - - - - - - - - - - - - -
47 48 49 50 51 52 53 54 55 56 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75	Intermediate pressure Main pipe Service pipe Stations Line valve Special crossings Intermediate pressure -total Medium pressure Main pipe Service pipe Stations Line valve Special crossings Medium pressure - total Low pressure Main pipe Service pipe Une valve Special crossings Medium pressure - total Low pressure Main pipe Service pipe Line valve Special crossings Low pressure - total Other network assets Monitoring and control systems Cathodic protection systems Other Other network assets - total	Replacement a Renewal (\$000)	
47 48 49 50 51 52 53 54 55 56 67 68 69 70 71 72 73 74 75 76	Intermediate pressure Main pipe Service pipe Stations Line valve Special crossings Intermediate pressure - total Medium pressure Main pipe Service pipe Stations Line valve Special crossings Medium pressure - total Low pressure Main pipe Service pipe Stations Line valve Special crossings Medium pressure - total Low pressure Main pipe Service pipe Line valve Special crossings Low pressure - total Other network assets Monitoring and control systems Cathodic protection systems Other Other network assets - total System growth and asset replacement and renewal expenditure less Capital contributions funding system growth and asset replacement and renewal	Replacement of Renewal (\$000) Replacement of Renewal (\$000)	
47 48 49 50 51 52 53 54 55 56 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77	Intermediate pressure Main pipe Service pipe Stations Line valve Special crossings Intermediate pressure - total Medium pressure Main pipe Service pipe Stations Line valve Special crossings Medium pressure - total Low pressure Main pipe Service pipe Line valve Special crossings Medium pressure - total Low pressure Main pipe Service pipe Line valve Special crossings Low pressure Monitoring and control systems Cathodic protection systems Cathodic protection systems Other Other network assets - total System growth and asset replacement and renewal expenditure less Capital contributions funding system growth and asset replacement and renewal System growth and asset replacement and renewal less capital contributions	Replacement of Renewal (\$000) Replacement of Renewal (\$000)	
47 48 49 50 51 52 53 54 55 56 67 68 69 70 71 72 73 74 75 76 77 78	Intermediate pressure Main pipe Service pipe Stations Une valve Special crossings Intermediate pressure-total Medium pressure Main pipe Service pipe Stations Une valve Special crossings Medium pressure - total Low pressure Main pipe Service pipe Service pipe Service pipe Une valve Special crossings Medium pressure - total Low pressure Main pipe Service pipe Une valve Special crossings Low pressure - total Other network assets Monitoring and control systems Cathodic protection systems Other Other network assets - total System growth and asset replacement and renewal expenditure less Capital contributions funding system growth and asset replacement and renewal System growth and asset replacement and renewal less capital contributions 6a(v): Asset Relocations Project or programme*	Replacement of Renewal (\$000) Replacement of Renewal (\$000)	
47 48 49 50 51 52 53 54 55 56 61 62 63 64 65 66 67 71 72 73 74 75 76 77 78 80 81	Intermediate pressure Main pipe Service pipe Stations Line valve Special crossings Intermediate pressure - total Medium pressure Main pipe Service pipe Stations Line valve Special crossings Medium pressure - total Low pressure Main pipe Service pipe Line valve Special crossings Medium pressure - total Low pressure Main pipe Service pipe Line valve Special crossings Low pressure - total Other network assets Monitoring and control systems Cathodic protection systems Other Other network assets - total System growth and asset replacement and renewal expenditure less Capital contributions funding system growth and asset replacement and renewal System growth and asset replacement and renewal essecapital contributions 6a(v): Asset Relocations Project or programme* Nil	System Growth (\$000)	
47 48 49 50 51 52 53 54 55 56 67 68 69 70 71 72 73 74 75 76 77 78	Intermediate pressure Main pipe Service pipe Stations Line valve Special crossings Intermediate pressure - total Medium pressure Main pipe Service pipe Stations Line valve Special crossings Medium pressure - total Low pressure Main pipe Service pipe Line valve Special crossings Medium pressure - total Low pressure Main pipe Service pipe Line valve Special crossings Low pressure - total Other network assets Monitoring and control systems Cathodic protection systems Other Other network assets - total System growth and asset replacement and renewal expenditure less Capital contributions funding system growth and asset replacement and renewal System growth and asset replacement and renewal essecapital contributions 6a(v): Asset Relocations Project or programme* Nil	System Growth (\$000)	
47 48 49 50 51 52 53 54 55 56 67 68 69 70 71 72 73 74 75 76 77 78 80 81 82 83 84	Intermediate pressure Main pipe Service pipe Stations Line valve Special crossings Intermediate pressure - total Medium pressure Main pipe Service pipe Stations Line valve Special crossings Medium pressure - total Low pressure Main pipe Service pipe Line valve Special crossings Medium pressure - total Low pressure Main pipe Service pipe Line valve Special crossings Low pressure - total Other network assets Monitoring and control systems Cathodic protection systems Other Other network assets - total System growth and asset replacement and renewal expenditure less Capital contributions funding system growth and asset replacement and renewal System growth and asset replacement and renewal essecapital contributions 6a(v): Asset Relocations Project or programme* Nil	System Growth (\$000)	
47 48 49 50 51 52 53 54 55 56 67 68 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83	Intermediate pressure Main pipe Service pipe Stations Line valve Special crossings Intermediate pressure -total Medium pressure Main pipe Service pipe Stations Line valve Special crossings Medium pressure - total Low pressure Main pipe Service pipe Line valve Special crossings Medium pressure - total Low pressure Main pipe Service pipe Line valve Special crossings Low pressure - total Other network assets Monitoring and control systems Cathodic protection systems Cathodic protection systems Other Other network assets - total System growth and asset replacement and renewal expenditure less Capital contributions funding system growth and asset replacement and renewal System growth and asset replacement and renewal less capital contributions 6a(v): Asset Relocations Project or programme* Nii	System Growth (\$000)	

		Company Name	GasNet Limited
		For Year Ended	30 June 2013
SC	HEDULE 6a: REPORT ON CAPITAL EXPENDITURE F	<u> </u>	
	schedule requires a breakdown of capital expenditure on assets incurred in the		
	ets that are vested assets. Information on expenditure on assets must be provide as must provide explanatory comment on their expenditure on assets in Schedule		ce costs.
	information is part of audited disclosure information (as defined in section 1.4 of		e report required by section 2.8.
sch ref 88	Asset relocations expenditure		
89	less Capital contributions funding asset relocations		
90	Asset relocations less capital contributions		
01	6a(vi): Quality of Supply		
91 92	Project or programme*		(\$000) (\$000)
93	System Reinforcement (Wanganui Bridges MP Mains Interconnec	ct)	90
94			
95 96			
97			
98	* include additional rows if needed	<u></u>	
99	All other quality of supply projects or programmes		
100 101	Quality of supply expenditure less Capital contributions funding quality of supply		90
102	Quality of supply less capital contributions		90
110	6a(vii): Legislative and Populator:		
110 111	6a(vii): Legislative and Regulatory Project or programme*		(\$000) (\$000)
111	Nil		(3000)
113			
114			
115			
116 117	* include additional rows if needed		
118	All other legislative and regulatory projects or programmes		
119	Legislative and regulatory expenditure		-
120 121	less Capital contributions funding legislative and regulatory Legislative and regulatory less capital contributions		
122	Legislative and regulatory less capital contributions		
123	6a(viii): Other Reliability, Safety and Environment		(4000)
124 125	Project or programme* DRS Isolation Valves		(\$000) (\$000)
126	Remote Network Pressure Monitoring		11
127			
128			
129 130	* include additional rows if needed		
131	All other reliability, safety and environment projects or programm	nes	
132	Other reliability, safety and environment expenditure		34
133 134	less Capital contributions funding other reliability, safety and environment less capital contributions		34
134	Other reliability, safety and environment less capital contributions		34
135	6a(ix): Non-Network Assets		
136	Routine expenditure		(\$000) (\$000)
137 138	Project or programme* Office Equipment, Computer Hardware & Software		50
139	Vehicles, Plant & Equipment		16
140			
141			
142 143	* include additional rows if needed		
144	All other routine expenditure projects or programmes		
145	Routine expenditure		66
146	Atypical expenditure		
147	Project or programme*		(\$000) (\$000)
148 149	Nil		
150			
151			
152			
153	* include additional rows if needed		
154 155	All other atypical expenditure projects or programmes Atypical expenditure		
156			
157	Non-network assets expenditure		66

Company Name **GasNet Limited** 30 June 2013 For Year Ended SCHEDULE 6b: REPORT ON OPERATIONAL EXPENDITURE FOR THE DISCLOSURE YEAR This schedule requires a breakdown of operating expenditure incurred in the current disclosure year. GDBs must provide explanatory comment on their operational expenditure in Schedule 14 (Explanatory notes to templates). This includes explanatory comment on any atypical operating expenditure and assets replaced or renewed as part of asset replacement and renewal operational expenditure, and additional information on insurance. This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section sch ref (\$000) (\$000) 6b(i): Operational Expenditure 8 Service interruptions, incidents and emergencies 43 Routine and corrective maintenance and inspection 9 79 10 Asset replacement and renewal Network opex 122 11 12 System operations and network support 663 **Business support** 837 1,500 14 Non-network opex 15 16 **Operational expenditure** 1,622 6b(ii): Subcomponents of Operational Expenditure (where known) 17 18 19 Insurance 204

Company Name GasNet Limited
For Year Ended 30 June 2013

SCHEDULE 7: COMPARISON OF FORECASTS TO ACTUAL EXPENDITURE

This schedule compares actual revenue and expenditure to the previous forecasts that were made for the disclosure year. Accordingly, this schedule requires the forecast revenue and expenditure information from previous disclosures to be inserted.

GDBs must provide explanatory comment on the variance between actual and target revenue and forecast expenditure in Schedule 14 (Mandatory Explanatory Notes). This information is part of the audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8. For the purpose of this audit, target revenue and forecast expenditures only need to be verified back to previous disclosures.

8	7(i): Revenue	Target (\$000) 1	Actual (\$000)	% variance
9	Line charge revenue	4,650	4,476	(4%)
		1,000	,,,,,,	(176)
10	7(ii): Expenditure on Assets	Forecast (\$000) ²	Actual (\$000)	% variance
11	Consumer connection	70	70	
12	System growth	29	34	17%
13	Asset replacement and renewal	384	382	(1%)
14	Asset relocations	-	-	-
15	Reliability, safety and environment:			
16	Quality of supply	91	90	(1%)
17	Legislative and regulatory	-	-	-
18	Other reliability, safety and environment	27	34	26%
19	Total reliability, safety and environment	118	124	5%
	Expenditure on network assets	601	610	1%
21	Non-network capex	76	66	(13%)
22	Expenditure on assets	677	676	(0%)
23	7(iii): Operational Expenditure			
24	Service interruptions, incidents and emergencies	40	43	8%
25	Routine and corrective maintenance and inspection	81	79	(2%)
26	Asset replacement and renewal	-	-	
27	Network opex	121	122	1%
28	System operations and network support	665	663	(0%)
29	Business support	858	837	(2%)
30	Non-network opex	1,523	1,500	(2%)
31	Operational expenditure	1,644	1,622	(1%)
32	7(iv): Subcomponents of Expenditure on Assets (where know	n)		
33	Research and development	-	-	
34	7(v): Subcomponents of Operational Expenditure (where kno	own)		
35	Research and development	_	-	
36	Insurance	178	204	15%

							Company Name For Year Ended		GasNet 30 Jun	
							Network Name			
EDULE 8: REPORT ON BILI	LED QUANTITIES AND LINE C	HARGE REVENUES				Wetwork, 500	rection runne			
	associated line charge revenues for the disclo		or price category code use	d by the GDB in its pricing sch	edules. Information is also re	equired on the numb	er of ICPs that are in	ncluded in each cons	umer group or	
ategory code, and the energy delivered t	to these ICPs.									
8(i): Billed quantities by price	e component									
						Billed quantities by	price component			Add ext
							Fixed Charge	Variable Charge	Variable Charge	for a billed
					Price component	Fixed Charge (July 2012 to	(October 2012 to	(July 2012 to	(October 2012 to	by
						September 2012)	July 2013)	September 2012)	July 2013)	comp
										nec
				Quantity of gas	Unit charging					
				delivered to ICPs (TJ per	basis (eg, days,	Days	Days	GJ	GJ	
Consumer group name or price category code	Consumer type or types (eg, residential, commercial, etc.)	Standard or non-standard consumer group (specify)	Average no. of ICPs in disclosure year	annum) in disclosure year	GJ, etc.)					
category code	commercial, etc.)	consumer group (specify)	disclosure year	year				L		
M6 (Active)	Residential and Commercial	Standard	9,545	227		881,354	2,602,487	88,463	138,428	
M6 (Inactive)	Residential and Commercial	Standard	264	-		21,804	74,529	-	-	
M12	Residential and Commercial	Standard	261	21		23,580	71,796	7,918	13,304	
M23	Commercial and Industrial	Standard	68	23		6,249	18,703	7,407	15,857	
M33	Commercial and Industrial	Standard	14	3		1,288	3,731	1,187	1,530	
M43	Commercial and Industrial	Standard	29	18		2,747	7,917	5,738	12,101	
M85 M142	Commercial and Industrial	Standard Standard	23 10	31		2,116 920	6,216 2,821	9,470	21,421 22,393	
M142 M200	Commercial and Industrial Commercial and Industrial	Standard	10	5		920	2,821	10,442	22,393 3,912	
M450	Commercial and Industrial	Standard	1	1		92	273	1,333	480	
C12323	Industrial	Non-standard	1	143		92	273		113,033	
C12328	Industrial	Non-standard	1	7		92	273	880	6,018	
C12329	Industrial	Non-standard	1	59		92	273	16,279	43,088	
C12337	Industrial	Non-standard	1	31		92	273		22,440	
C14688	Industrial	Non-standard	1	64		92	273		46,481	
C14691	Industrial	Non-standard	1	22		92	273		15,831	
C16459 C17499	Industrial Industrial	Non-standard Non-standard	1	42 20		92 92	273 273	12,193 6.741	30,115 13.242	
C26262	Industrial	Non-standard Non-standard	1	34		92	273		24,438	
	Industrial	Non-standard	1	169		92	273	41,587	127,028	
LZ0444										
C26444 C26779	Industrial	Non-standard	1	18		92	273	4,891	13,050	
			1	18					13,050 147,119	
C26779 C31266	Industrial	Non-standard Non-standard		18 180		92 92	273 273	33,041	147,119	
C26779 C31266	Industrial Industrial or groups or price category codes as necessary	Non-standard Non-standard Standard consumer totals	10,217	18 180		92 92 940,242	273 273 2,788,987	33,041 132,124	147,119 229,426	
C26779 C31266	Industrial Industrial or groups or price category codes as necessary	Non-standard Non-standard		18 180		92 92	273 273	33,041 132,124 186,981	147,119	-
C26779 C31266	Industrial Industrial or groups or price category codes as necessary	Non-standard Non-standard Standard consumer totals Non-standard consumer totals	10,217	18 180 362 789		92 92 940,242 1,104	273 273 2,788,987 3,276	33,041 132,124 186,981	147,119 229,426 601,882	
C31266 Add extra rows for additional consume	industrial industrial y groups or price category codes as necessary	Non-standard Non-standard Standard consumer totals Non-standard consumer totals	10,217	18 180 362 789		92 92 940,242 1,104	273 273 2,788,987 3,276	33,041 132,124 186,981	147,119 229,426 601,882	
C26779 C31266	industrial industrial y groups or price category codes as necessary	Non-standard Non-standard Standard consumer totals Non-standard consumer totals	10,217	18 180 362 789		92 92 940,242 1,104 941,346	273 273 2,788,987 3,276 2,792,263	33,041 132,124 186,981 319,105	147,119 229,426 601,882	
C31266 Add extra rows for additional consume	industrial industrial y groups or price category codes as necessary	Non-standard Non-standard Standard consumer totals Non-standard consumer totals	10,217	18 180 362 789		92 92 940,242 1,104 941,346	273 273 2,788,987 3,276 2,792,263	33,041 132,124 186,981 319,105	147,119 229,426 601,882 831,308	Add ext
C31266 Add extra rows for additional consume	industrial industrial y groups or price category codes as necessary	Non-standard Non-standard Standard consumer totals Non-standard consumer totals	10,217	18 180 362 789	Price component	92 92 940,242 1,104 941,346 Line charge revenu	273 273 2,788,987 3,276 2,792,263 es by price compon	33,041 132,124 186,981 319,105	147,119 229,426 601,882 831,308	for add charge
C31266 Add extra rows for additional consume	industrial industrial y groups or price category codes as necessary	Non-standard Non-standard Standard consumer totals Non-standard consumer totals	10,217	18 180 362 789	Price component	92 92 940,242 1,104 941,346	273 273 2,788,987 3,276 2,792,263 es by price compon Fixed Charge (October 2012 to	33,041 132,124 186,981 319,105	147,119 229,426 601,882 831,308 Variable Charge (October 2012 to	for add charge by
C31266 Add extra rows for additional consume	industrial industrial y groups or price category codes as necessary	Non-standard Non-standard Standard consumer totals Non-standard consumer totals	10,217	18 180 362 789	Price component	92 92 940,242 1,104 941,346 Line charge revenu Fixed Charge (July 2012 to	273 273 2,788,987 3,276 2,792,263 es by price compon	33,041 132,124 186,981 319,105 Variable Charge (July 2012 to	147,119 229,426 601,882 831,308	for add charge
Ca178 C31266 Add extra rows for additional consume.	Industrial Industrial Industrial or groups or price category codes as necessary or price category by price component	Non-standard Non-standard Standard consumer totals Non-standard consumer totals Total for all consumers	10,217 12,229 10,229	18 180 362 789 1,151	Rate (eg, \$/day,	92 940,242 1,104 941,346 Line charge revenu Fixed Charge (July 2012 to September 2012)	273 273 273 2,788,967 3,276 2,792,263 2,792,263 es by price compor Fixed Charge (October 2012 to July 2013)	33,041 132,124 186,981 319,105 Wariable Charge (July 2012 to September 2012)	147,119 229,426 601,882 831,308 Variable Charge (October 2012 to July 2013)	for add charge by comp
Ca6779 Ca1366 Add extra rows for additional consume (ii): Line charge revenues (\$ Consumer group name or price	Industrial	Non-standard Non-standard Standard consumer totals Non-standard consumer totals Total for all consumers Standard or non-standard or non-standard	10,217 12 10,229 10,229 Total line charge revenue in disclosure	18 180 362 789 1,151		92 92 940,242 1,104 941,346 Line charge revenu Fixed Charge (July 2012 to	273 273 2,788,987 3,276 2,792,263 es by price compon Fixed Charge (October 2012 to	33,041 132,124 186,981 319,105 Variable Charge (July 2012 to	147,119 229,426 601,882 831,308 Variable Charge (October 2012 to	for add charge by comp
Ca178 C31266 Add extra rows for additional consume.	Industrial Industrial Industrial or groups or price category codes as necessary or price category by price component	Non-standard Non-standard Standard consumer totals Non-standard consumer totals Total for all consumers	10,217 12,229 10,229	18 180 362 789 1,151	Rate (eg, \$/day,	92 940,242 1,104 941,346 Line charge revenu Fixed Charge (July 2012 to September 2012)	273 273 273 2,788,967 3,276 2,792,263 2,792,263 es by price compor Fixed Charge (October 2012 to July 2013)	33,041 132,124 186,981 319,105 Wariable Charge (July 2012 to September 2012)	147,119 229,426 601,882 831,308 Variable Charge (October 2012 to July 2013)	for add charge by comp
Ca6779 Ca1366 Add extra rows for additional consume (ii): Line charge revenues (\$ Consumer group name or price	Industrial	Non-standard Non-standard Standard consumer totals Non-standard consumer totals Total for all consumers Standard or non-standard or non-standard	10,217 12 10,229 10,229 Total line charge revenue in disclosure	18 180 362 789 1,151	Rate (eg, \$/day,	92 940,242 1,104 941,346 Line charge revenu Fixed Charge (July 2012 to September 2012)	273 273 2,788,967 3,276 2,792,263 2,792,263 es by price compor Fixed Charge (October 2012 to July 2013)	33,041 132,124 186,981 319,105 Wariable Charge (July 2012 to September 2012)	147,119 229,426 601,882 831,308 Variable Charge (October 2012 to July 2013)	for add charge by comp
Ca6779 Ca1366 Add extra rows for additional consume (ii): Line charge revenues (\$ Consumer group name or price category code M6 (Active) M6 (Inctive)	Industrial Industrial Industrial or groups or price cotegory codes as necessary 5000) by price component Consumer type or types (eg. residential, commercial, etc.) Residential and Commercial Residential Commercial	Non-standard Non-standard Standard consumer totals Non-standard consumer totals Total for all consumers Standard or non-standard consumers Standard or non-standard consumer group (specify) Standard or Standard	Total line charge revenue in disclosure year \$3.140 \$5.140	18 180 362 789 1,151	Rate (eg, \$/day,	92 92 940,242 1,104 941,346 Line charge revenu Fixed Charge (July 2012 to September 2012) \$/day \$423 \$510	273 273 2,788,987 3,276 2,792,263 es by price compon Fixed Charge (October 2012 to July 2013) \$/day	33,041 132,124 186,981 319,105 Variable Charge (July 2012 to September 2012) \$/GJ	229,426 601,882 831,308 Variable Charge (October 2012 to July 2013) \$/GJ	for add charge by comp
Ca6779 Ca1366 Add extra rows for additional consume (ii): Line charge revenues (\$ Consumer group name or price category code M6 (Active) M6 (Active) M12	Industrial Industrial Industrial Industrial Groups or price category codes as necessary S000) by price component Consumer type or types (eg., residential, commercial, etc.) Residential and Commercial Residential and Commercial Residential and Commercial	Non-standard Non-standard Standard consumer totals Non-standard consumer totals Total for all consumers Standard or non-standard consumer group (specify) Standard Standard Standard Standard	Total line charge revenue in disclosure year \$3,140 \$47 \$51.60	18 180 362 789 1,151	Rate (eg, \$/day,	92. 92. 940,242 1,104 941,346 Line Charge revenu Fixed Charge (July 2012 to September 2012) \$/day \$423 \$510 \$588	273 273 278,987 2,786,987 3,276 2,792,263 2,79	132,124 186,981 191,05 Variable Charge (July 2012 to September 2012) \$/GJ	229,426 601,882 831,308 Variable Charge (October 2012 to July 2013) \$/GJ	for add charge by comp
Ca6779 Ca1366 Add extra rows for additional consume (ii): Line charge revenues (\$ Consumer group name or price category code M6 (Active) M6 (Mactive) M12 M23	Industrial Industrial Industrial or groups or price category codes as necessary 5000) by price component Consumer type or types (eg. residential, commercial, etc.) Residential and Commercial Residential and Commercial Residential and Commercial	Non-standard Non-standard Standard consumer totals Non-standard consumer totals Total for all consumers Standard or non-standard consumer group (specify) Standard or Standard Standard Standard Standard Standard	10,217 12 10,229 Total line charge revenue in disclosure year \$3,140 \$47 \$5188 \$5160	18 180 362 789 1,151	Rate (eg, \$/day,	92 92 940,242 3,104 941,346 Line charge revenu Fixed Charge (July 2012 to Jo September 2012) S/day \$423 \$510 \$58 \$58	273 278.987 2788.987 3.276 3.276 2792.263 tes by price compor Fixed Charge (October 2012 to July 2013) \$/day \$1.280 \$51.280 \$51.280 \$51.280	132,124 186,981 319,105 Variable Charge (July 2012 to September 2012) \$/GI \$5552 \$549 \$546	229,426 601,882 831,308 Variable Charge (October 2012 to July 2013) \$/GI	for add charge by comp
Ca6779 Ca1366 Add extra rows for additional consume (ii): Line charge revenues (\$ Consumer group name or price category code M6 (Active) M6 (Active) M72 M73	Industrial Industrial Industrial Industrial Good of price category codes as necessary Industrial Consumer type or types (eg., residential, commercial, etc.) Residential and Commercial Residential and Commercial Residential and Commercial Residential and Commercial Commercial and Industrial	Non-standard Non-standard Standard consumer totals Non-standard consumer totals Total for all consumers Standard or non-standard consumer group (specify) Standard Standard Standard Standard Standard Standard Standard	10,217 12 10,229 10,229 Total line charge revenue in disclosure year \$3,140 \$47 \$5188 \$5160	18 180 362 789 1,151	Rate (eg, \$/day,	92 92 92 92 92 94 94 94 94 94 94 94 94 94 94 94 94 94	273 273 278 278 278 3.876 2,792,263 2,792,263 es by price compor Fixed Charge (October 2012 to July 2013) 5/day 51.280 53.7 526 53.5	33,041 132,124 186,981 319,105 ent vert variable Charge (µa) 2012 to September 2012) 5/GI 5932 549 546 547	147,119 229,426 601,882 831,308 Variable Charge (October 2012 to July 2013) 5/GJ 5885 585 5101	for add charge by comp
Ca6779 C131266 Add extra rows for additional consume B(ii): Line charge revenues (\$ Consumer group name or price category code MS (McChre) M5 (McChre) M523 M33 M443	Industrial Industrial Industrial Industrial or groups or price category codes as necessary 5000) by price component Consumer type or types (eg. residential, commercial, etc.) Residential and Commercial Residential Resident	Non-standard Non-standard Standard consumer totals Non-standard consumer totals Total for all consumers Standard or non-standard consumer group (specify) Sandard Sandard Sandard Sandard Sandard Sandard Sandard	Total line charge revenue in disclosure year 53,140 557 557 558 557 557 557 557 557 557 557	18 180 362 789 1,151	Rate (eg, \$/day,	92 99.24 99.	273 278.987 2.788.987 3.276 2.792.263 es by price comport Fraed Charge (October 2012 to July 2013) \$/day \$1.280 \$1.280 \$1.280 \$1.280 \$1.31 \$1.31 \$1.31 \$1.31	33,041 132,124 186,981 186,981 319,105 Variable Charge (July 2012 to September 2012) 5/G1 5552 5469 546 57 57 586	147,119 229,426 60,3812 831,308 Variable Charge (October 2012 to July 2013) \$\(5/\text{GI} \) \$\(585 \) \$\(for add charge by comp
Ca6779 Ca1366 Add extra rows for additional consume (ii): Line charge revenues (\$ Consumer group name or price category code M6 [Active] M6 [Inactive] M12 M23 M44 M45 M45	Industrial Industrial Industrial Industrial Industrial S000) by price category codes as necessary Consumer type or types (eg, residential, commercial, etc.) Residential and Commercial Residential and Commercial Residential and Industrial Commercial and Industrial Commercial and Industrial Commercial and Industrial Commercial and Industrial	Non-standard Non-standard Standard consumer totals Non-standard consumer totals Total for all consumers Standard or non-standard consumer group (specify) Standard Standard Standard Standard Standard Standard Standard Standard Standard	Total line charge revenue in disclosure year \$3,140 \$5150 \$5	18 180 362 789 1,151	Rate (eg, \$/day,	92. 92. 940.242 1,100 4 941.346 941.34	273 273 278,9276 2,788,9276 2,792,263 2,792,263 es by price comporer Fixed Charge (October 2012 to July 2013) 5/day 51,280 51,280 510 531 537 57	33,041 132,124 186,951 186,951 339,105 Warshit Charge (phy 2012 or 5) 5/GI 5952 5952 5959 5959 5959	147,119 229,066 601,882 831,398 Variable Charge (October 2012 to July 2013) 5/GI 5885 585 585 5101 577	for add charge by comp
Ca6779 C131266 Add extra rows for additional consume 8(ii): Line charge revenues (\$ Consumer group name or price category code M5 (Mathrel) M5 (Inactive) M12 M33 M33 M443 M85 M412	Industrial Industrial Industrial Industrial Industrial Industrial Industrial Industrial Industrial Consumer type or types (eg. residential, commercial, etc.) Insufernial and Commercial Residential and Commercial Commercial Industrial Commercial and Industrial Commercial Industrial	Standard Standard Standard Consumer totals Non-standard consumer totals Total for all consumers Total for all consumers Standard or non-standard consumer group (specify) Standard Stan	Total line charge revenue in disclosure year 53,140 547 548 5518 552 5215 5225 5225 5225 5225 5225	18 180 362 789 1,151	Rate (eg, \$/day,	92 99.24 99.	273 273 278.987 3.276 3.276 3.276 2.792.263 2.	33,041 132,124 186,951 186,951 339,105 Warshit Charge (phy 2012) 6 (p	147,119 229,426. 601,882 831,308 Variable Charge (October 2012 to July 2013) \$\frac{5}{60}\$ \$\$585 \$\$555 \$\$5127 \$\$777 \$\$5137	for add charge by comp
Ca6779 Ca1366 Add extra rows for additional consume (ii): Line charge revenues (\$ Consumer group name or price category code M6 [Active] M6 [Inactive] M12 M23 M44 M45 M45	Industrial Industrial Industrial Industrial Industrial S000) by price category codes as necessary Consumer type or types (eg, residential, commercial, etc.) Residential and Commercial Residential and Commercial Residential and Industrial Commercial and Industrial Commercial and Industrial Commercial and Industrial Commercial and Industrial	Non-standard Non-standard Standard consumer totals Non-standard consumer totals Total for all consumers Standard or non-standard consumer group (specify) Standard Standard Standard Standard Standard Standard Standard Standard Standard	Total line charge revenue in disclosure year \$3,140 \$5150 \$5	18 180 362 789 1,151	Rate (eg, \$/day,	92. 92. 940.242 1,100 4 941.346 941.34	273 273 278,9276 2,788,9276 2,792,263 2,792,263 es by price comporer Fixed Charge (October 2012 to July 2013) 5/day 51,280 51,280 510 531 537 57	33,041 132,124 186,951 186,951 339,105 Warshit Charge (phy 2012) 6 (p	147,119 229,066 601,882 831,398 Variable Charge (October 2012 to July 2013) 5/GI 5885 585 585 5101 577	for add charge by comp
Ca6779 Ca1366 Add extra rows for additional consume 8(ii): Line charge revenues (\$ Consumer group name or price category code M6 (Inctive) M12 M23 M33 M33 M34 M35 M35 M36 M36 M37 M37 M37 M38 M38 M38 M38	Industrial Industrial Industrial or groups or price cotegory codes as necessary source component Consumer type or types (eg., residential, commercial, etc.) Residential and Commercial Residential and Commercial Commercial and Industrial	Non-standard Non-standard Standard consumer totals Non-standard consumer totals Total for all consumers Standard or non-standard consumer group (specify) Standard	Total line charge revenue in disclosure year \$1.148 \$1.	18 180 362 789 1,151	Rate (eg, \$/day,	92. 92. 940.242 1,100 4 941.346 941.34	273 273 278 278 278 278 279 279 279 279 279 285 by price compore Fixed Charge (October 2021 co.) July 2013) 5/day 51,280 537 526 531 537 57 57 56 56	33,041 132,124 180,981 339,105 339,105 Variable Charge (July 2012 to September 2012) 5/GI 5502 5409 546 547 559 5505 5505 5505 5505 5505 5505 5505	147,119 229,056 601,882 831,398 831,398 Variable Charge (October 2012 to (October 2012 to 349 2013) 5/GI 5885 5101 577 5137 51343	for add charge by comp
Ca6779 C131266 Add extra rows for additional consume 8(ii): Line charge revenues (\$ Consumer group name or price category code M5 (Inactive) M12 M22 M23 M85 M85 M85 M85	Industrial Industrial Industrial Industrial Industrial Industrial Industrial Industrial Industrial Consumer type or types (eg. residential, commercial, etc.) Insufernial and Commercial Residential and Commercial Residential and Commercial Insufernial and Industrial Commercial and Industrial	Non-standard Non-standard Non-standard consumer totals Non-standard consumer totals Total for all consumers Standard or non-standard consumer group (specify) Standard	Total line charge revenue in disclosure year \$1,140 \$1,000	18 180 362 789 1,151	Rate (eg, \$/day,	92 99.24 1,106 941,346	273 2737 278.987 2.788.987 2.792.263	33,041 132,124 180,981 339,105 339,105 Variable Charge (July 2012 to September 2012) 5/G1 5552 549 540 545 5555 555 555 555 555 555 555 55	147,119 229,056 601,882 831,398 831,398 Variable Charge (October 2012 to (October 2012 to 349 2013) 5/GI 5885 5101 577 5137 51343	for add charge by comp
Ca6779 (C31366 Add extra rows for additional consume (ii): Line charge revenues (\$ Consumer group name or price category code M6 (Active) M6 (Inactive) M12 M23 M33 M43 M45 M450 M450 M450 M450 C121229 C121229	Industrial Industrial Industrial or groups or price cotegory codes as necessary France of the cotegory codes as necessary Consumer type or types (eg. residential, commercial, etc.) Residential and Commercial Residential and Commercial Residential and Commercial Commercial and Industrial Industrial Industrial Industrial Industrial Industrial Industrial	Non-standard Non-standard Standard consumer totals Non-standard consumer totals Total for all consumers Standard or non-standard consumer group (specify) Standard or non-standard consumer group (specify) Standard	Total line charge revenue in disclosure year \$3,140 \$516 \$516 \$516 \$516 \$516 \$516 \$516 \$516	18 180 362 789 1,151	Rate (eg, \$/day,	92.2 99.242 1.100 941.346 Une charge revenu Fixed Charge (silv) 2012 to 0 September 2012) 5/day 5.423 5.10 5.8 5.3 5.1 5.2 5.2 5.2 5.2 5.5 5.5 5.6 5.6	273 273 273 278.987 3,276 3,276 2,792,263 es by price compor Fixed Charge (October 2012 to July 2013) 5/day 51,280 53,50	33,041 132,124 186,981 186,981 189,105 Variable Charge (Ally 2016) September 2012 5/GI 5552 5552 5555 5555 5555 5555 5555 55	147,119 229,056 601,882 831,398 831,398 Variable Charge (October 2012 to (October 2012 to 349 2013) 5/GI 5885 5101 577 5137 51343	for add charge by comp
Captra Calife Add extra rows for additional consume (S) (iii): Line charge revenues (S) Consumer group name or price category code M6 (Inctive) M6 (Inctive) M6 (Inctive) M6 (Inctive) M73 M73 M74 M75	Industrial Industrial Industrial or groups or price cotegory codes as necessary or groups or price cotegory codes as necessary Consumer type or types (eg, residential, commercial, etc.) Residential and Commercial Residential and Industrial Commercial and Industrial Industrial Industrial Industrial Industrial Industrial Industrial	Non-standard Non-standard consumer totals Non-standard consumer totals Total for all consumer totals Total for all consumers Standard or non-standard consumer group (specify) Standard Consumer group (specify) Standard	Total line charge revenue in disclosure year 53,140 547 541 5512 5216 532 533 538	18 180 362 789 1,151	Rate (eg, \$/day,	92. 92. 940.242 1.104 941.346	273 2737 278887 278887 3.278.887 3.279.263 2.799.263 2.799.263 5.649 5.1280 5.1	33,041 132,124 186,981 186,981 339,105 Variable Charge (July 2012 to September 2012) 5/G1 5.552 5.690 5.665	147,119 229,056 601,882 831,398 831,398 Variable Charge (October 2012 to (October 2012 to 349 2013) 5/GI 5885 5101 577 5137 51343	for add charge by comp
Ca0779 (C31366) Add extra rows for additional consume (ii): Line charge revenues (\$ Consumer group name or price category code M6 (Introve) M12 M23 M33 M43 M450 M450 M450 M550 M450 M550 M550 M550	Industrial Industrial Industrial or groups or price cotegory codes as necessary From the component Consumer type or types (eg. residential, commercial, etc.) Residential and Commercial Residential and Commercial Residential and Commercial Commercial and Industrial	Non-standard Standard consumer totals Non-standard consumer totals Total for all consumers Standard or non-standard consumers Standard or non-standard consumers Standard or non-standard consumer group (specify) Standard Non-standard Non-standard Non-standard Non-standard Non-standard	Total line charge revenue in disclosure year \$3,140 \$5,150	18 180 362 789 1,151	Rate (eg, \$/day,	92 99.22 1,100 941,346	273 273 273 278.887 3,276 2,788.887 3,276 2,792,263 2792,263 289 price components Freed Charge (Cuctoder 2012 Lo July 2013) 5/day 51.280 51.280 53.3 53.5 53.5 53.5 53.5 53.5 53.5 53.	33,041 132,124,186,981 186,981	147,119 229,056 601,882 831,398 831,398 Variable Charge (October 2012 to (October 2012 to 349 2013) 5/GI 5885 5101 577 5137 51343	for add charge by comp
Consumer group name or price category code M6 (Active) M6 (Intextee) M6 (Intextee) M6 (Intextee) M73 M73 M74 M75 M75 M75 M75 M77 M77 M77 M77 M77 M77	Industrial Industrial Industrial or groups or price cotegory codes as necessary or groups or price cotegory codes as necessary Consumer type or types (eg., residential, commercial, etc.) Residential and Commercial Residential and Industrial Commercial and Industrial Commercial and Industrial Commercial and Industrial Commercial and Industrial	Non-standard Non-standard consumer totals Non-standard consumer totals Total for all consumer totals Total for all consumer of totals Standard or non-standard consumer group (specify) Standard consumer group (specify) Standard Standard Standard Standard Standard Standard Standard Standard Standard Non-standard	Total line charge revenue in disclosure year \$1,10,279 Total line charge revenue in disclosure year \$1,140 \$1,140 \$1,151 \$1,120 \$2,161 \$3,140 \$5,1	18 180 362 789 1,151	Rate (eg, \$/day,	92 92 93 94 94 94 94 94 94 94 94 94 94 94 94 94	273 273 273 278887 278887 3.2762.63 2.796.263 2.796.263 2.796.263 5.649 5.1280	33,041 132,124,186,981 186,981	147,119 229,056 601,882 831,398 831,398 Variable Charge (October 2012 to (October 2012 to 349 2013) 5/GI 5885 5101 577 5137 51343	for add charge by comp
Ca0779 C131266 Add extra rows for additional consume (ii): Line charge revenues (\$ Consumer group name or price category code M6 (Intchve) M6 (Intchve) M12 M23 M33 M45 M45 M42 M42 M42 M42 M43 M45 C12127 C12127 C12127 C12127 C12127 C12127 C12127 C14685 C14695	Industrial Industrial Industrial r groups or price category codes as necessary 5000) by price component Consumer type or types (eg. residential, commercial, etc.) Residential and Commercial Residential and Commercial Residential and Commercial Commercial and Industrial	Non-standard Standard consumer totals Non-standard consumer totals Total for all consumers Standard or non-standard consumers Standard or non-standard consumer group (specify) Standard or non-standard or non	Total line charge revenue in disclosure year 53,140 547 558 559 551 551 552 553 553 553 553 554 555 555 556 557 558 558 557 558 558 557 558	18 180 362 789 1,151	Rate (eg, \$/day,	92 99.24 1,100 941,346	273 273 273 3.276 3.276 3.276 2.792,265 2.792,	33,041 132,124,186,981 186,981	147,119 229,056 601,882 831,398 831,398 Variable Charge (October 2012 to (October 2012 to 349 2013) 5/GI 5885 5101 577 5137 51343	for add charge by comp
Ca6779	Industrial Industrial Industrial or groups or price cotegory codes as necessary or groups or price cotegory codes as necessary Consumer type or types (eg., residential, commercial, etc.) Residential and Commercial Residential and Industrial Commercial and Industrial	Non-standard Non-standard Standard consumer totals Non-standard consumer totals Total for all consumers Standard or non-standard consumer group (specify) Standard or non-standard consumer group (specify) Standard Standard Standard Standard Standard Standard Standard Standard Non-standard	Total line charge revenue in disclosure year \$1.0.279 Total line charge revenue in disclosure year \$3.140 \$4.140 \$5.146 \$5.168 \$5.169 \$5.122 \$5.050 \$5.121 \$5.122 \$5.050 \$5.123 \$5.050 \$5.05	18 180 362 789 1,151	Rate (eg, \$/day,	92. 92. 94. 94. 94. 94. 94. 94. 94. 94. 94. 94	273 273 273 278887 278887 3.2762.63 2.796.263	33,041 132,124 186,951	147,119 229,056 601,882 831,398 831,398 Variable Charge (October 2012 to (October 2012 to 349 2013) 5/GI 5885 5101 577 5137 51343	for add charge by comp
Ca6779	Industrial Industrial Industrial Industrial Industrial Industrial Industrial Consumer type or types (eg. residential, commercial, etc.) Residential and Commercial Residential and Commercial Residential and Commercial Residential and Commercial Commercial and Industrial Commercial and Industrial Commercial and Industrial Commercial and Industrial	Standard consumer totals Standard consumer totals Non-standard consumer totals Total for all consumers Standard or non-standard consumers Standard or non-standard consumer group (specify) Sandard Non-standard Non-standard Non-standard Non-standard Non-standard Non-standard Non-standard Non-standard Non-standard	Total line charge revenue in disclosure year 53,140 53,140 547 5186 548 549 540 541 541 541 542 543 544 544 545 545 546 546 547 548 548 548 551 551	18 180 362 789 1,151	Rate (eg, \$/day,	92 99.24 1,100 941,346	273 273 273 3.276 3.276 3.276 2.792,265 2.792,	33,041 132,124 186,951	147,119 229,056 601,882 831,398 831,398 Variable Charge (October 2012 to (October 2012 to 349 2013) 5/GI 5885 5101 577 5137 51343	for add charge by comp
Ca6779	Industrial Industrial Industrial or groups or price cotegory codes as necessary or groups or price cotegory codes as necessary Consumer type or types (eg., residential, commercial, etc.) Residential and Commercial Residential and Industrial Commercial and Industrial	Non-standard Non-standard Standard consumer totals Non-standard consumer totals Total for all consumers Standard or non-standard consumer group (specify) Standard or non-standard consumer group (specify) Standard Standard Standard Standard Standard Standard Standard Standard Non-standard	Total line charge revenue in disclosure year \$1.0.279 Total line charge revenue in disclosure year \$3.140 \$4.140 \$5.146 \$5.168 \$5.169 \$5.122 \$5.050 \$5.121 \$5.122 \$5.050 \$5.123 \$5.050 \$5.05	18 180 362 789 1,151	Rate (eg, \$/day,	92. 92. 94. 94. 94. 94. 94. 94. 94. 94. 94. 94	273 273 273 278887 278887 3.2762.63 2.796.263	33,041 132,124 186,951	147,119 229,056 601,882 831,398 831,398 Variable Charge (October 2012 to (October 2012 to 349 2013) 5/GI 5885 5101 577 5137 51343	for add charge by comp
Ca6779	Industrial Industrial Industrial or groups or price cotegory codes as necessary source of the cotegory codes as necessary Consumer type or types (eg, residential, commercial, etc.) Residential and Commercial Residential and Commercial Residential and Commercial Commercial and Industrial	Standard Consumer totals Non-standard Consumer totals Total for all consumers Total for all consumers Standard or non-standard consumer totals Total for all consumers Standard or non-standard consumer group (specify) Standard or non-standard consumer group (specify) Standard Standard Standard Standard Standard Standard Standard Standard Non-standard Non-	Total line charge revenue in disclosure year	18 180 362 789 1,151	Rate (eg, \$/day,	92. 99.242 1.100 99.1346 99.13	273 273 273 273 3,276 3,276 3,276 2,792,263 es by price compore Fixed Charge (October 2012 to July 2013) 5/day 51,280 510 513 53 54 55 55 55 55 55 55 55 55 55 55 55 55	33,041 132,124 180,981 339,105 339,105 Variable Charge (July 2012 to September 2012) 5/GI 5502 5409 546 547 5539 5555 555 555 555 555 555 555 555 5	147,119 229,056 601,882 831,398 831,398 Variable Charge (October 2012 to (October 2012 to 349 2013) 5/GI 5885 5101 577 5137 51343	for add charge by comp
Ca6779 Ca1778 C	Industrial Industrial Industrial or groups or price cotegory codes as necessary source of the cotegory codes as necessary Consumer type or types (eg, residential, commercial, etc.) Residential and Commercial Residential and Commercial Residential and Commercial Commercial and Industrial	Standard Consumer totals Non-standard Consumer totals Total for all consumers Total for all consumers Standard or non-standard consumer totals Total for all consumers Standard or non-standard consumer group (specify) Standard or non-standard consumer group (specify) Standard Standard Standard Standard Standard Standard Standard Standard Non-standard Non-	Total line charge revenue in disclosure year \$1.10,279 Total line charge revenue in disclosure year \$1.140 \$5.140	18 180 362 789 1,151	Rate (eg, \$/day,	92 99.24 1,100 90.1346 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	273 273 273 278.987 3.276 2.788.987 3.276 2.792.265 2792.	33,041 132,124 180,981 339,105 339,105 Variable Charge (July 2012 to September 2012) 5/GI 5502 5409 546 547 5539 5555 555 555 555 555 555 555 555 5	147,119 229,056 601,882 831,398 831,398 Variable Charge (October 2012 to (October 2012 to 349 2013) 5/GI 5885 5101 577 5137 51343	for add charge by comp
Ca6779 Ca1778 C	Industrial	Standard Consumer totals Total for all consumer totals Total for all consumer totals Total for all consumers Standard or non-standard consumer stolal Standard or non-standard consumer group (specify) Standard Consumer totals Standard consumer totals	Total line charge revenue in disclosure year \$ 3.140 \$ 53.40 \$ 547 \$ 548 \$ 55 \$ 521 \$ 525 \$ 535 \$ 531 \$ 535 \$ 537 \$ 538 \$ 589 \$ 599 \$ 597 \$	18 180 362 789 1,151	Rate (eg, \$/day,	92.2 980,242 1,100 941,346 Une charge revenu Fixed Charge (Lily 2012 to 2012	273 273 273 278.887 3,276 2,788.887 3,276 2,792,263 es by price componers Fraed Charge (Cictober 2012 Lo July 2013) 5/day 51,280 510 510 510 510 510 510 510 510 510 51	33,041 132,124 180,981 339,105 339,105 Variable Charge (July 2012 to September 2012) 5/GI 5502 5409 546 547 5539 5555 555 555 555 555 555 555 555 5	147,119 229,056 601,882 831,398 831,398 Variable Charge (October 2012 to (October 2012 to 349 2013) 5/GI 5885 5101 577 5137 51343	for add charge by comp
Ca6779 Ca1778 C	Industrial	Standard Consumer totals Standard consumer totals Non-standard consumer totals Total for all consumers Standard consumer totals Total for all consumers Standard or non-standard consumer group (specify) Standard Consumer group (specify) Standard Standard Standard Standard Standard Standard Standard Standard Non-standard	Total line charge revenue in disclosure year 53,140 531,29 531,20 531,20 531,3	18 180 362 789 1,151	Rate (eg, \$/day,	92 99.24 99.	273 273 273 278.987 3.276 3.276 3.278.987 3.276 2.792.263 2.792.26	33,041 132,124 180,981 339,105 Variable Charge (July 2012 to September 2012) 5/G1 552 540 546 546 546 546 546 546 546 546 546 546	147,119 229,426, 601,832 831,308 Variable Charge (October 2012 to July 2013) 5/GI 5885 5810 577 577 5317 5343 525 53	for add charge by comp

Company Name
For Year Ended
Network / Sub-network Name

GasNet Limited
30 June 2013

SCHEDULE 9a: ASSET REGISTER

This schedule requires a summary of the quantity of assets that make up the network, by asset category and asset class.

sch ref

					Items at start of	Items at end of		Data accuracy
8	Operating Pressure	Asset Category	Asset Class	Units	year (quantity)	year (quantity)	Net change	(1–4)
9	Intermediate Pressure	Main pipe	IP PE main pipe	km	-	-	-	N/A
10	Intermediate Pressure	Main pipe	IP steel main pipe	km	24	24	(0)	3
11	Intermediate Pressure	Main pipe	IP other main pipe	km	-	-	-	N/A
12	Intermediate Pressure	Service pipe	IP PE service pipe	km	-	-	-	N/A
13	Intermediate Pressure	Service pipe	IP steel service pipe	km	1	1	(0)	3
14	Intermediate Pressure	Service pipe	IP other service pipe	km	0	0	-	3
15	Intermediate Pressure	Stations	Intermediate pressure DRS	No.	17	17	-	3
16	Intermediate Pressure	Line valve	IP line valves	No.	38	43	5	2
17	Intermediate Pressure	Special crossings	IP crossings	No.	17	17	-	3
18	Medium Pressure	Main pipe	MP PE main pipe	km	136	138	3	3
19	Medium Pressure	Main pipe	MP steel main pipe	km	7	7	0	3
20	Medium Pressure	Main pipe	MP other main pipe	km	0	0	(0)	2
21	Medium Pressure	Service pipe	MP PE service pipe	km	70	72	1	3
22	Medium Pressure	Service pipe	MP steel service pipe	km	0	0	(0)	3
23	Medium Pressure	Service pipe	MP other service pipe	km	0	0	0	3
24	Medium Pressure	Stations	Medium pressure DRS	No.	32	32	-	3
25	Medium Pressure	Line valve	MP line valves	No.	113	113	-	2
26	Medium Pressure	Special crossings	MP special crossings	No.	20	20	-	3
27	Low Pressure	Main pipe	LP PE main pipe	km	162	163	1	3
28	Low Pressure	Main pipe	LP steel main pipe	km	8	8	(0)	3
29	Low Pressure	Main pipe	LP other main pipe	km	51	50	(1)	2
30	Low Pressure	Service pipe	LP PE service pipe	km	169	170	1	3
31	Low Pressure	Service pipe	LP steel service pipe	km	4	4	(0)	3
32	Low Pressure	Service pipe	LP other service pipe	km	8	7	(1)	3
33	Low Pressure	Line valve	LP line valves	No.	9	14	5	2
34	Low Pressure	Special crossings	LP special crossings	No.	15	15	-	3
35	All	Monitoring & control systems	Remote terminal units	No.	17	20	3	4
36	All	Cathodic protection systems	Cathodic protection	No.	2	2	-	4

Company Name
For Year Ended
Network / Sub-network Name

SCHEDULE 9b: ASSET AGE PROFILE

h ref 8		Disclosure Year (year ended)	30 June 2013									Number	of assets a	t disclosure	year end	by installat	tion date												
																											Total		
	Operating Pressure	Asset Category	Asset Class	11-14-	pre-1970	1970	1975	1980	1985-	1990	1995 -1999	2000	2001	2002	2002	2004	2005	2006	2007	2008	2009	2010	2011	2012	2012		assets at N vear end def		Data:
	Intermediate Pressure	Main pipe	IP PE main pipe	km	pre-1370	-13/4	-13/3	-1364	1989	-1334	-1999	-	2001		-	2004	-	-	-	2008	-	-	2011	2012	2013	- unknown	year end den	uituates	<u> </u>
	Intermediate Pressure	Main pipe	IP steel main pipe	km	0	4	7	7	4	0	-	-	-	-	0	-	-	0	-	- 1	-	-	-	-	-	1	24		. 🕇 🗆
	Intermediate Pressure	Main pipe	IP other main pipe	km					-	-	_	_	_	_	-	-	-		_		_	-	-	-		-			
	Intermediate Pressure	Service pipe	IP PE service pipe	km		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			+
	Intermediate Pressure	Service pipe	IP steel service pipe	km	-	-	0	0	0	0	0	0	0	-	-	-	-	-	-	-	0	-	-	-	-	_	1 -		1
	Intermediate Pressure	Service pipe	IP other service pipe	km	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			T
	Intermediate Pressure	Stations	Intermediate pressure DRS	No.	-	1	-	-	1	-	-															15	17 -		T
	Intermediate Pressure	Line valve	IP line valves	No.	-	5	11	7	13	3	-	-	-	-	-	-	-	1	-	1	-	-	-		-	-	41	2	Т
	Intermediate Pressure	Special crossings	IP crossings	No.	-	1	-	-	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	15	17 -		T
	Medium Pressure	Main pipe	MP PE main pipe	km	-	-	3	22	38	34	14	1	1	4	2	4	1	4	3	1	1	0	1	2	2	-	138 -		T
	Medium Pressure	Main pipe	MP steel main pipe	km	1	-	2	3	1	1	-	0	-	-	-	0	0	-	0	0	-	0	-	0	-	-	7 -		Т
	Medium Pressure	Main pipe	MP other main pipe	km	-	-	-	-	-	0	-	-	-	-	-	-	-	-	-	-	-	-	-	0	-	-			
	Medium Pressure	Service pipe	MP PE service pipe	km	-	-	1	7	15	19	11	1	2	1	1	1	2	1	2	1	1	1	1	1	0	1	71 -		П
	Medium Pressure	Service pipe	MP steel service pipe	km	-	-	-	-	0	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
	Medium Pressure	Service pipe	MP other service pipe	km	0	-	-	0	-	-	-	-	-	-			-		-	-	-	-	-		-	-	-	_	-
	Medium Pressure	Stations	Medium pressure DRS	No.	-	-	-	-	-	-	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	19	20 -		
	Medium Pressure	Line valve	MP line valves	No.	-	-	2	16	12	55	4	2	-	2		1	2	1	4	5	1	1	-		4	-	112	1	П
	Medium Pressure	Special crossings	MP special crossings	No.	-	-	-	-	-	-	1	-	-	-			-		-	-	-	-	-		-	19	20 -		П
	Low Pressure	Main pipe	LP PE main pipe	km	0	0	40	49	38	7	6	1	1	1	1	3	2	2	2	2	2	1	2	1	1	-	163		
	Low Pressure	Main pipe	LP steel main pipe	km	6	0	1	0	0	0	0	-	-	-	-	-	-	-	-	-	-	-	- 1	-	-	-	8	6	1
	Low Pressure	Main pipe	LP other main pipe	km	45	-	1	1	1	0	0	0	0	-	0	-	0	-	-	-	-	-	-	-	-	-	50	45	1
	Low Pressure	Service pipe	LP PE service pipe	km	-	0	17	39	29	19	18	2	3	2	3	3	3	4	4	2	3	2	2	2	1	12	170 -		
	Low Pressure	Service pipe	LP steel service pipe	km	0	0	0	0	1	1	1	0	-	0	0	0		0	0	0	-	-	-	-	-	1	4		
	Low Pressure	Service pipe	LP other service pipe	km	1	-	0	0	0	0	1	0	0	0	0	-	-	-	-	0	0	-	0	0	-	4	7	1	
	Low Pressure	Line valve	LP line valves	No.	-	-	-	-	-	-	1	-	-	-		-		-	1	2	-	1	2	3	4	-	14 -		
	Low Pressure	Special crossings	LP special crossings	No.	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	15	15 -		
	All	Monitoring & control system	s Remote terminal units	No.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	14	1	-	-	2	3	-	-	20 -	l.	
Г	All	Cathodic protection systems	Cathodic protection	No.	1		1	1	1																	2	2 -		1

		C		Cooklet Limited	
		Company Name		GasNet Limited	
		For Year Ended		30 June 2013	
	Network	k / Sub-network Name			
SC	HEDULE 9c: REPORT ON PIPELINE DATA				
This	schedule requires a summary of the key characteristics of the pipeline network.				
sch re	of the state of th				
8	Network Information (end of year)				
9	Length of pipeline by material (defined by GDB)	Length (km)	%		
10	Mains (PE)	301	46.70%		
11	Mains (Steel)	39	6.05%		
12	Mains (Other)	50	7.78%		
13	Services (PE)	242	37.51%		
14	Services (Steel)	5	0.82%		
15	Services (Other)	7	1.15%		
16	Total length of pipeline	645	100.00%		
17					
					Gas conveyed for
			Weighted average		Persons not
		Pipe length (km)	pipe diameter	Number of ICPs	involved in the
18	By operating pressure:	(at year end)	(mm)	(at year end)	GDB (TJ)
19	Intermediate pressure	25	85	40	670
20	Medium pressure	218	48	3,364	297
21	Low pressure	402	57	9,366	184
22	Total	645	55	12,770	1,151

GasNet Limited Company Name **30 June 2013** For Year Ended Network / Sub-network Name **SCHEDULE 9d: REPORT ON DEMAND** This schedule requires a summary of the key measures of network demand for the disclosure year (number of new connections including, maximum monthly loads and total gas conveyed) sch ref 8 9d(i): Consumer Connections 9 10 Number of ICPs connected in year by consumer type 11 Number of Consumer types defined by GDB connections (ICPs) 12 Residential 49 13 Commercial 6 14 15 16 17 18 55 Total 9d(ii): Gas Delivered 19 20 10,229 21 Number of ICPs at year end connections 22 Maximum daily load 4,829 (GJ/day) 23 Maximum monthly load 110,857 (GJ/month) 24 Number of directly billed ICPs (at year end) 1,150,413 (GJ/annum) 25 Total gas conveyed 26 Average daily delivery (GJ/day) 3,152 27 28 Maximum monthly amount of gas entering network (GJ/month) 109,769 86.48% 29 Load factor

Company Name	GasNet Limited		
For Year Ended	3	30 June 2013	
Network / Sub-network Name			
ULE 10a: REPORT ON NETWORK RELIABILITY AND INTERRUPTIONS			
ule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and CAIDI) for the disclosure year provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory Notes to Template information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.	s). The SAIDI and SAIFI	information is part o	of audited
Da(i): Interruptions			
Interruptions by class	Actual		
Class A (planned interruptions by GTB)	-		
Class B (planned interruptions on the network)	171		
Class C (unplanned interruptions on the network)	38		
Class D (unplanned interruptions by GTB) Class I (unplanned interruptions caused by third party damage)	69		
Total	278		
Number of unplanned outage events (interruptions that affect more than 5 ICPs)	Actual		
Wanganui, Marton, Bulls, Flockhouse & Waitotara	-		
Number of unplanned outage events caused by third party damage (interruptions that affect more than 5 ICPs) Wanganui, Marton, Bulls, Flockhouse & Waitotara	Actual 4		
Wanganui, Marton, Bulls, Flockhouse & Waitotara			
Wanganui, Marton, Bulls, Flockhouse & Waitotara Da(ii): Reliability		SAIFI	CAIDI
Wanganui, Marton, Bulls, Flockhouse & Waitotara	4	SAIFI 0.022	
Wanganui, Marton, Bulls, Flockhouse & Waitotara Da(ii): Reliability Overall reliability	SAIDI		17
Wanganui, Marton, Bulls, Flockhouse & Waitotara Da(ii): Reliability Overall reliability Based on the total number of interruptions	SAIDI 3.74	0.022	17
Wanganui, Marton, Bulls, Flockhouse & Waitotara Da(ii): Reliability Overall reliability Based on the total number of interruptions Class I (unplanned interruptions caused by third party damage)	SAIDI 3.74 1.06	0.022	17 21 CAIDI
Wanganui, Marton, Bulls, Flockhouse & Waitotara Da(ii): Reliability Overall reliability Based on the total number of interruptions Class I (unplanned interruptions caused by third party damage) Class B (planned interruptions on the network)	SAIDI 3.74 1.06 SAIDI	0.022 0.005	17 21 CAIDI
Wanganui, Marton, Bulls, Flockhouse & Waitotara Da(ii): Reliability Overall reliability Based on the total number of interruptions Class I (unplanned interruptions caused by third party damage) Class B (planned interruptions on the network)	SAIDI 3.74 1.06 SAIDI	0.022 0.005	17 21 CAIDI
Wanganui, Marton, Bulls, Flockhouse & Waitotara Da(ii): Reliability Overall reliability Based on the total number of interruptions Class I (unplanned interruptions caused by third party damage) Class B (planned interruptions on the network)	SAIDI 3.74 1.06 SAIDI	0.022 0.005	17 21 CAIDI
Wanganui, Marton, Bulls, Flockhouse & Waitotara Da(ii): Reliability Overall reliability Based on the total number of interruptions Class I (unplanned interruptions caused by third party damage) Class B (planned interruptions on the network)	SAIDI 3.74 1.06 SAIDI	0.022 0.005	17 21 CAIDI
Wanganui, Marton, Bulls, Flockhouse & Waitotara Da(ii): Reliability Overall reliability Based on the total number of interruptions Class I (unplanned interruptions caused by third party damage) Class B (planned interruptions on the network)	SAIDI 3.74 1.06 SAIDI 2.52	0.022 0.005 SAIFI 0.013	17 21 CAIDI
Wanganui, Marton, Bulls, Flockhouse & Waitotara Da(ii): Reliability Overall reliability Based on the total number of interruptions Class I (unplanned interruptions caused by third party damage) Class B (planned interruptions on the network) Wanganui, Marton, Bulls, Flockhouse & Waitotara	SAIDI 3.74 1.06 SAIDI 2.52	0.022 0.005 SAIFI 0.013	17 21 CAIDI 19
Wanganui, Marton, Bulls, Flockhouse & Waitotara Da(ii): Reliability Overall reliability Based on the total number of interruptions Class I (unplanned interruptions caused by third party damage) Class B (planned interruptions on the network) Wanganui, Marton, Bulls, Flockhouse & Waitotara Class C (unplanned interruptions on the network)	SAIDI 3.74 1.06 SAIDI 2.52	0.022 0.005 SAIFI 0.013	17 21 CAIDI 19
Wanganui, Marton, Bulls, Flockhouse & Waitotara Da(ii): Reliability Overall reliability Based on the total number of interruptions Class I (unplanned interruptions caused by third party damage) Class B (planned interruptions on the network) Wanganui, Marton, Bulls, Flockhouse & Waitotara Class C (unplanned interruptions on the network)	SAIDI 3.74 1.06 SAIDI 2.52	0.022 0.005 SAIFI 0.013	17 21 CAIDI 19

			Company Name		GasNet Limited	
			For Year Ended		30 June 2013	
		Network / Sub	o-network Name			
		10b: REPORT ON NETWORK INTEGRITY AND CONSUMER SERVICE				
Th	is schedule re	quires a summary of the key measures of network Integrity (gas escapes, response time to emergencies etc) for the disclosu	re year.			
sch re	ef					
	401 (*)					
8	100(1)	: System Condition and Integrity				
9	Nu	mber of confirmed public reported gas escapes / total length of pipeline (escapes/1000 km)	Actual			
10	Nu	Wanganui, Marton, Bulls, Flockhouse & Waitotara	72.920			
11						
12 13						
14						
15	Nu	mber of leaks detected by routine survey / total length of pipeline (leaks/1000 km)	Actual			
16		Wanganui, Marton, Bulls, Flockhouse & Waitotara	9.510			
17						
18 19						
20						
21	Nu	mber of third party damage events / total length of pipeline (events/km)	Actual	•		
22		Wanganui, Marton, Bulls, Flockhouse & Waitotara	0.059			
23						
24 25						
26						
27	Nu	mber of poor pressure events due to network causes	Actual	•		
28		Wanganui, Marton, Bulls, Flockhouse & Waitotara	9.000			
29						
30 31						
32						
33						
34	Nu	nber of telephone calls to emergency numbers answered within 30 seconds / total number of calls	Actual	1		
35 36		Wanganui, Marton, Bulls, Flockhouse & Waitotara	100.00%			
37						
38						
39						
40		duct control—safety of distribution gas	Actual	i		
41	ı	lumber of non-compliant odour tests				
40	10h/::\	: Consumer Service				
42	100(11)	Consumer Service				
			Proportion of	Proportion of	Augra!!	
			emergencies responded to	emergencies responded to	Average call response time	Number of
43	Res	ponse time to emergencies (RTE)	within 1 hour (%)	within 3 hours (%)	(hours)	emergencies
44 45		Wanganui, Marton, Bulls, Flockhouse & Waitotara	100.00%	-	0.13	6
46						
47						
48						
49		nber of complaints	Actual			
50	N	lumber of complaints per average total consumer numbers	-			